Kansas Corporation Commission ORIGINAL OIL & Gas Conservation Division

Form ACO-1 October 2008 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33638	API No. 15 - 115-21406-0000
Name: Metro Energy Group, Inc.	Spot Description:
Address 1: _Southbridge Office Park 1741 East 71 Street	N/2_N/2_SE_Sec. 01 Twp. 19 S. R. 03
Address 2:	2310 Feet from North / South Line of Section
City: Tulsa State: OK Zip: 74136 + 5 1 0 8	1320 Feet from 🖌 East / 🗌 West Line of Section
Contact Person: Jeff Steinke	Footages Calculated from Nearest Outside Section Corner:
Phone: (918) 493-2880	□ NE □ NW ☑ SE □ SW
CONTRACTOR: License #_30141	County: Marion
Name: Summit Drilling Company	Lease Name: Scully "A" Well #: 2-1
Wellsite Geologist: Robert F. Pfannenstiel	Field Name: Lost Springs
Purchaser: Sunoco (Oil) Shawmar Oil & Gas Co. Inc. (Gas)	Producing Formation: Mississippian Chat
Designate Type of Completion:	Elevation: Ground: 1361 Kelly Bushing: 1371
✓ New Well Re-Entry Workover	Total Depth: 2610 Plug Back Total Depth: 2575
✓ Oil SIOW	Amount of Surface Pipe Set and Cemented at: 270 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes V No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set: Feet
Dry Other	If Alternate II completion, cement circulated from:
(Core, WSW, Expl., Cathodic, etc.)	feet depth to:w/sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator:	Drilling Fluid Management Plan AH I NW 5-11-10
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: 1300 ppm Fluid volume: 640 bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used: Evaporation and Backfill
Plug Back: ————————————————————————————————————	Location of fluid disposal if hauled offsite:
Commingled Docket No.:	Operator Name: Kreimer Oil & Gas, Inc.
Dual Completion	Lease Name: Vogel SWDW(Schootthauer) License No.: 30483
Other (SWD or Enhr.?)	Quarter Sec. 26 Twp. 19 S. R. 3 \$\$ East _ West
04-22-09 4-28-09 5-12-09 Spud Date or Date Reached TD Completion Date or	County: Marion Docket No.: D-13595
Spud Date or Date Reached TD Completion Date or Recompletion Date Completion Date	County.
Kansas 67202, within 120 days of the spud date, recompletion, workover or of side two of this form will be held confidential for a period of 12 months if re	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information quested in writing and submitted with the form (see rule 82-3-107 for confidenell report shall be attached with this form. ALL CEMENTING TICKETS MUST orm with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate are complete and correct to the best of my knowledge.	the oil and gas industry have been fully complied with and the statements herein
Signature:	KCC Office Use ONLY
Title: Jeff Steinke Corporate Secretary Date: 13 April 20	Letter of Confidentiality Received
Subscribed and sworn to before me this 13th day of 4000 amounts.	If Denied, Yes Date:
WILLIAM CHEL	Wireline Log Received
20 10 M M M M M M M M M M M M M M M M M M	RECEIVED Geologist Report Received RANSAS CORPORATION COMMISSION
Notary Public: Vulle 1905005	KANSAS CORPORATION COMMISSION
Date Commission Expires: 00 22 20 13	APR 1 5 2010

