

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 30742

Name: Palomino Petroleum, Inc.

Address 1: 4924 SE 84th St.

Address 2: \_\_\_\_\_

City: Newton State: KS Zip: 67114 + 8 8 2 7

Contact Person: Klee R. Watchous

Phone: (316) 799-1000

CONTRACTOR: License # 5123

Name: Pickrell Drilling Co., Inc.

Wellsite Geologist: Nicholas P. Gerstner

Purchaser: NCRA

Designate Type of Completion:

- New Well     Re-Entry     Workover  
 Oil     SWD     SIOW  
 Gas     ENHR     SIGW  
 CM (Coal Bed Methane)     Temp. Abd.  
 Dry     Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to Enhr.     Conv. to SWD

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled    Docket No.: \_\_\_\_\_

Dual Completion    Docket No.: \_\_\_\_\_

Other (SWD or Enhr.?)    Docket No.: \_\_\_\_\_

12/21/09                      1/5/10                      1/5/10

Spud Date or                      Date Reached TD                      Completion Date or  
Recompletion Date                                           Recompletion Date

API No. 15 - 15-135-25009-0000

Spot Description: \_\_\_\_\_

NE NE NW SE Sec. 29 Twp. 17 S. R. 25  East  West

2600 Feet from  North /  South Line of Section

1590 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: Ness

Lease Name: Norton-Elmore Well #: 1

Field Name: None (Wildcat)

Producing Formation: Mississippian

Elevation: Ground: 2464 Kelly Bushing: 2469

Total Depth: 4550 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 205 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: 1753 Feet

If Alternate II completion, cement circulated from: 1753

feet depth to: surface w/ 160 sx cmt.

**Drilling Fluid Management Plan**

Alt II NCR 4-27-10

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Klee R. Watchous

Title: President Date: April 21, 2010

Subscribed and sworn to before me this 21st day of April,

20 10.

Notary Public: Carla R. Penwell

Carla R. Penwell                      CARLA R. PENWELL

Date Commission Expires: October 13 My Appt. Expires 10-13

**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
APR 23 2010  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Palomino Petroleum, Inc. Lease Name: Norton-Elmore Well #: 1  
 Sec. 29 Twp. 17 S. R. 25  East  West County: Ness

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Radiation Guard, Sonic</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhy.</td> <td>1771</td> <td>(+ 698)</td> </tr> <tr> <td>Base Anhy.</td> <td>1801</td> <td>(+ 668)</td> </tr> <tr> <td>Topeka</td> <td>3493</td> <td>(-1024)</td> </tr> <tr> <td>Heebner</td> <td>3770</td> <td>(-1301)</td> </tr> <tr> <td>Lansing</td> <td>3814</td> <td>(-1345)</td> </tr> <tr> <td>BKC</td> <td>4110</td> <td>(-1641)</td> </tr> <tr> <td>Marmaton</td> <td>4144</td> <td>(-1675)</td> </tr> </table>	Name	Top	Datum	Anhy.	1771	(+ 698)	Base Anhy.	1801	(+ 668)	Topeka	3493	(-1024)	Heebner	3770	(-1301)	Lansing	3814	(-1345)	BKC	4110	(-1641)	Marmaton	4144	(-1675)
Name	Top	Datum																							
Anhy.	1771	(+ 698)																							
Base Anhy.	1801	(+ 668)																							
Topeka	3493	(-1024)																							
Heebner	3770	(-1301)																							
Lansing	3814	(-1345)																							
BKC	4110	(-1641)																							
Marmaton	4144	(-1675)																							

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	205'	Common	150	2% gel, 3% c.c.
Production	7 7/8"	5 1/2"	14#	4537'	SMD	55	500 gal. mud flush,
					EA-2	100	w/add., 20 bbls. KCL water

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4410-4412; 4415-4418	Acidized with 300 gal. 20% mca (2% ms)	
		Acidized with 500 gal. 20% NEFE (2% ms)	

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 CONSERVATION DIVISION  
 WICHITA, KS

TUBING RECORD: Size: 2 7/8" Set At: 4511' Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or Enhr. 2/17/10 Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	50% 20		50% 20		

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	---	--

**LOGS**

Pawnee	4236	(-1767)
Ft. Scott	4311	(-1842)
Cherokee Sh.	4334	(-1865)
Miss.	4404	(-1935)
LTD	4550	(-2081)

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**KANSAS CORPORATION COMMISSION**

**APR 23 2010**

**CONSERVATION DIVISION**  
**WICHITA, KS**



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



# Invoice

DATE	INVOICE #
1/4/2010	17339

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED

JAN 08 2010

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Norton-Elmore	Ness	Pickrell Drilling	Oil	Development	Cement LongStri...	Brett
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				20	Miles	5.00	100.00
578D-L	Pump Charge - Long String				1	Job	1,400.00	1,400.00
221	Liquid KCL (Clayfix)				2	Gallon(s)	25.00	50.00T
281	Mud Flush				500	Gallon(s)	1.00	500.00T
402-5	5 1/2" Centralizer				10	Each	55.00	550.00T
403-5	5 1/2" Cement Basket				3	Each	180.00	540.00T
404-5	5 1/2" Port Collar				1	Each	1,900.00	1,900.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	225.00	225.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	275.00	275.00T
419-5	5 1/2" Rotating Head Rental				1	Each	150.00	150.00T
325	Standard Cement				100	Sacks	11.00	1,100.00T
330	Swift Multi-Density Standard (MIDCON II)				100	Sacks	14.00	1,400.00T
276	Flocele				50	Lb(s)	1.50	75.00T
283	Salt				500	Lb(s)	0.15	75.00T
284	Calseal				5	Sack(s)	30.00	150.00T
285	CFR-1				50	Lb(s)	4.00	200.00T
290	D-Air				2	Gallon(s)	35.00	70.00T
581D	Service Charge Cement				200	Sacks	1.50	300.00
582D	Minimum Drayage Charge				1	Each	250.00	250.00
	Subtotal							9,310.00
	Sales Tax Ness County						5.30%	384.78

