

Operator Name: Metro Energy Group, Inc. Lease Name: Scully "A" Well #: 2-1
 Sec. 01 Twp. 19 S. R. 03 East West County: Marion

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Neutron-Density, Dual Induction, Micro Log, Sonic Cement Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Lansing-Kansas City</td> <td>1830</td> <td>-430</td> </tr> <tr> <td>Base of Kansas City</td> <td>2224</td> <td>-824</td> </tr> <tr> <td>Mississippian Chat</td> <td>2396</td> <td>-996</td> </tr> <tr> <td>Mississippian Lime</td> <td>2470</td> <td>-1070</td> </tr> <tr> <td>Kinderhook Shale</td> <td>2518</td> <td>-1118</td> </tr> <tr> <td>Viola Lime</td> <td>2794</td> <td>-1394</td> </tr> <tr> <td>Arbuckle Dolomite</td> <td>2945</td> <td>-1545</td> </tr> </table>	Name	Top	Datum	Lansing-Kansas City	1830	-430	Base of Kansas City	2224	-824	Mississippian Chat	2396	-996	Mississippian Lime	2470	-1070	Kinderhook Shale	2518	-1118	Viola Lime	2794	-1394	Arbuckle Dolomite	2945	-1545
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	23#	270' GL	Class "A"	165	3%cc + Flo-Seal
Production	7.875"	5.5"	15.5#	2575' GL	Thick Set	125	Kol-Seal +Metasilicate

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4spf	2342-2348, 2352-2358, 2361-2364' KB	1000 Gal 15% NE-FE Frac with 2633 bbls Slick Water and 48,300# of 33/70 and 16/30 sand	2342

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 WICHITA, KS

TUBING RECORD: Size: <u>2-7/8"</u> Set At: <u>2376.00</u> Packer At: <u>N/A</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr.	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>Trace</u> Gas Mcf <u>2</u> Water Bbls. <u>320</u> Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>2342-2348 ' KB</u> <u>2352-2358 & 2361-2364' KB</u>
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CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 21146

LOCATION EUREKA

FOREMAN KEVIN MCGOY

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
4-27-09	5485	Scully A 2-1	1	19S	3E	MARION																
CUSTOMER <u>Metro Energy Group, INC.</u>			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>445</td> <td>Justin</td> <td></td> <td></td> </tr> <tr> <td>515</td> <td>CHRIS</td> <td></td> <td></td> </tr> <tr> <td>436</td> <td>John G.</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	445	Justin			515	CHRIS			436	John G.		
TRUCK #	DRIVER	TRUCK #					DRIVER															
445	Justin																					
515	CHRIS																					
436	John G.																					
MAILING ADDRESS <u>1741 E. 71st</u>																						
CITY <u>Tulsa</u>	STATE <u>OK</u>	ZIP CODE <u>74136</u>																				
Summit Delq. Co.																						

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 2610' KB CASING SIZE & WEIGHT 5 1/2 15.5" New
 CASING DEPTH 2565' G.L. DRILL PIPE _____ TUBING _____ OTHER PBTD 2545' G.L.
 SLURRY WEIGHT 13.7* SLURRY VOL 39 BBL WATER gal/sk 7.0 CEMENT LEFT in CASING 20'
 DISPLACEMENT 61 BBL DISPLACEMENT PSI 700 ~~MM~~ PSI 1200 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 5 1/2 Casing. BREAK Circulation w/ 5 BBL Fresh water. Pump 15 BBL Metasilicate Pre Flush, 5 BBL water Spacer. Mixed 125 sks Thick Set Cement w/ 5" Kol-Seal 1sk @ 13.7* 19AL, yield 1.75. Shut down. Wash out Pump & Lines. Release Latch down Plug. Displace w/ 61 BBL Fresh water. FINAL Pumping Pressure, 700 PSI. Bump Plug to 1200 PSI. wait 2 minutes. Release Pressure. Float & Plug Held. Good Circulation @ ALL times while Cementing. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	870.00	870.00
5406	60	MILEAGE	3.45	207.00
1126 A	125 sks	THICK Set Cement	16.00	2000.00
1110 A	625 "	Kol-Seal 5"/sk	.39 "	243.75
1111 A	100 "	Metasilicate Pre Flush	1.70 "	170.00
5407 A	6.88 Tons	60 miles BACK TRUCK	1.16	478.85
5502 C	6 HRS	80 BBL VAC TRUCK	94.00	564.00
1123	3000 gals	City water	14.00/1000	42.00
4454	1	5 1/2 Latch down Plug	228.00	228.00
4159	1	5 1/2 AFU Float Shoe	309.00	309.00
4130	5	5 1/2 x 7 7/8 Centralizers	44.00	220.00
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CONSERVATION DIVISION WICHITA, KS				
			Sub Total	5332.60
			SALES TAX 6.3%	202.41
			ESTIMATED TOTAL	5535.01