Side Two

Operator Name: Met	ro Energy Group,	inc.	,	_ Lease N	Name:	ocully A		Well #: _ Z-1		
Sec. 01 Twp. 19	9 S. R. <u>03</u>	✓ East	West	County	Mario	n				
NSTRUCTIONS: Shime tool open and cloecovery, and flow rate surveyed. Attach fina	osed, flowing and shu es if gas to surface to	ut-in pressures, est, along with (, whether sh	ut-in press	sure read	hed static level	, hydrostatic p	ressures, bottom l	hole temp	erature, fluid
Orill Stem Tests Taker		Yes	No		√ Lo	og Formatio	n (Top), Dept	h and Datum	:	Sample
(Attach Additional Sheets) Samples Sent to Geological Survey Yes No					Name Lansing-Kansas City			Top 1830		Datum 430
ores Taken		☐ Yes	∡ No		Base of Kansas City			2224	-	824
lectric Log Run (Submit Copy)		✓ Yes	No			ssippian Chat		2396		996
st All E. Logs Run:			,			ssippian Lime		2470		1070
_	d Neutron-Der	neity Duai	Linducti	on		rhook Shale		2518		1118
•	onic Cement E	•	i iliaaca	OII,	Viola			2794	-1394	
- Timoro Log, O					Arbu	kle Dolomite		2945	<u> </u>	1545
		Report all	CASING F		Ne urface, inte	w Used ermediate, produc	tion, etc.			
Purpose of String	Size Hole Drilled	Size Ca Set (In (Weig Lbs.		Setting Depth	Type of Cement			and Percent Additives
Surface	12.25"	8.625"		23#	·	270' GL	Class "A"	165	3%сс	+ Flo-Seal
Production	7.875"	5.5"	.,	15.5#		2575' GL	Thick Set	125	Kol-Sea	al +Metasilicate
Purpose:	Depth Top Bottom	A Type of C		CEMENTII #Sacks		EEZE RECORD		and Percent Additives	s	
Protect Casing Plug Back TD Plug Off Zone			;;							
Shots Per Foot	Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
4spf	2342-2348, 23	52-2358, 2	361-2364	4' KB		1000 Gal	15% NE-F	E		2342
· · · · · · · · · · · · · · · · · · ·						Frac with	2633 bbls	Slick Water a	nd	
						48,300# o	f 33/70 an	d 16/30 sand		
								К		RECEIVED PORATION COMM
										,
TUBING RECORD:	Size: 7/8"	Set At: 2376.00	1	Packer A	ıt:	Liner Run:	Yes 🔽] No		R 15 2010
	Production, SWD or Er	1 _	oducing Meth		Flowin	g 🗹 Pump	ing 🔲 G	as Lift 🔲 Otl		RVATION DIVI VICHITA, KS 1)
Estimated Production Per 24 Hours	Oil Tra	Bbls	Gas I	Mcf	Wat	er E	Bbis.	Gas-Oil Ratio		Gravity
DISPOSITI	ON OF GAS:		M	IETHOD OF	COMPLI	ETION:		PRODUCT	ION INTER	₹VAL:
☐ Vented ✓ Sold		Oper		Perf. [Perf. Dually Comp. Commingled 2342-2348 'KB					
(If vented, Submit ACO-18.) Other (Specify)			r (Specify)		2352-2358 & 2361-2364			361-2364	' KB	





TICKET NUMBER 21146

LOCATION EUROKA

FOREMAN KEVIN MCCoy

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER#	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
4-27-09	5485	Scully	A 2-1		1	195	38	MARION
CUSTOMER		_	,					
Met	RO ENERGY	GROUP 11	vc.	Summit	TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRE	ess '	, ,		Delg.	445	Justin		<u> </u>
1741	E. 715T			G.	515	Chris		
CITY		STATE	ZIP CODE		436	John G.		
TUISA		OK	74/36					
JOB TYPE LOW	OSTRING	HOLE SIZE	77/8	HOLE DEPT	H-2610' KB	CASING SIZE & W	EIGHT 51/2 /	S.5 *New
CASING DEPTH	2565 G.L.	DRILL PIPE		_TUBING			OTHER PBTD	2545 GL.
SLURRY WEIGH	T 13.7 #	SLURRY VOL	39 866	WATER gal/s	sk_9. °	CEMENT LEFT in	CASING <u>20</u>	
DISPLACEMENT	61 BBL	DISPLACEMEN	IT PSI <u>700</u>	WWK PSI 120	o Bump Plug	RATE		
REMARKS:	rety Meet	mg: Rigu	p to 5/2	CASING.	BREAK CIRC	culation w/.	5 BBL FR	esh water.
Pump 15	BLL METAS	ILICATE P	e flush	5 BbL W.	Ater Spaces	. MIXEL 125	SKS THIC	K Set
						t down. WAS		
Release L	arch down	Plug. Dis	place w/ c	SI BUL FR	eesh water.	FINAL PUMP	ing PRESSU	re 700 PSI.
						. FIORT & PI		
					Complete.			
-117			· · · · · · · · · · · · · · · · · · ·			7		

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	870.00	870.00
5406	60	MILEAGE	3.45	207.00
1126 A	125 SKS	THICK SET CEMENT	16.00	2000.00
1110 A	625 *	KOL-SEAL 5 */SK	.39 *	243.75
IIII R	100 *	Metasilicate PRE Flush	1.70 "	170.00
5407 A	6.88 Tons	60 miles Buck TRUCK	1.16	478.85
5502 C	6 HRS	80 BLL VAC TRUCK	94.00	564.00
//23	3000 gab	City water	14.00/1000	42.00
4454		51/2 LATCH down Plug	228-00	228.00
4159	1	5/2 AFU FIGAT Showay CORPORATION COMMISSIO	309.00	309-00
4130	5	51/2 x 71/8 Contralizers	44.00	220.00
		APR 1 5 2010		
		CONSERVATION DIVISION		
		WICHITA, KS	Sub TotAL	5332.60
		THANK YOU 6.3%	SALES TAX	202.41
vin 3737		BOJEYKI	ESTIMATED TOTAL	5535.01