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KANSAS CORPORATION COMMISSION

APR 23 2010

CONSERVATION DIVISION  
WICHITA, KS

**Thank You For Your Business In 2009!**  
**We Look Forward To Serving You In 2010!**

**Total**

**\$9,694.78**



CHARGE TO: Palomino Petroleum  
 ADDRESS \_\_\_\_\_  
 CITY, STATE, ZIP CODE \_\_\_\_\_

TICKET  
17339

PAGE 1 OF 12

SERVICE LOCATIONS  
 1. Ness City KS  
 2. \_\_\_\_\_  
 3. \_\_\_\_\_  
 4. \_\_\_\_\_

WELL/PROJECT NO. 1 LEASE Norton-Elmore COUNTY/PARISH Ness STATE KS CITY Ness City DATE 1-4-00 OWNER \_\_\_\_\_

TICKET TYPE  SERVICE  SALES CONTRACTOR Pickrell Drlg. Co. RIG NAME/NO. \_\_\_\_\_ SHIPPED VIA \_\_\_\_\_ DELIVERED TO Arnold ORDER NO. \_\_\_\_\_

WELL TYPE Oil WELL CATEGORY Development JOB PURPOSE Cement Longstring WELL PERMIT NO. \_\_\_\_\_

REFERRAL LOCATION \_\_\_\_\_ INVOICE INSTRUCTIONS \_\_\_\_\_ WELL LOCATION Ness City 10W, 7W Win

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			U/M			
575		1			MILEAGE Trk # 114	20	mi	5.00		100.00
578		1			Pump Charge Longstring	1	ea	1400.00		1400.00
221		1			Liquid KCL	2	gal	25.00		50.00
281		1			Mud Flush	500	gal	1.00		500.00
402		1			Centralizer	10	ea	55.00	5 1/4"	550.00
403		1			Cement Basket	3	ea	180.00	5 1/2"	540.00
404		1			Port Collar	1	ea	1900.00	5 1/2"	1900.00
406		1			Latch Down Plug + Baffle	1	ea	225.00	5 1/2"	225.00
407		1			Insert Float Shoe w/Auto Fill	1	ea	275.00	5 1/2"	275.00
419		1			Rotating Head Rental	1	ea	150.00	5 1/2"	150.00

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 APR 23 2010  
 CONSERVATION DIVISION  
 WICHITA, KS

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X  
 DATE SIGNED 1-4-10 TIME SIGNED 2300  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				1	5690.00
WE UNDERSTOOD AND MET YOUR NEEDS?				2	3620.00
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO			
				subtotal	9310.00
				TAX 5.3%	384.78
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	9694.78

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.  
 SWIFT OPERATOR Brett Corsair APPROVAL [Signature]  
 Thank You!



PO Box 466  
 Ness City, KS 67560  
 Off: 785-798-2300

**TICKET CONTINUATION**

TICKET No. 17339

CUSTOMER *Palomino Petroleum* WELL *Norton-Elmore #1* DATE *1-4-10* PAGE *2* OF *2*

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		UNIT PRICE		AMOUNT	
		LOG	ACCT	DF				U/M				
325		1				Standard Cement EA-2	100	sk	11	00	1100.00	
330		1				Swift Multi-Density-Stroke	100	sk	14	00	1400.00	
276		1				Flocele	50	lbs	1	50	75.00	
283		1				Salt	500	lbs	0	15	75.00	
284		1				Cal Seal	5	sk	30	00	150.00	
285		1				CFR-1	50	lbs	4	00	200.00	
290		1				D-Air	2	gal	35	00	70.00	
581		1				SERVICE CHARGE				1	50	300.00
582		1				MILEAGE CHARGE	TOTAL WEIGHT	LOADED MILES		280	00	280.00
							20460	20				

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 APR 23 2010  
 CONSERVATION DIVISION  
 WICHITA, KS

CONTINUATION TOTAL 3620.00

JOB LOG

SWIFT Services, Inc.

DATE 1-4-10 PAGE NO.

CUSTOMER *Palomino Petroleum* WELL NO. LEASE *Norton-Elmore* JOB TYPE *Cement Longstring* TICKET NO. *17339*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2300							On Location TD-4550' Cent, 1,2,3,5,7,10,12,14,16 TP-4585' 66 PS-4537' Basket 4,8,167 ST-21' PC#67 1753' JTs-109 2 out 110,111.
	215							Start 5 1/2 14# Casing
	505							Break Circulation
	620	6 3/4	32	✓			250	Pump Mud Flush & KCL Flush
	625	3	7	✓				Plug Rat Hole 30sks
	630	4 1/2		✓			250	Start Cement 70sk SMD 12.5pps
		4 1/2	27	✓			200	Cement 100sks EA-2 15.5pps
	645		51	✓			-	Shutdown-Release Plug-Wash Pump Lines
	650	6 3/4		✓			200	Start Displacement
			85	✓			400	Lift Cement
							900	Max Lift
	705		110.1	✓			1500	Land Plug-Release-Hold
	730							Wash Truck Job Complete Thank you Brett, Dave & Jason

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KANSAS CORPORATION COMMISSION  
APR 28 2010  
CONSERVATION DIVISION  
WICHITA, KS



