

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

AMENDED

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34150
Name: CPS Hay Exchange LLC.
Address 1: 38566 Switzer Rd
Address 2: _____
City: LaCygne State: KS Zip: 66040 + _____
Contact Person: Chris Van Tyle
Phone: (785) 587-7840
CONTRACTOR: License # 32384
Name: JTC Oil Inc.
Wellsite Geologist: _____
Purchaser: _____

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SLOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
9-22-2008 12-30-2008 12/30/08
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 121-28665-00-00
Spot Description: Van Tyle Lease 1
SE sw se sw Sec. 1 Twp. 19 S. R. 24 East West
165 Feet from North / South Line of Section
1940 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Miami
Lease Name: VanTyle Well #: 1
Field Name: Peru
Producing Formation: _____
Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 750 Plug Back Total Depth: 300
Amount of Surface Pipe Set and Cemented at: 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Att II MR 5-11-10
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Chris Van Tyle
Title: Manager Date: 4-28-2010
Subscribed and sworn to before me this 28th day of April,
2010.
Notary Public: Christine A. Waddell
Date Commission Expires: 10/17/13

NOTARY PUBLIC - State of Kansas
CHRISTINE A. WADELL
My Appt. Exp. 10/17/13

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
_____ Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution
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APR 30 2010

CONSERVATION DIVISION
WICHITA, KS

Operator Name: CPS Hay Exchange LLC. Lease Name: VanTyle Well #: 1
 Sec. 1 Twp. 19 S. R. 24 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Liner	3"	2 5/8"		300'			
Surface	8"	7 1/2"		21'			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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 WICHITA, KS

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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THE HOME DEPOT 2209
8000 W. 135TH STREET
OVERLAND PARK, KS 66223 (913)8519961

SALE 2209 00004 31502 12/29/08
61 SRG88C 06:17 PM



320212 92LB ASHLAND <A> ←
10008.57 857.00
RSN: 5 10% MKDN -85.70
MAX REFUND VALUE \$771.30/100
SUBTOTAL 771.30
SALES TAX 58.04
TOTAL \$829.34
XXXXXXXXXXXX7385 HOME DEPOT 829.34
AUTH CODE 029784/7047970 -TA

*Copy of ticket for
cement.*

*Ralph Nichols did the
work on 1-1-2009.*



2209 04 31502 12/29/2008 1670

RETURN POLICY DEFINITIONS

POLICY ID DAYS POLICY EXPIRES ON
A 1 90 03/29/2009

THE HOME DEPOT RESERVES THE RIGHT TO
LIMIT / DENY RETURNS. PLEASE SEE THE
RETURN POLICY SIGN IN STORES FOR
DETAILS.

USE YOUR MASTERCARD TO BE ENTERED
FOR A CHANCE TO WIN 2 GIFTS. EARN
DOUBLE ENTRIES AT THE HOME DEPOT

ENTER FOR A CHANCE
TO WIN A \$5,000
HOME DEPOT GIFT
CARD!

Share Your Opinion With Us! Complete
the brief survey about your store visit
and enter for a chance to win at:

www.homedepot.com/opinion

¡PARTICIPE EN UNA
OPORTUNIDAD DE GANAR
UNA TARJETA DE
REGALO DE THD
DE \$5,000!

¡Comparta Su Opinión! Complete la breve
encuesta sobre su visita a la tienda y
tenga la oportunidad de ganar en:

www.homedepot.com/opinion

User ID:
65502 63297

Password:
8629 63293

Entries must be entered by 01/28/2009.
Entrants must be 18 or older to enter.
See complete rules on website. No

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CONSERVATION DIVISION
WICHITA, KS

145362

STATEMENT

DATE	TERMS
12-30-08	

TO Chris Vantile
 ADDRESS

IN ACCOUNT WITH Terry Ballou / Raffa Nichols

	2 1/2" Anode tubing Clamp		28	94
	2 7/8" 8 Rd EUE Coupling		16	72
	2 7/8" 8 Rd EUE Bull Plug		36	78
		+ Tax	88	66
	7 hours Rig time		525	00
	Includes Running 2 7/8 / 3/4 in well and 1" in well for cementing and moving pipe			
<u>Bill Wells</u>	<u>Total Due</u>		<u>613</u>	<u>66</u>

DC5812

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