

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30345

Name: Piqua Petro Inc

Address 1: 1331 Xylan Rd

Address 2: \_\_\_\_\_

City: Piqua State: KS Zip: 66761 +

Contact Person: Greg Lair

Phone: ( 620 ) 433-0099

CONTRACTOR: License # 32079

Name: Leis Oil Services

Wellsite Geologist: \_\_\_\_\_

Purchaser: Maclaskey

Designate Type of Completion:

- New Well      \_\_\_\_\_ Re-Entry      \_\_\_\_\_ Workover
  - Oil      \_\_\_\_\_ SWD      \_\_\_\_\_ SLOW
  - \_\_\_\_\_ Gas      \_\_\_\_\_ ENHR      \_\_\_\_\_ SIGW
  - \_\_\_\_\_ CM (Coal Bed Methane)      \_\_\_\_\_ Temp. Abd.
  - \_\_\_\_\_ Dry      \_\_\_\_\_ Other
- (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

\_\_\_\_\_ Deepening      \_\_\_\_\_ Re-perf.      \_\_\_\_\_ Conv. to Enhr.      \_\_\_\_\_ Conv. to SWD

\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth

\_\_\_\_\_ Commingled      Docket No.: \_\_\_\_\_

\_\_\_\_\_ Dual Completion      Docket No.: \_\_\_\_\_

\_\_\_\_\_ Other (SWD or Enhr.?)      Docket No.: \_\_\_\_\_

3/24/10      3/24/10      4/8/10

Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date           Recompletion Date

API No. 15 - 207-27549-0000

Spot Description: SW

SE SW NW NW SW Sec. 32 Twp. 23 S. R. 17  East  West

2140 Feet from  North /  South Line of Section

250 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: Woodson

Lease Name: Gualding Well #: 08-09

Field Name: Neosho Falls, Leroy

Producing Formation: Squirrel

Elevation: Ground: est 979' Kelly Bushing: \_\_\_\_\_

Total Depth: 946 Plug Back Total Depth: 938

Amount of Surface Pipe Set and Cemented at: 23 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: 938

feet depth to: surface w/ 90 sx cmt.

Drilling Fluid Management Plan Att II NUR 5-11-10  
(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: President Date: April 22, 2010

Subscribed and sworn to before me this 22nd day of April

20 10

Notary Public: Brenda L. Morris

Date Commission Expires: May 20, 2010

**BRENDA L. MORRIS**  
Notary Public - State of Kansas  
My Appt. Expires 5-20-10

**KCC Office Use ONLY**

N Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

\_\_\_\_\_ Wireline Log Received

\_\_\_\_\_ Geologist Report Received

\_\_\_\_\_ UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION  
APR 26 2010  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Piqua Petro Inc Lease Name: Gualding Well #: 08-09  
 Sec. 32 Twp. 23 S. R. 17  East  West County: Woodson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Gamma Ray/Neutron</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12	7		23	Class A	25	2%calz, 2% gel
Longstring	5 1/4	2 7/8		938	OWC	90	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	Perf from 881 to 885 w/ 9 shots	100 gal 15% HCL acid on perf	

TUBING RECORD: Size: <u>1"</u> Set At: <u>930</u> Packer At: _____ Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>4/8/10</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>1</u> Gas Mcf _____ Water Bbls. <u>1</u> Gas-Oil Ratio <u>1:1</u> Gravity <u>25</u>

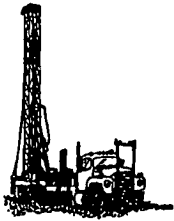
DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
--	---	--

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

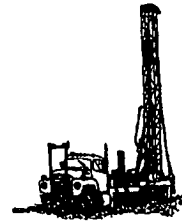
RECEIVED  
KANSAS CORPORATION COMMISS

APR 26 2010

CONSERVATION DIVISION  
WICHITA, KS



# LEIS OIL SERVICES



111 East Mary • Yates Center, Kansas 66783 • (620) 625-3676

Operator License #: 30345	API #: 207-27549-00-00
Operator: Piqua Petro, Inc.	Lease: Gualding <i>Gaulding</i>
Address: 1331 Xylan Rd, Piqua, KS. 66761	Well #: 08-09
Phone: 620.433.0099	Spud Date: 03.24.10 Completed: 03.24.10
Contractor License: 32079	Location: SW-NW-NW-SW of 32-23-17E
T.D. : 946 T.D. of Pipe: 940	2140 Feet From South
Surface Pipe Size: 7" Depth: 24'	250 Feet From East
Kind of Well: Oil	County: Woodson

## LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
10	Soil & Clay	0	10	11	Lime	680	691
8	Sand & Gravel	10	18	62	Shale	691	753
84	Shale	18	102	2	Lime	753	755
13	Lime	102	115	4	Black Shale	755	759
8	Shale	115	123	13	Lime	759	772
10	Lime	123	133	8	Shale	772	780
33	Shale	133	166	4	Lime	780	784
2	Lime	166	168	2	Black Shale	784	786
3	Shale	168	171	13	Shale	786	799
3	Broken Lime	171	174	7	Lime	799	806
19	Shale	174	193	15	Broken Lime	806	821
18	Lime	193	211	16	Lime	821	837
6	Shale	211	217	4	Sandy Shale	837	841
9	Lime	217	226	2	Black Shale	841	843
5	Black Shale	226	231	32	Shale	843	875
69	Lime	231	300	1	Lime	875	876
17	Shale	300	317	3	Shale	876	879
2	Lime	317	319	2	Lime	879	881
27	Shale	319	346	2	Oil Sand	881	883
4	Lime	346	350	2	Shale w/ Oil	883	885
13	Shale	350	363	61	Shale	885	946
2	Lime	363	365				
6	Shale	365	371				
118	Lime	371	489				
3	Shale	489	492				
3	Lime	492	495				
164	Shale	495	659				
5	Lime	659	664		T.D.		946
16	Shale	664	680		T.D. of Pipe		940

RECEIVED  
KANSAS CORPORATION COMMISSION

APR 26 2010

CONSERVATION DIVISION  
WICHITA, KS

**FIELD TICKET & TREATMENT REPORT  
CEMENT**

0 Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-19-80	4950	Goulding #08-09				Woodson
CUSTOMER Pigna Petroleum			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 1331 Xylan Rd.			485	Alan		
CITY Pigna			441	Russ		
STATE KS						
ZIP CODE						

JOB TYPE Surface HOLE SIZE 9 3/8 HOLE DEPTH 23' CASING SIZE & WEIGHT 2"  
 CASING DEPTH 22' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT 34 bbl DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to Drilling Rig mud line. Mix 24  
5ks Gel while drilling surface hole.  
Rig up to 2" casing. Mix 25sk Class Cement w/ 2% CaCl<sub>2</sub>, 2% Gel  
1/2" Phenoseal & pryst. Displace with 34 bbl Fresh water. Shut well  
in. Good cement. Return to surface. Well stay full.  
Job complete Rig down

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401S	1	PUMP CHARGE	700.00	700.00
		MILEAGE <u>N/C</u>	0	0
1104S	25 sks	Class A Cement	12.10	327.50
1102	47 #	CaCl <sub>2</sub> 2%	.73	34.31
1118A	47 #	Gel 2%	.17	7.99
1107A	12.5 #	Phenoseal 1/2" pryst/sk	1.12	14.00
1118B	1206 #	Gel	.17	204.00
5407		Ten mileage Bulk Truck	m/c	305.00
RECEIVED KANSAS CORPORATION COMMISSION APR 26 2010 CONSERVATION DIV. WICHITA, KS				
		Sub Total		1592.80
		SALES TAX <u>6.3%</u>		37.02
		ESTIMATED TOTAL		1629.82

Rev'n 3737

AUTHORIZATION Witness by Adam

233391  
TITLE Co. Rep

DATE \_\_\_\_\_



**CONSOLIDATED**  
Oil Well Services, LLC

**ENTERED**

TICKET NUMBER 24105  
LOCATION Eureka  
FOREMAN Steve Neal

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-29-10	4950	Guilding #08-09				Woodson
CUSTOMER Pigua Petroleum			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 1331 Xylan Rd			485	Alan		
CITY Pigua			543	Dave		
STATE KS						
ZIP CODE						