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



# Invoice

DATE	INVOICE #
1/22/2010	17729

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED  
JAN 27 2010

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Norton-Elmore	Ness	DS&W Well Servi...	Oil	Development	Cement Port Collar	Brett
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				20	Miles	5.00	100.00
576D-D	Pump Charge - Port Collar - 1753 Feet				1	Job	1,100.00	1,100.00
581D	Service Charge Cement				200	Sacks	1.50	300.00
582D	Minimum Drayage Charge				1	Each	250.00	250.00
330	Swift Multi-Density Standard (MIDCON II)				160	Sacks	14.00	2,240.00T
276	Flocele				50	Lb(s)	1.50	75.00T
290	D-Air				2	Gallon(s)	35.00	70.00T
105	Port Collar Tool Rental With Man				1	Each	300.00	300.00T
	Subtotal							4,435.00
	Sales Tax Ness County						5.30%	142.31

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APR 23 2010  
CONSERVATION DIVISION  
WICHITA, KS

**Thank You For Your Business In 2009!**  
**We Look Forward To Serving You In 2010!**

**Total** \$4,577.31





CHARGE TO: Palomino Petroleum  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

TICKET  
17729

PAGE 1 OF 1

SERVICE LOCATIONS 1. <u>Ness City</u>	WELL/PROJECT NO. <u>1</u>	LEASE <u>Norton-Elmore</u>	COUNTY/PARISH <u>Ness</u>	STATE <u>Ks</u>	CITY <u>Ness City</u>	DATE <u>1-22-10</u>	OWNER
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>D. S. + W Well Service</u>	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO <u>Arnold</u>	ORDER NO.	
3.	WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Cement Port Collar</u>	WELL PERMIT NO.		WELL LOCATION <u>Ness City 10w 7 1/2 N Winte</u>	
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE Trk #114	20	mi			5.00	100.00
576D		1			Pump Charge Port Collar	1	ea	1753	ft	1100.00	1100.00
581		1			Service Charge Cement	200	sk			1.50	300.00
582		1			Minimum Drayage Charge	1	ea			250.00	250.00
330		1			Swift Multi-Density-Standard	160	sk			14.00	2240.00
276		1			Flocele	50	lbs			1.50	75.00
290		1			D-Air	2	gal			35.00	70.00
105		1			Port Collar Tool Rental w/man	1	ea			300.00	300.00

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 APR 23 2010  
 CONSERVATION DIVISION  
 WICHITA, KS

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x Rick Schrab  
 DATE SIGNED 1-22-10 TIME SIGNED 1400  
 A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

<b>SURVEY</b>	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL	4435.00
Tax 5.3%	142.31
<b>TOTAL</b>	<b>4577.31</b>

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Brett Corsair

APPROVAL

Thank You!

**JOB LOG**

**SWIFT Services, Inc.**

DATE 1-22-10 PAGE NO. 1

CUSTOMER *Palomares Petroleum* WELL NO. *1* LEASE *Norton-Elmore* JOB TYPE *Cement Port Coker* TICKET NO. *17729*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1400							On Location 2 3/8 x 5 1/2 PC @ 1753'
	1415			✓			1000	Pressure Test Annulus - Held
	1420	3 3/4		✓		300		Open Tool Injection Rate
	1425	3 3/4		✓		300		Start Cement 11.2ppg
			80					Cement to Surface
	1455		88	✓				160 sks Total 15 sks top it Shut Down Start Displacement
			6			200		Shut Down Close Tool
	1500			✓		1000		Pressure Test Tool Closed
								Run 4 Jts
	1520		20	✓				Reverse Clean
								Wash Truck
	1600							Job Complete
								Thank you Brett, Dave & Russ

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APR 23 2010  
CONSERVATION DIVISION  
WICHITA, KS

# SWIFT



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



## Invoice

DATE	INVOICE #
1/26/2010	17731

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED

JAN 29 2010

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Norton-Elmore	Ness	DS&W Well Servi...	Oil	Development	Acidize Formation	Brett
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
500D	Mileage - 1 Way				20	Miles	5.00	100.00
501D	Acid Pump Charge				1	Job	600.00	600.00
303 - 20%	MCA Acid				300	Gallons	2.25	675.00
232	Musal ESA-64				6	Gallon(s)	15.00	90.00
235	INH.1 ESA-28				1	Gallon(s)	35.00	35.00
249	STR-1 (Pen 88)				1	Gallon(s)	35.00	35.00
	Subtotal							1,535.00
	Sales Tax Ness County						5.30%	0.00

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KANSAS CORPORATION COMMISSION

APR 23 2010

CONSERVATION DIVISION  
WICHITA, KS

**Thank You For Your Business In 2009!**  
**We Look Forward To Serving You In 2010!**

**Total**

\$1,535.00



CHARGE TO: Palomino Petroleum  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

TICKET  
17731

PAGE 1 OF 1

SERVICE LOCATIONS 1. Ness City WELL/PROJECT NO. 1 LEASE Norton-Elmore COUNTY/PARISH Ness STATE Ks CITY Ness City DATE 1-26-10 OWNER  
 2. TICKET TYPE  SERVICE CONTRACTOR DS+W Well Service RIG NAME/NO. SHIPPED VIA Arnold DELIVERED TO ORDER NO.  
 3.  SALES  
 4. WELL TYPE Oil WELL CATEGORY Development JOB PURPOSE Acidize Formation WELL PERMIT NO. WELL LOCATION Ness City 10W 6 1/2 N Winto  
 REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
500		1			MILEAGE Trk #114	20		mi		5.00	100.00
501		1			Acid Pump Charge	1		hr		600.00	600.00
303		1			MCA Acid	300	20%	gal		2.25	675.00
232		1			Muscol	6		gal		15.00	90.00
235		1			INH, 1	1		gal		35.00	35.00
249		1			STR-1	1		gal		35.00	35.00

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**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x Rick Shubert  
 DATE SIGNED 1-26-10 TIME SIGNED 1000  A.M.  P.M.