AUTHORIZTION WITNESSED BY GARY Reed

TITLE WELL Site Consultant

DATE 4-27-09





21132 TICKET NUMBER LOCATION EUREKA FOREMAN KeyIN MCCOY

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER#	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
4-23-09	5485	Scully A 2-1			1	195	3€	MARION
CUSTOMER		•						
Metro	ENERGY	GROUP	į.	Summit	TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRE	ESS '/	•		DRI9.	445	Justin		
1741	E. 71 st		è	Co.	543	Dave		
CITY		STATE	ZIP CODE	İ				
Tulsa			74136					
JOB TYPE کند	RFACE	HOLE SIZE_ /	21/4	HOLE DEPTH	273 KB	CASING SIZE & V	VEIGHT 8 5/8	
OACING DEDTU	270' KB	חסוו ו סופב		TURING			OTHER	
SLURRY WEIGH	T/5.4 #	SLURRY VOL_4	lo BbL	WATER gal/s	k 6.5	CEMENT LEFT In	Casing <u>20</u>	
DISPLACEMENT	16 BbL_	DISPLACEMENT	r PSI	MIX PSI		RATE		
REMARKS:	Fety Meet	Tug: Rig	up 76 89	8 CASING.	BREAK C	Gel 14 + 7	1 5 BbL	FResh
water. N	nixed 165.	sks Class A	ement	w/ 3%	CACLE, 2%	Gel, 1/4 "7	locele /sk	@ 15.2 /
GAL VIEL	d 1.35. DI	splace w/	16 BKL +	Resh WA	tee. Shut	CASING IN.	<u>Good Cem</u>	ent Returns
to SURI	CACE. Job	Complete.	Rig down.	12 86	L Sluray to	CASING IN.		
					· · · · · · · · · · · · · · · · · · ·			·
			4.					
			1					
			 		·····	·····		

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	680.00	680.00
5406	60	MILEAGE	3.45	207.00
11045	165 sks	Class "A" Cement	12.70	2095.50
1102	500 ⁴	CACL2 3%	.71 *	355.00
1118 A	<i>35</i> 0 "	GeL 2%	.16 +	56.00
1107	40 *	Flocele 1/4 ° /sk	1.97 =	78.80
5407 A	7.75 yours	60 miks Buck Truck	1-16	539.40
		RECEIVED KANSAS CORPORATION COMMISSION		
		APR 1 5 2010		
		CONSERVATION DIVISION WICHTA, KS		
		Michael	Sub Total	4011-70
		THANK YOU 6.3%	SALES TAX	162.88
ıvin 3737		A / AA949A	ESTIMATED	111011 50

AUTHORIZTION WITNESSED BY DAN COX TITLE Summit DRIQ Tool pusher DATE 4-23-09

Metro Energy Group, Inc. Southbridge Office Park 1741 East 71st Street Tulsa, Oklahoma 74136 Telephone: 918.493.2880 Facsimile: 918.493.2862

13 April 2010

Kansas Corporation Commission Conservation Division 130 S. Market, Room 2078 Wichita, KS 67202

> Re: Scully "A" #2-1 N2 N2 SE4 §1-T19-R3E Marion County, Kansas API# 115-21406-0000

Gentlemen,

In preparing a response to Shane Jones' letter (copy enclosed) advising us of a possible regulatory violation and for us to file a Temporary Abandonment request with the KCC, we discovered that no Completion Report had been filed on this well. Please find the ACO-1 on this well enclosed.

With the filing of the enclosed Completion Report, we don't know if we should immediately follow this filing up with a request to T/A this well. By copy of this letter to Mr. Jones, we're further advising him of this situation. If there is anything further on the enclosed filing, please let us know.

Regards,

METRO ENERGY GROUP, INC.

Jeffrey/Steinke For The Company

Encl.

xc: Shane Jones, KCC District #

JJS/lb

RECEIVED KANSAS CORPORATION COMMISSION

APR 15 2010

CONSERVATION DIVISION WICHITA, KS





Mark Parkinson, Governor Thomas E. Wright, Chairman Joseph F. Harkins, Commissioner

NOTICE OF VIOLATION

March 26, 2010 KCC Lic.-33638

METRO ENERGY GROUP, INC. 1741 E 71ST ST TULSA OK 74136-5108

RE: API Well No. 15-115-21406-00-00 SCULLY "A" 2-1 1-19S-3E, N2N2SE

MARION County, Kansas

Dear Operator:

During a lease inspection conducted on March 25, 2010, on the above-referenced well, a KCC representative documented the following probable regulatory violation:

K.A.R. 82-3-111, Temporary Abandonment; penalty; plugging.

Within 90 days after operations cease on a well, the operator must either return the well to service, plug the well, or obtain approval for temporary abandonment status from the District Office.

Please contact me at the number listed below if you have information showing that this violation did not occur or to discuss how to cure the violation. If you do not correct this violation and contact me by APRIL 16, 2010, I will refer this matter to our legal department with a recommendation that the Commission take formal enforcement action including a monetary penalty for the violation and an order for you to plug the well.

Very truly yours,

Shane Jone

SHANE JONES

KCC District # 2

APR 1 5 2013

RECEIVED KANSAS CORPORATION COMMISSION

CONSERVATION DIVISION WICHITA, KS

MAR 2 9 2010