

15-033-20775-00-00

FORM MUST BE TYPED
FORM C-1 12/88

EFFECTIVE DATE: 12-02-89

State of Kansas

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 12 month 5 day 89 year Ap. NW NW SW Sec 35 Twp 34 S, Rg 20 East West

OPERATOR: License # 4145
Name: Roberts & Murphy, Inc.
Address: P. O. Box 7125
City/State/Zip: Shreveport, Louisiana 71107
Contact Person: Brad Cummings
Phone: 318 221-8601

2300 feet from South line of Section
4950 feet from East line of Section
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 5654
Name: Rine Drilling

County: Comanche
Lease Name: Baker Well #: 1-35
Field Name: Unnamed

Well Drilled For: Well Class: Type Equipment:

Oil Inj Infield X Mud Rotary
X Gas Storage Pool Ext. Air Rotary
OWO Disposal X Wildcat Cable
Seismic; # of Holes

Is this a Prorated Field? yes X no
Target Formation(s): Arbuckle
Nearest lease or unit boundary: 330 FWL
Ground Surface Elevation: 1725 feet MSL
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Depth to bottom of fresh water: 100
Depth to bottom of usable water: 200
Surface Pipe by Alternate: X 1 2
Length of Surface Pipe Planned to be set: 80'
Length of Conductor pipe required: 650'
Projected Total Depth: 6500'
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:

If OWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

... well ... farm pond X other
DWR Permit #:
Will Cores Be Taken?: yes X no
If yes, proposed zone:

Directional, Deviated or Horizontal wellbore? yes X no
If yes, total depth location:

AFFIDAVIT

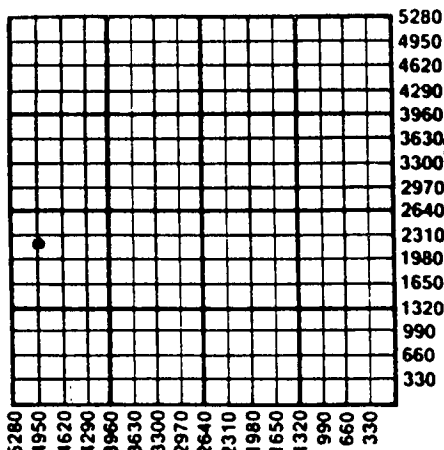
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. The appropriate district office shall be notified before setting surface pipe;
- 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11/21/89 Signature of Operator or Agent: Brad Cummings Title: Landman



RECEIVED
11-27-1989
NOV 27 1989
CONSERVATION DIVISION
Wichita, Kansas

FOR KCC USE:
API # 15-033-20775
Conductor pipe required NONE feet
Minimum surface pipe required 200 feet per Alt. OX
Approved by: DW 11-27-89
EFFECTIVE DATE: 12-02-89
This authorization expires: 5-27-90
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

35
34
20W

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.