**REMIT PAYMENT TO:**  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL	1535.00
Ness TAX 5.3%	
TOTAL	1535.00

**JOB LOG**

**SWIFT Services, Inc.**

DATE: 4-26-10 PAGE NO. 1

CUSTOMER: Palomino Petroleum WELL NO. LEASE: Norton-Elmore JOB TYPE: Acidize Formation TICKET NO. 17731

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1000							On Location 5 1/2 14# Perfs 4410-12 4415-18
	1030	6 3/4			✓			Start Acid 300 gal 20% MCA
	1050		108				750	Loaded - Stage
	1115		109.5		✓		400	Stage
	1125		110		✓		500	Stage
	1135	1/2	111		✓		400	Freatting
	1145		116				400	Shut Down -
	1150							Vacuum <span style="border: 1px solid black; border-radius: 50%; padding: 2px;">Total Load 116 bbl</span>
	1200							Job Complete
								Thank you Brett + Dave

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WICHITA, KS



P. O. Box 466  
 Ness City, KS 67560  
 Off: 785-798-2300



# Invoice

DATE	INVOICE #
1/28/2010	17756

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

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JAN 30 2010

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Norton-Elmore	Ness	DS&W Well Servi...	Oil	Development	Acidize Perfs	Blaine
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
500D	Mileage - 1 Way				20	Miles	5.00	100.00
501D	Acid Pump Charge				1	Job	600.00	600.00
301 - 20%	FE Acid				500	Gallons	2.20	1,100.00
232	Musal ESA-64				10	Gallon(s)	15.00	150.00
230	Surf-3 ESA-N35 (Losurf 300)				1	Gallon(s)	25.00	25.00
254	Micell-1				1	Gallon(s)	35.00	35.00
235	INH.1 ESA-28				1	Gallon(s)	35.00	35.00
221	Liquid KCL (Clayfix)				2	Gallon(s)	25.00	50.00
	Subtotal							2,095.00
	Sales Tax Ness County						5.30%	0.00

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 WICHITA, KS

<b>Thank You For Your Business In 2009!</b> <b>We Look Forward To Serving You In 2010!</b>	<b>Total</b>	<b>\$2,095.00</b>
---	--------------	-------------------



CHARGE TO: Pakmin Petroleum  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

TICKET  
17756

PAGE 1 OF 1

SERVICE LOCATIONS 1. <u>NESS CITY KS</u>	WELL/PROJECT NO. <u>#1</u>	LEASE <u>NESTON-ELMORE</u>	COUNTY/PARISH <u>NESS</u>	STATE <u>KS</u>	CITY	DATE <u>28 JAN 10</u>	OWNER
2.	TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <u>DSEW</u>	SHIPPED <u>VIA</u>	DELIVERED TO <u>LOCATION</u>	ORDER NO.	
3.	WELL TYPE <u>OIL</u>	WELL CATEGORY <u>Production</u>	JOB PURPOSE <u>acidize perfor</u>	WELL PERMIT NO.	WELL LOCATION <u>NESS CITY 10-W 7 1/2-N</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
500		1			MILEAGE TRK 107	20		mi		5.00	100.00
301		1			FE Acid	500		gal	20%	2.20	1100.00
232		1			MUSOL	10		gal		15.00	150.00
230		1			surf-3	1		gal		25.00	25.00
254		1			Micell	1		gal		35.00	35.00
235		1			Inhib-1	1		gal		35.00	35.00
221		1			Liquid KCL	2		gal		25.00	50.00
501		1			Acid Pump Charge	1		ea		600.00	600.00

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**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x Rick Schreiber

DATE SIGNED: \_\_\_\_\_ TIME SIGNED: \_\_\_\_\_  A.M.  P.M.

**REMIT PAYMENT TO:**  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

<b>SURVEY</b>	AGREE	UN-DECIDED	DIS-AGREE	<b>PAGE TOTAL</b>	2095.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				<b>TOTAL</b>	2095.00

NESS TAX 5.3%

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: ABC APPROVAL: \_\_\_\_\_

Thank You!

**JOB LOG**

**SWIFT Services, Inc.**

DATE 25/Jan/10 PAGE NO. 1

CUSTOMER Parkwind WELL NO. #1 LEASE Norton-Elmore JOB TYPE Acidize perf TICKET NO. 17756

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								500gal 20% F2 18 bbl KCL water Walker water truck w/ 80 bbls perms 4410-12 4415-18 5 1/2" #14
	1330							on location TRK #107 pull one studs
	1349	4 1/2					∅	start acid
		4 1/2	30				∅	12 bbls acid 18 bbls KCL water
		1	107				∅	reduce rate to 1 bpm
	1420	1	119				∅	stop pumping - no pressure Rack up
								Thanks Jiff & Blaine

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Quality Oilwell Cementing Inc.

740 W WICHITA  
P.O. Box 32  
Russell, KS 67665

# Invoice

RECEIVED

DEC 24 2009

Date	Invoice #
12/22/2009	2192

<b>Bill To</b>
Palomino Petroleum Inc 4924 SE 84th Newton Ks 67114

P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
150	common	10.00	1,500.00T
3	GEL	17.00	51.00T
5	Calcium	42.00	210.00T
158	handling	2.00	316.00
1	MILEAGE CHARGE	300.00	300.00
1	surface pipes 0-500ft	450.00	450.00
17	pump truck mileage charge	7.00	119.00
352	discount if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-352.00T
237	discount if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-237.00
	LEASE: NORTON-ELMORE WELL #1 Ness county Sales Tax	5.30%	74.68

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WICHITA, KS

Thank you for your business. Dave	<b>Total</b>	\$2,431.68
-----------------------------------	--------------	------------

