

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
October 2008  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 34318  
Name: Berexco LLC  
Address 1: P.O. Box 20380  
Address 2: \_\_\_\_\_  
City: Wichita State: KS Zip: 67208 + 1380  
Contact Person: Evan Mayhew  
Phone: ( 316 ) 265-3311  
CONTRACTOR: License # 34318  
Name: Berexco LLC  
Wellsite Geologist: N/A  
Purchaser: Central Crude Corporation/Redwing

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
*(Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:  
Operator: Berexco Inc.  
Well Name: Craft Trust #1-25  
Original Comp. Date: 30 July, 2008 Original Total Depth: 5373  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: 4781 Plug Back Total Depth  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
30 April 2008 18 May 2008 30 July 2009  
Spud Date or Date Reached TD Completion Date or Recompletion Date

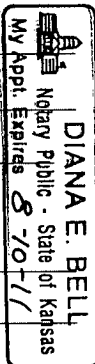
API No. 15 - 15-055-21977-000001  
Spot Description: \_\_\_\_\_  
E/2 SW NE SE Sec. 25 Twp. 26 S. R. 33  East  West  
1693 Feet from  North /  South Line of Section  
660 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Finney  
Lease Name: Craft Trust Well #: 1-25  
Field Name: Wildcat  
Producing Formation: Ft. Scott  
Elevation: Ground: 2911' Kelly Bushing: 2922'  
Total Depth: 5373' Plug Back Total Depth: 4781'  
Amount of Surface Pipe Set and Cemented at: 1915 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: 3273 Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan own- Alt II NR  
*(Data must be collected from the Reserve Pit)* 5-11-10  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Engineering Technician Date: 21 April, 2010  
Subscribed and sworn to before me this 22<sup>nd</sup> day of April  
2010  
Notary Public: [Signature]  
Date Commission Expires: Aug. 8, 2011



**KCC Office Use ONLY**

N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**APR 28 2010**  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Berexco LLC Lease Name: Craft Trust Well #: 1-25  
 Sec. 25 Twp. 26 S. R. 33  East  West County: Finney

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>logs reported, turned in with first ACO-1                  no additional logging done w/this workover</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  reported on original ACO-1 submitted 17 July 2008
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	1915'	reported	750	reported
Production	7 7/8"	5 1/2"	15.5#	5371'	reported	320	reported
DV Tool				3277'	reported	350	reported

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	4702' - 4707' (Ft. Scott)	750 gals 15% MCA	4702'-07'
	RBP set at 4781' (above Morrow & Atoka perms. - producing Ft. Scott only)	<b>RECEIVED</b> <b>KANSAS CORPORATION COMMISSION</b>  <b>APR 28 2010</b>	4781'
		<b>CONSERVATION DIVISION</b> <b>WICHITA, KS</b>	

TUBING RECORD: Size: <u>2 7/8"</u> Set At: <u>SN at 4743'</u> Packer At: <u>no pkr</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <u>30 July, 2009</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>80</u>	Gas Mcf <u>23</u>	Water Bbls. <u>none</u>	Gas-Oil Ratio <u>287.5</u>	Gravity <u>35° API</u>
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4702' - 4707'</u>
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# BEREXCO LLC

22 April, 2010

Kansas Corporation commission  
Oil & Gas Conservation Division  
Wichita State Office Building  
130 South Market, Room 2078  
Wichita, KS 67202-3802

RE: Craft Trust #1-25                      E/2 SW NE SE  
      Sec 25-T26S-R33W                  (1693' fsl, 660' fel)  
      Finney County, Kansas  
      API # 15-055-21977-00-00

Gentlemen:

Please find enclosed the original and two copies of the Well Completion Form ACO-1. This is a recompletion, the original ACO-1 was sent 17 July, 2008. That filing was accompanied by the open hole logs, the Geologists Report, copies of the cementing tickets and Drill Stem Test Reports.

Recognising that the 120 day window of opportunity has passed, I'm not requesting confidentiality, but filing in anticipation of a Request for New Pool Determination to come later.

Thank you for your attention to this matter.

Sincerely,



Richard Smith  
Engineering Technician  
(316) 337-8334  
(316) 265-2994 (fax)  
rsmith@berexco.com

Enclosures

cc: Charles Spradlin  
Well File

RECEIVED  
KANSAS CORPORATION COMMISSION

APR 28 2010

CONSERVATION DIVISION  
WICHITA, KS