

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5150

Name: COLT ENERGY, INC

Address 1: PO BOX 388

Address 2: 1112 RHODE ISLAND RD

City: IOLA State: KS Zip: 66749 + 0388

Contact Person: DENNIS KERSHNER

Phone: (620) 365-3111

CONTRACTOR: License # 5989

Name: FINNEY DRILLING COMPANY

Wellsite Geologist: REX ASHLOCK

Purchaser: COFFEYVILLE RESOURCES

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SLOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

2/10/10 2/15/10 DRY/PLUGGED

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 205-27,813-0000

Spot Description: NE/4

SW SE SW NE Sec. 27 Twp. 30 S. R. 16 East West

2820 2446 Feet from North / South Line of Section

1490 1305 Feet from East / West Line of Section
Per Oper - KCC - Dlog

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: WILSON

Lease Name: WEST Well #: A5

Field Name: NEODESHA

Producing Formation: BARTLESVILLE

Elevation: Ground: 786 Kelly Bushing: _____

Total Depth: 900 Plug Back Total Depth: NONE DRY

Amount of Surface Pipe Set and Cemented at: 22.10 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: DRY/PLUGGED

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P+A AH II NR
(Data must be collected from the Reserve Pit) 5-11-10

Chloride content: 1000 ppm Fluid volume: 50 bbls

Dewatering method used: PUMPED PIT OUT - PUSHED IN

Location of fluid disposal if hauled offsite: _____

Operator Name: COLT ENERGY, INC

Lease Name: SOUTHALL License No.: 5150

Quarter NE/4 Sec. 14 Twp. 31 S. R. 17 East West

County: LABETTE Docket No.: D-28,693

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner

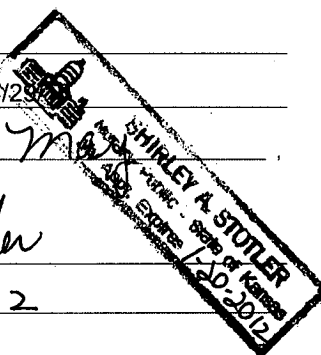
Title: OFFICE MANAGER Date: 4/23/10

Subscribed and sworn to before me this 3rd day of May

20 10

Notary Public: Shirley A. Stotler

Date Commission Expires: 1-20-2012



KCC Office Use ONLY

No Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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KANSAS CORPORATION COMMISSION

MAY 05 2010

Operator Name: COLT ENERGY, INC Lease Name: WEST Well #: A5
 Sec. 27 Twp. 30 S. R. 16 East West County: WILSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: HIGH RESOLUTION COMPENSATED DENSITY NEUTRON LOG, DUAL INDUCTION LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum DRILLERS LOG ATTACHED
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	7"	19#	21.75	PORTLAND	10SXS	
NONE DRY							

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	DRY/PLUGGED	RECEIVED KANSAS CORPORATION COMMISSION MAY 05 2010 CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. _____	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours _____	Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____	Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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DRILLERS LOG

API NO.: 15 - 205 - 27813 - 00 - 00 S. 27 T. 30 R. 16 E. W.
 OPERATOR: COLT ENERGY INC LOCATION: SW SW SE NE
 ADDRESS: P.O. BOX 388 COUNTY: WILSON
IOLA, KS 66749
 WELL #: A - 5 LEASE NAME: WEST ELEV. GR. 786 ESTIMATED
 DF 2.5 KB 5
 FOOTAGE LOCATION: 2446 FEET FROM (N) (S) LINE 1305 FEET FROM (E) (W) LINE
 CONTRACTOR: FINNEY DRILLING COMPANY GEOLOGIST: REX ASHLOCK
 SPUD DATE: 3/2/2010 TOTAL DEPTH: 900
 DATE COMPLETED: 3/5/2010 OIL PURCHASER: COFFEYVILLE RESOURCES