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3564

Date	Dec, 22, 2009	Sec.	29	Twp.	17	Range	25	County	Ness	State	Ks	On Location	Finish	5:30AM	
Lease	Norton - Elmore			Well No.	#1			Location	Ness City, Ks - 10 W to "H" Rd. - 60 to "195" Rd, W/S						
Contractor	Pickcell #10					Owner	Palamino Petroleum, Inc.								
Type Job	Surface Casing					To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.									
Hole Size	12 1/4"					T.D.	210'								
Csg.	8 7/8"					Depth	210'								
Tbg. Size						Depth									
Tool						Depth									
Cement Left in Csg.	15'					Shoe Joint	15'								
Meas Line						Displace	12 1/2 BOLS H2O								

**EQUIPMENT**

Pumptrk	9	No.	Cementer	Blake
			Helper	
Bulktrk	8	No.	Driver	Neate
			Driver	
Pick-up Bulktrk		No.	Driver	Rick
			Driver	

	Amount Ordered	150 sx Common 3% Gc 2% Gel		
	Common	150 sx		
	Poz. Mix			
	Gel.	3		
	Calcium	5		

**JOB SERVICES & REMARKS**

Remarks:

Cement Circulated

	Hulls	
	Salt	
	Flowseal	

**FLOAT EQUIPMENT**

	Guide Shoe	
	Centralizer	
	Baskets	
	AFU Inserts	

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	Pumptrk Charge	
	Mileage	

	Tax	
	Discount	
	<b>Total Charge</b>	

X Signature *Mike Kern*

Company	<b>Palomino Petroleum, Inc.</b>	Lease Name	<b>Norton-Elmore</b>
Address	<b>4924 SE 84th St.</b>	Lease #	<b>1</b>
CSZ	<b>Newton, KS 67114</b>	Legal Desc	<b>See Comments</b>
Attn.	<b>Nick Gerstner</b>	Section	<b>32</b>
		Township	<b>17S</b>
		County	<b>Ness</b>
		Drilling Cont	<b>Pickerell Drilling Co. Rig #10</b>
Comments	<b>Legal Description: 2600' FSL &amp; 1590' FEL</b>		

**GENERAL INFORMATION**

Test # 1	Test Date	<b>1/2/2010</b>	Chokes	<b>3/4</b>	Hole Size	<b>7 7/8</b>
Tester	<b>Tim Venters</b>		Top Recorder #	<b>W1119</b>		
Test Type	<b>Conventional Bottom Hole</b>		Mid Recorder #	<b>W1022</b>		
	<b>Successful Test</b>		Bott Recorder #	<b>13565</b>		
# of Packers	<b>2.0</b>	Packer Size	<b>6 3/4</b>	Mileage	<b>164</b>	Approved By
Mud Type	<b>Gel Chem</b>			Standby Time	<b>3</b>	
Mud Weight	<b>9.1</b>	Viscosity	<b>55.0</b>	Extra Equipmnt	<b>Jars &amp; Safety joint</b>	
Filtrate	<b>7.6</b>	Chlorides	<b>3700</b>	Time on Site	<b>2:45 PM</b>	
Drill Collar Len	<b>0</b>			Tool Picked Up	<b>10:30 PM</b>	
Wght Pipe Len	<b>0</b>			Tool Layed Dwn	<b>5:00 AM</b>	
Formation	<b>Marmaton</b>			Elevation	<b>2464.00</b>	Kelley Bushings <b>2469.00</b>
Interval Top	<b>4112.0</b>	Bottom	<b>4232.0</b>	Start Date/Time	<b>1/1/2010 9:48 PM</b>	
Anchor Len Below	<b>120.0</b>	Between	<b>0</b>	End Date/Time	<b>1/2/2010 5:17 AM</b>	
Total Depth	<b>4232.0</b>					
Blow Type	<b>Weak 1/4 inch blow at the start of the initial flow period, building to 1 inch i n about 10 minutes, where it held the rest of the period. Weak surface blow thr oughout the final flow period. Times: 30, 30, 30, 30.</b>					