JOB TYPE Logging HOLE SIZE 5 7/8 HOLE DEPTH 946' CASING SIZE & WEIGHT \_\_\_\_\_  
CASING DEPTH 938' DRILL PIPE \_\_\_\_\_ TUBING 2 3/4 OTHER \_\_\_\_\_  
SLURRY WEIGHT 12.1 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
DISPLACEMENT 5.4 bbls DISPLACEMENT PSI 500 MIX PSI Pump Plug 1000 RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 2 3/4 Tubing. Break Circulation with 5 bbls Freshwater. Mix 200# Gel Flush, 5 bbls Water Spacer. Mix 80 lbs OWS Cement with 1/2" Phenoseal packs. Shut down wash out Pump & Lines. Stuff 2 plugs. Displace with 5.4 bbls Fresh Water. Final Pumping Pressure 500#. Pump Plug to 1000#. Shut well in with 1000#. Gel Cement Returns to Surface.  
Job Complete Rig down

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	900.00	900.00
5406	30	MILEAGE	3.55	106.50
1126A	90 SKS	OWS Cement	16.50	1485.00
1107A	40#	Phenoseal 1/2" pack	1.12	44.80
1118A	200#	Gel Flush	.17	34.00
5407		Ten Mileage Bulk Truck	MVC	305.00
4402	2	2 3/4 Top Rubber Plug	23.00	46.00
			RECEIVED KANSAS CORPORATION C	
			APR 26 2010	
			CONSERVATION WICHITA	
			Sub Total	2921.80
			SALES TAX	101.42
			ESTIMATED TOTAL	3023.22

Revin 3737

233468

AUTHORIZATION Witness by Adam TITLE Co. Rep DATE \_\_\_\_\_



**CONSOLIDATED**  
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

4<sup>th</sup> well

TICKET NUMBER 46261

FIELD TICKET REF # 40475

LOCATION Thayer

FOREMAN Blatt Busby

**TREATMENT REPORT  
FRAC & ACID**

DATE <u>4-6-10</u>	CUSTOMER #	WELL NAME & NUMBER <u>Guadalupe 8-09</u>	SECTION	TOWNSHIP	RANGE	COUNTY <u>W0</u>
CUSTOMER <u>Piqua Petroleum</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			<u>476</u>	<u>Josh</u>		
CITY	STATE	ZIP CODE	<u>490</u>	<u>London</u>		
			<u>478</u>	<u>Mark</u>		
			<u>293</u>	<u>Gary</u>		
			<u>455795</u>	<u>Trampis</u>		
			<u>4897103</u>	<u>George</u>		

**WELL DATA**

CASING SIZE	TOTAL DEPTH
CASING WEIGHT	PLUG DEPTH
TUBING SIZE <u>2 7/8 8EUE</u>	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION <u>281-85 (9) Spicet</u>	

**TYPE OF TREATMENT**  
Midspot + Frac

**CHEMICALS**  
Claycontrol - Biocide - Breaker  
Acid - inhibitor - nonemulsifier

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI
<u>PAD</u>	<u>20</u>	<u>15</u>			
<u>20-40</u>		<u>15</u>	<u>.25-.75</u>	<u>150#</u>	
<u>12-20</u>			<u>1.0</u>		
<u>12-20</u>			<u>1.5</u>		
<u>12-20</u>			<u>2.0</u>	<u>1,850#</u>	
<u>Bio-ball (2)</u>			<u>.5</u>		
<u>12-20</u>			<u>1.0</u>		
<u>12-20</u>					
<u>12-20</u>			<u>2.0</u>	<u>2,000</u>	
<u>FLUSH</u>	<u>6</u>	<u>15</u>			
<u>Release ball-off</u>					
<u>OVERFLUSH</u>	<u>10</u>	<u>15</u>	<u>TOTAL</u>	<u>4,000#</u>	
<u>TOTAL BBL'S</u>	<u>140</u>		<u>SAND</u>		

REMARKS: spot 100 gal - 15% HCl acid on parts

RECEIVED  
KANSAS CORPORATION COM

APR 26 2010

CONSERVATION DISTRICT  
WICHITA, KS

location 3:15PM - 4:15PM 50 miles

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 4-6-10