CASING RECORD

REPORT OF ALL STRINGS - SURFACE, INTERMEDIATE, PRODUCTION, ETC

PURPOSE	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	7	19	21.72	I	10	SERVICE COMPANY
PRODUCTION:	5 7/8	SPOTTED PLUGS @ 900 - 750 - 460 - 25 TO SURFACE					

WELL LOG

CORES: #1 - 764 - 784

RAN: OPEN HOLE LOG

RECOVERED: 20'

ACTUAL CORING TIME:

FORMATION	TOP	BOTTOM	
TOP SOIL	G.L.	2	S U R F A C E
CLAY	2	5	
SHALE	5	8	
CLAY	8	11	
GRAVEL	11	13	
SHALE	13	16	
LIMESTONE	16	21.72	
LIMESTONE	21.72	27	
SHALE	27	53	
LIMESTONE	53	74	
SDY LIMESTONE	74	83	
LIMESTONE	83	108	
SAND	108	144	
BLACK SHALE	144	145	
SHALE	145	167	
LIMESTONE	167	192	
SHALE	192	201	
LIMESTONE	201	226	
SHALE	226	240	
LIMESTONE	240	245	
DARK SHALE	245	251	
LIMESTONE	251	255	
SAND & SHALE	255	264	
LIMESTONE	264	268	
DARK SHALE	268	284	
LIMESTONE	284	288	
SHALE	288	299	
LIMESTONE	299	305	
SDY LIMESTONE	305	314	
SAND & SHALE	314	336	
ALTAMONT LIMESTONE	336	345	
SAND & SHALE	345	357	
LIMESTONE	357	359	
SHALE	359	393	
LIMESTONE	393	395	
SAND & SHALE	395	437	
SHALE	437	469	
BLACK SHALE	469	471	
PAWNEE LIMESTONE	471	502	

FORMATION	TOP	BOTTOM
BLACK SHALE	502	505
WHITE SHALE	505	508
SAND & SHALE	508	526
SHALE	526	556
OSWEGO LIMESTONE	556	586
SUMMIT	586	592
OSWEGO LIMESTONE	592	605
MULKEY	605	614
OSWEGO LIMESTONE	614	618
SHALE	618	629
LIMESTONE	629	631
SAND & SHALE	631	640
LIMESTONE	640	641
SHALE	641	659
ARDMORE LIMESTONE	659	661
BLACK SHALE/COAL	661	664
SAND & SHALE	664	693
LIMESTONE	693	694
SHALE	694	733
SAND & SHALE LIGHT ODOR	733	741
SHALE	741	762
OIL SAND	762	765
SHALE	765	771
BLACK SHALE	771	774
SAND & SHALE	774	798
LIMESTONE	798	801
SAND & SHALE	801	824
SHALE	824	858
LIMESTONE	858	862
SHALE	862	868
SAND GOOD ODOR & SHOW	868	889
COURSE SAND	889	900 T.D.

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KANSAS CORPORATION COMMISSION

MAY 05 2010

CONSERVATION DIVISION
WICHITA, KS

SCANNED
3/12/10 *RP*

COLT

ENERGY, INC.

CORPORATE OFFICE

**P.O. Box 388 • 1112 Rhode Island Rd. • Iola, Ks. 66749-0338
Phone (620) 365-3111 • Fax (620) 365-3170**

May 3, 2010

KCC Conservation Office
130 S Market, Room 2078
Wichita, Kansas 67202-1286

To Whom It May Concern:

Enclosed please find copies of Well Plugging Record CP-4, Well Completion Form ACO-1 and necessary logs & forms and Form CDP-4 for the West A5 located in Wilson County.

If you have any questions, contact Shirley Stotler at 620-365-3111.

Sincerely,
COLT ENERGY, INC.

Shirley Stotler
Shirley Stotler
Production Clerk

Ss

Encl.

cc: Dist #3

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KANSAS CORPORATION COMMISSION

MAY 05 2010