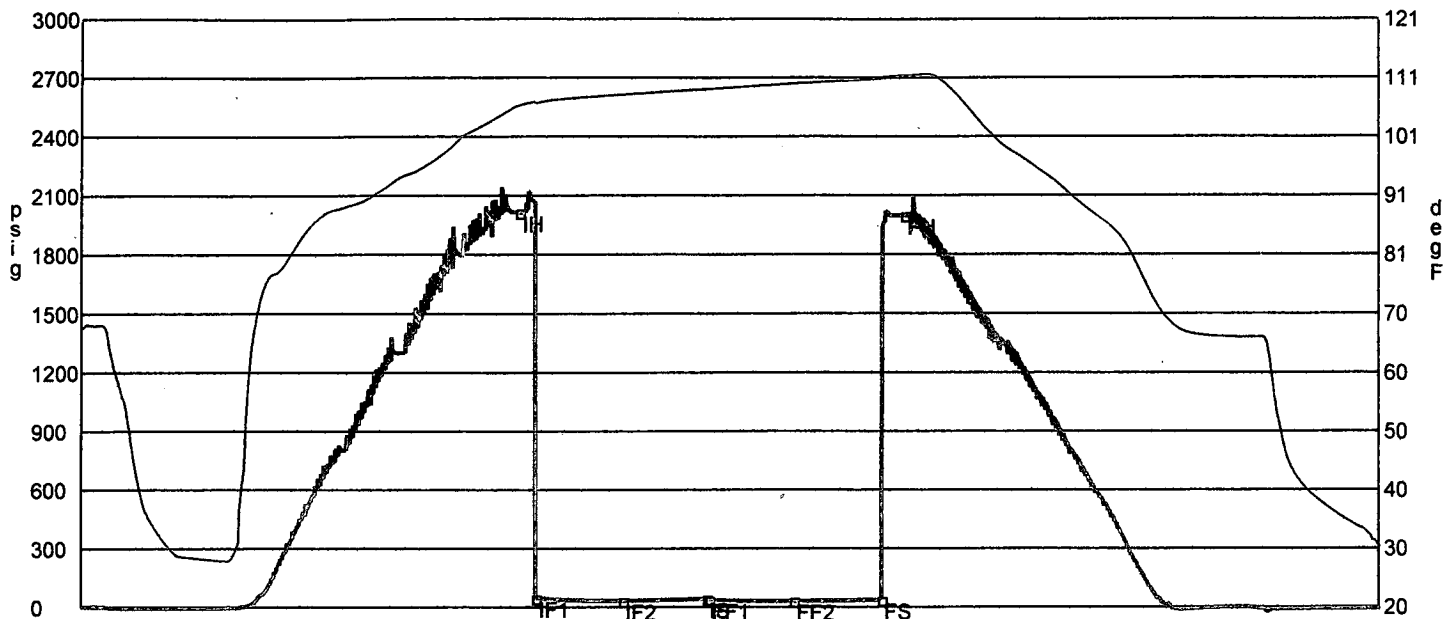
**RECOVERY**

Feet	Description	Gas	Oil	Water	Mud
10	Mud	0% 0ft	0% 0ft	0% 0ft	100%10ft
DST Fluids	<b>0</b>				

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WICHITA, KS



	Date	Time	Pressure	Temp	
IH	1/2/2010 12:18:15 AM	2.504167	2013.444	106.111	Initial Hydro-static
IF1	1/2/2010 12:24:00 AM	2.6	46.543	106.508	Initial Flow (1)
IF2	1/2/2010 12:54:15 AM	3.104167	31.355	107.932	Initial Flow (2)
IS	1/2/2010 1:23:30 AM	3.591667	41.651	108.934	Initial Shut-In
FF1	1/2/2010 1:24:15 AM	3.604167	36.212	108.958	Final Flow (1)
FF2	1/2/2010 1:53:45 AM	4.095833	30.102	109.861	Final Flow (2)
FS	1/2/2010 2:24:15 AM	4.604167	35.23	110.727	Final Shut-In
FH	1/2/2010 2:32:00 AM	4.733333	1996.134	111.218	Final Hydro-static

**GAS FLOWS**

Min Into IFP    Min Into FFP    Gas Flows    Pressure    Choke

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CONSERVATION DIVISION  
WICHITA, KS

Company	<b>Palomino Petroleum, Inc.</b>	Lease Name	<b>Norton-Elmore</b>
Address	<b>4924 SE 84th St.</b>	Lease #	<b>1</b>
CSZ	<b>Newton, KS 67114</b>	Legal Desc	<b>See Comments</b>
Attn.	<b>Nick Gerstner</b>	Section	<b>32</b>
		Township	<b>17S</b>
		County	<b>Ness</b>
		Drilling Cont	<b>Pickerell Drilling Co. Rig #10</b>
Comments	<b>Legal Description: 2600' FSL &amp; 1590' FEL</b>		
		Job Ticket	<b>2095</b>
		Range	<b>25W</b>
		State	<b>KS</b>

**GENERAL INFORMATION**

Test # 2	Test Date	<b>1/3/2010</b>	Chokes	<b>3/4</b>	Hole Size	<b>7 7/8</b>
Tester	<b>Tim Venters</b>		Top Recorder #	<b>W1119</b>		
Test Type	<b>Conventional Bottom Hole</b>		Mid Recorder #	<b>W1022</b>		
	<b>Successful Test</b>		Bott Recorder #	<b>13565</b>		
# of Packers	<b>2.0</b>	Packer Size	<b>6 3/4</b>	Mileage	<b>40</b>	Approved By
Mud Type	<b>Gel Chem</b>			Standby Time	<b>0</b>	
Mud Weight	<b>9.3</b>	Viscosity	<b>65.0</b>	Extra Equipmnt	<b>Jars &amp; Safety joint</b>	
Filtrate	<b>7.6</b>	Chlorides	<b>3700</b>	Time on Site	<b>11:00 PM</b>	
				Tool Picked Up	<b>1:00 AM</b>	
				Tool Layed Dwn	<b>7:35 AM</b>	
Drill Collar Len	<b>0</b>			Elevation	<b>2464.00</b>	Kelley Bushings <b>2469.00</b>
Wght Pipe Len	<b>0</b>					
Formation	<b>Mississippian</b>		Start Date/Time	<b>1/3/2010 12:22 AM</b>		
Interval Top	<b>4380.0</b>	Bottom	<b>4424.0</b>	End Date/Time	<b>1/3/2010 7:53 AM</b>	
Anchor Len Below	<b>44.0</b>	Between	<b>0</b>			
Total Depth	<b>4424.0</b>					
Blow Type	<b>Weak blow at the start of the initial flow period, but building, reaching the bottom of the bucket in 27 minutes. Very weak surface blow back during the initial shut-in period. Weak blow at the start of the final flow period, building, reaching the bottom of the bucket in 23 minutes. Very weak surface blow back throughout the final shut-in period. Times: 30, 30, 30, 30. Oil Gravity: 39</b>					

