

15-033-20788-00-00

Correction

FORM MUST BE TYPED
FORM C-1 4/90

EFFECTIVE DATE: 7-22-90

State of Kansas

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date ... July 20, 1990
month day year

SW SW Sec 26 Twp 34 S, Rg 20 X East West

OPERATOR: License # 3882
Name: Samuel Gary, Jr. & Associates, Inc.
Address: 1775 Sherman Street, Suite 1925
City/State/Zip: Denver, CO 80203
Contact Person: Dan Hall
Phone: 303/831-4673

* 330 ~~300~~ feet from South line of Section
990 feet from ~~East~~ West line of Section
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: ~~2725~~ 7345
Name: Triad Drilling Rig #19

County: Comanche
Lease Name: Woolfolk Well #: 26-13
Field Name: Viola
Is this a Prorated Field? yes no
Target Formation(s): Viola
* Nearest Lease or unit boundary: ~~300'~~ 330'
Ground Surface Elevation: 1726' feet MSL
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Depth to bottom of fresh water: ~~300'~~ 100'
Depth to bottom of usable water: 300'
Surface Pipe by Alternate: X 1 2
Length of Surface Pipe Planned to be set: 650'
Length of Conductor pipe required: 80' ±
Projected Total Depth: 6600'
Formation at Total Depth: Viola
Water Source for Drilling Operations:
... well ... farm pond other

Well Drilled For: Oil Well Class: Type Equipment:
 Oil ... Inj ... Infield Mud Rotary
... Gas ... Storage Pool Ext. ... Air Rotary
... OWWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

If OWWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes no
If yes, total depth location:

w/ 300' FSU; Nearest Lease 300'

DWR Permit #:
Will Cores Be Taken?: yes no
If yes, proposed zone:

IS Nearest Lease 330'; 330' FSU

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7/13/90 Signature of Operator or Agent: Dan Hall Title: Operations Manager

REVISED: 7/23/90

FOR KCC USE:
API # 15- 033-20,788
Conductor pipe required None feet
Minimum surface pipe required 800 feet per Alt. D
Approved by: new 8-7-90; DRIC 7-17-90
EFFECTIVE DATE: 7-22-90
This authorization expires: 1-17-91
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

STATE OF KANSAS
CONSERVATION DIVISION
WICHITA, KANSAS
7-24-1990
JUL 24 1990
8-3-1990
1990 - 3 1990

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

STATE CORPORATION COMMISSION
8-3-1990
CONSERVATION DIVISION
Wichita, Kansas

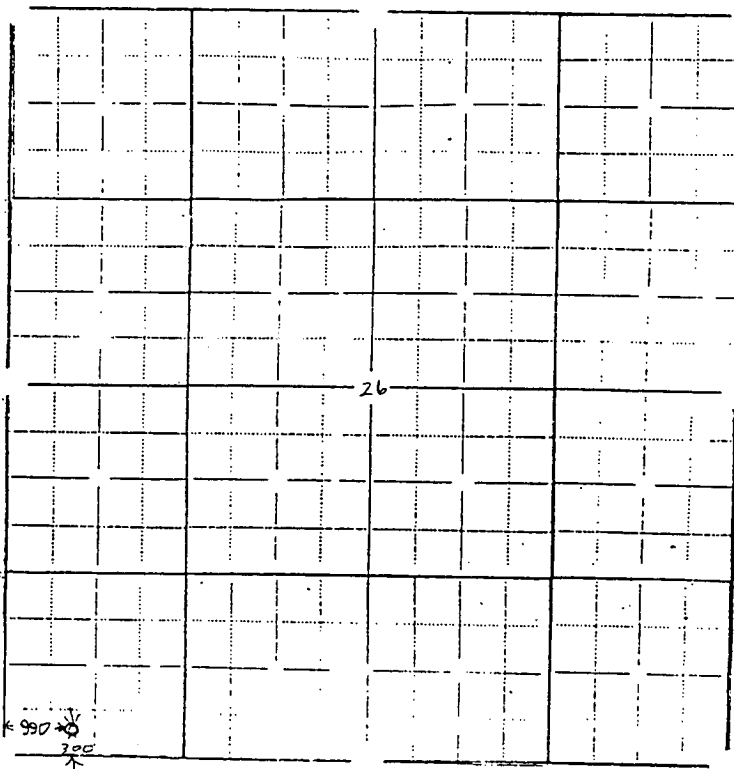
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Samuel Gary, Jr. & Assoc., Inc. LOCATION OF WELL:
 LEASE Woolfolk #26-13 ~~x300~~ 330' feet north of SE corner
 WELL NUMBER #26-13 990 feet west of SE corner
 FIELD Milo SWSW Sec. 26 T 34S R 20 E/W
 COUNTY Comanche
 NO. OF ACRES ATTRIBUTABLE TO WELL 160 IS SECTION REGULAR IRREGULAR?
 DESCRIPTION OF ACREAGE SW 1/4 Sec 26 IF IRREGULAR, LOCATE WELL FROM NEAREST
 CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

PLAT



RECEIVED
 STATE CORPORATION COMMISSION
 JUL 24 1990
 CONSERVATION DIVISION
 Wichita, Kansas

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 sector with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special order of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent *Samuel Gary, Jr.*
 Date 07/30/90 Title Samuel Gary, Jr., President

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 STATE CORPORATION COMMISSION
 AUG - 3 1990
 CONSERVATION DIVISION
 Wichita, Kansas