Ravin 3737

AUTHORIZATION Witnessed By Gary Reed

TITLE Well Site Consultant

DATE 4-27-09

THANK YOU
009544

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CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 21132
LOCATION EUREKA
FOREMAN Kevin McCoy

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-23-09	5485	Scully A 2-1	1	19S	3E	MARION
CUSTOMER			Summit			
Metro Energy Group			DRIg.			
MAILING ADDRESS			Co.			
1741 E. 71 ST			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY			445	Justin		
Tulsa			543	DAVE		
STATE	ZIP CODE					
OK	74136					

JOB TYPE SURFACE HOLE SIZE 12 1/4 HOLE DEPTH 273' KB CASING SIZE & WEIGHT 8 5/8
 CASING DEPTH 270' KB DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15.2* SLURRY VOL 40 BBL WATER gal/sk 6.5 CEMENT LEFT IN CASING 20'
 DISPLACEMENT 16 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 5/8 casing. Break circulation w/ 5 BBL fresh water. Mixed 165 sks class "A" cement w/ 3% CaCl2, 2% Gel, 1/4" floccle/sk @ 15.2*/gal yield 1.35. Displace w/ 16 BBL fresh water. Shut casing in. Good cement returns to surface. Job complete. Rig down. 12 BBL slurry to pit.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 S	1	PUMP CHARGE	680.00	680.00
5406	60	MILEAGE	3.45	207.00
1104 S	165 sks	Class "A" Cement	12.70	2095.50
1102	500 *	CaCl2 3%	.71 *	355.00
1118 A	350 "	Gel 2%	.16 *	56.00
1107	40 "	Floccle 1/4" /sk	1.97 "	78.80
5407 A	7.75 TONS	60 miles Bulk TRUCK	1.16	539.40
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APR 15 2010				
CONSERVATION DIVISION WICHITA, KS				
			Sub Total	4011.70
			SALES TAX 6.3%	162.88
			ESTIMATED TOTAL	4174.58

THANK YOU
029492

AUTHORIZATION Witnessed By DAN Cox TITLE Summit DRIg Toolpusher DATE 4-23-09

Ravin 3737

Metro Energy Group, Inc.
Southbridge Office Park
1741 East 71st Street
Tulsa, Oklahoma 74136
Telephone: 918.493.2880
Facsimile: 918.493.2862

13 April 2010

Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

Re: Scully "A" #2-1
N2 N2 SE4 §1-T19-R3E
Marion County, Kansas
API# 115-21406-0000

Gentlemen,

In preparing a response to Shane Jones' letter (copy enclosed) advising us of a possible regulatory violation and for us to file a Temporary Abandonment request with the KCC, we discovered that no Completion Report had been filed on this well. Please find the ACO-1 on this well enclosed.

With the filing of the enclosed Completion Report, we don't know if we should immediately follow this filing up with a request to T/A this well. By copy of this letter to Mr. Jones, we're further advising him of this situation. If there is anything further on the enclosed filing, please let us know.

Regards,
METRO ENERGY GROUP, INC.


Jeffrey Steinke
For The Company

Encl.

xc: Shane Jones, KCC District #

JJS/lb

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WICHITA, KS

NOTICE OF VIOLATION

March 26, 2010

KCC Lic.-33638

METRO ENERGY GROUP, INC.
1741 E 71ST ST
TULSA OK 74136-5108

RE: API Well No. 15-115-21406-00-00
SCULLY "A" 2-1
1-19S-3E, N2N2SE
MARION County, Kansas

Dear Operator:

During a lease inspection conducted on March 25, 2010, on the above-referenced well, a KCC representative documented the following probable regulatory violation:

K.A.R. 82-3-111, Temporary Abandonment; penalty; plugging.

Within 90 days after operations cease on a well, the operator must either return the well to service, plug the well, or obtain approval for temporary abandonment status from the District Office.

Please contact me at the number listed below if you have information showing that this violation did not occur or to discuss how to cure the violation. If you do not correct this violation and contact me by APRIL 16, 2010, I will refer this matter to our legal department with a recommendation that the Commission take formal enforcement action including a monetary penalty for the violation and an order for you to plug the well.

Very truly yours,

Shane Jones

SHANE JONES
KCC District # 2

OSJ

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WICHITA, KS