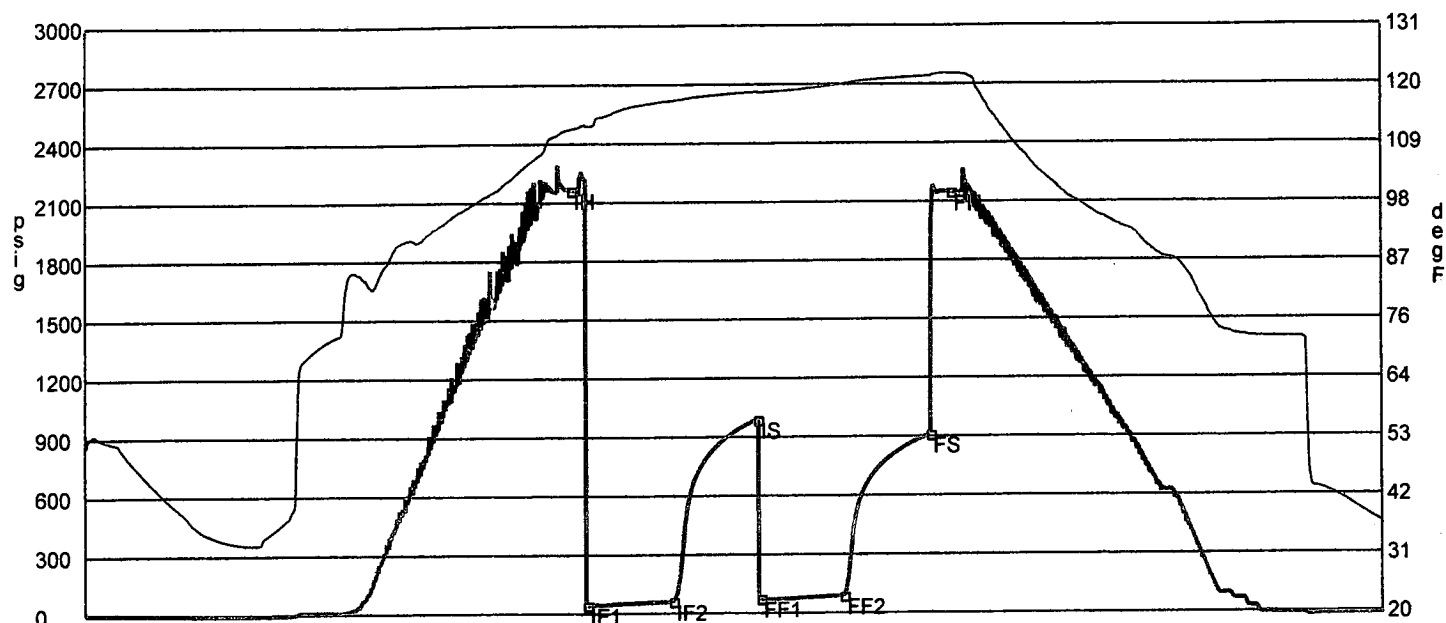
**RECOVERY**

Feet	Description	Gas	Oil	Water	Mud
125	Gas in Pipe	100% 125ft	0% 0ft	0% 0ft	0% 0ft
65	Clean oil	0% 0ft	100% 65ft	0% 0ft	0% 0ft
60	Mud cut oil	0% 0ft	80% 48ft	0% 0ft	20% 12ft
60	Heavy mud cut oil	0% 0ft	57% 34.2ft	0% 0ft	43% 25.8ft
DST Fluids	<b>0</b>				

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WICHITA, KS



	Date	Time	Pressure	Temp	
IH	1/3/2010 3:10:00 AM	2.8	2165.986	111.579	Initial Hydro-static
IF1	1/3/2010 3:15:30 AM	2.891667	45.969	112.185	Initial Flow (1)
IF2	1/3/2010 3:45:30 AM	3.391667	63.548	116.908	Initial Flow (2)
IS	1/3/2010 4:15:00 AM	3.883333	991.439	118.532	Initial Shut-In
FF1	1/3/2010 4:16:00 AM	3.9	76.945	118.394	Final Flow (1)
FF2	1/3/2010 4:45:15 AM	4.3875	89.65	119.984	Final Flow (2)
FS	1/3/2010 5:15:30 AM	4.891667	912.947	121.427	Final Shut-In
FH	1/3/2010 5:22:45 AM	5.0125	2150.262	121.918	Final Hydro-static

**GAS FLOWS**

Min Into IFP    Min Into FFP    Gas Flows    Pressure    Choke

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CONSERVATION DIVISION  
WICHITA, KS

Company	<b>Palomino Petroleum, Inc.</b>	Lease Name	<b>Norton-Elmore</b>
Address	<b>4924 SE 84th St.</b>	Lease #	<b>1</b>
CSZ	<b>Newton, KS 67114</b>	Legal Desc	<b>See Comments</b>
Attn.	<b>Nick Gerstner</b>	Section	<b>32</b>
		Township	<b>17S</b>
		County	<b>Ness</b>
		Drilling Cont	<b>Pickerell Drilling Co. Rig #10</b>
Job Ticket		Range	<b>25W</b>
State		State	<b>KS</b>

Comments    **Legal Description: 2600' FSL & 1590' FEL**

**GENERAL INFORMATION**

Test # **3**                      Test Date **1/4/2010**  
 Tester    **Tim Venters**  
 Test Type    **Conventional Bottom Hole Successful Test**  
 # of Packers    **2.0**                      Packer Size **6 3/4**  
 Mud Type    **Gel Chem**  
 Mud Weight    **9.3**                      Viscosity    **52.0**  
 Filtrate    **7.6**                      Chlorides    **3800**  
 Drill Collar Len **0**  
 Weight Pipe Len **0**

Chokes            **3/4**                      Hole Size    **7 7/8**  
 Top Recorder # **W1119**  
 Mid Recorder # **W1022**  
 Bott Recorder # **13565**  
 Mileage            **40**                      Approved By  
 Standby Time    **0**  
 Extra Equipmnt **Jars & Safety joint**  
 Time on Site    **1:30 PM**  
 Tool Picked Up **3:15 PM**  
 Tool Layed Dwn **10:35 PM**  
 Elevation            **2464.00**                      Kelley Bushings **2469.00**

Formation    **Mississippian**  
 Interval Top    **4422.0**                      Bottom    **4433.0**  
 Anchor Len Below **11.0**                      Between    **0**  
 Total Depth    **4433.0**  
 Blow Type    **Strong blow throughout the initial flow period, reaching the bottom of the bucket in 6 minutes. Very weak surface blow back at the start of the initial shut-in period, building to 2 1/2 inches. Strong blow throughout the final flow period, reaching the bottom of the bucket in 7 minutes. Very weak surface blow back at the start of the final shut-in period, building to 3 inches. Times: 30, 30, 30, 30. Oil Gravity: 40.**

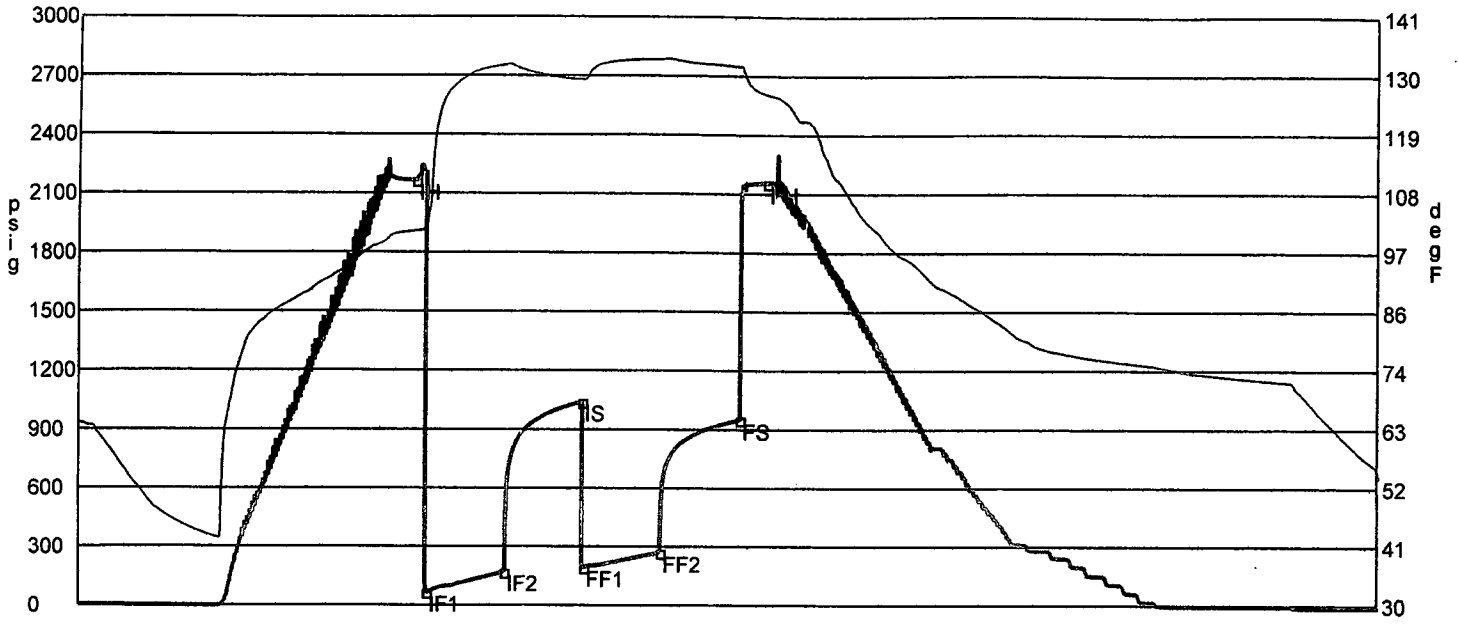
Start Date/Time **1/3/2010 2:44 PM**  
 End Date/Time **1/3/2010 11:01 PM**

**RECOVERY**

Feet	Description	Gas	Oil	Water	Mud
90	Gas in Pipe	100% 190ft	0% 0ft	0% 0ft	0% 0ft
130	Clean oil	0% 0ft	100% 230ft	0% 0ft	0% 0ft
5	Mud and water cut oil	0% 0ft	70% 10.5ft	17% 2.6ft	13% 2ft
15	Oil, heavy mud cut water	0% 0ft	12% 7.8ft	48% 31.2ft	40% 26ft
25	Very slight oil, slight mud cut water	0% 0ft	3% 3.8ft	84% 105ft	13% 16.2ft
25	Mud with a very slight trace oil and very slight trace mud	0% 0ft	trace	100% 125ft	trace
15	Slight mud cut water with a very slight trace oil	0% 0ft	trace	88% 48.4ft	12% 6.6ft
15	Mud	0% 0ft	0% 0ft	0% 0ft	100% 5ft

OST Fluids    **36000**

RECEIVED  
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 CONSERVATION DIVISION  
 WICHITA KS



	Date	Time	Pressure	Temp	
IH	1/3/2010 4:51:30 PM	2.125	2164.08	100.596	Initial Hydro-static
IF1	1/3/2010 4:56:00 PM	2.2	65.41	102.108	Initial Flow (1)
IF2	1/3/2010 5:26:00 PM	2.7	169.411	131.904	Initial Flow (2)
IS	1/3/2010 5:55:40 PM	3.194444	1039.94	129.179	Initial Shut-In
FF1	1/3/2010 5:56:30 PM	3.208333	192.935	129.218	Final Flow (1)
FF2	1/3/2010 6:25:50 PM	3.697222	268.426	132.956	Final Flow (2)
FS	1/3/2010 6:56:10 PM	4.202778	948.441	131.633	Final Shut-In
FH	1/3/2010 7:06:10 PM	4.369444	2154.039	126.371	Final Hydro-static

**GAS FLOWS**

Min Into IFP    Min Into FFP    Gas Flows    Pressure    Choke

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KANSAS CORPORATION COMMISSION

APR 23 2010

CONSERVATION DIVISION  
WICHITA, KS