

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
October 2008  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 3728  
Name: Roger Kent dba R.J. Enterprises  
Address 1: 22082 NE Neosho Road  
Address 2: \_\_\_\_\_  
City: Garnett State: KS Zip: 66032 + 1918  
Contact Person: Roger Kent  
Phone: ( 785 ) 448-6995 or 448-7725  
CONTRACTOR: License # 3728  
Name: Roger Kent dba R.J. Enterprises  
Wellsite Geologist: n/a  
Purchaser: n/a

Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_  
 Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW \_\_\_\_\_  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd. \_\_\_\_\_  
\_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
*(Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD \_\_\_\_\_  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
November 6, 2009    November 9, 2009    November 9, 2009  
Spud Date or                      Date Reached TD                      Completion Date or  
Recompletion Date                                                                Recompletion Date

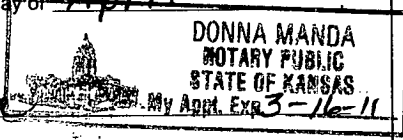
API No. 15 - 003-24726-00-00  
Spot Description: \_\_\_\_\_  
SE NE SW NW Sec. 15 Twp. 21 S. R. 20  East  West  
3,610 Feet from  North /  South Line of Section  
4,170 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Anderson  
Lease Name: Weiss Well #: 4-A  
Field Name: Bush City Shoestring  
Producing Formation: Squirrel  
Elevation: Ground: 1,177 Kelly Bushing: n/a  
Total Depth: 881 ft. Plug Back Total Depth: 874.3 ft.  
Amount of Surface Pipe Set and Cemented at: 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: surface  
feet depth to: 874.3 ft. w/ 90 sx cmt.

**Drilling Fluid Management Plan** Att I NR 5-11-10  
*(Data must be collected from the Reserve Pit)*  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: Drilled with fresh water - air dry  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Handwritten Signature]  
Title: Agent for Roger Kent Date: April 22, 2010  
Subscribed and sworn to before me this 22nd day of April  
2010  
Notary Public: Donna Manda  
Date Commission Expires: March 16, 2011



**KCC Office Use ONLY**

N Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
\_\_\_\_\_ Geologist Report Received  
\_\_\_\_\_ UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION  
APR 26 2010  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Roger Kent dba R.J. Enterprises Lease Name: Weiss Well #: 4-A  
 Sec. 15 Twp. 21 S. R. 20  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <p style="text-align: center;"><b>Gamma Ray/Neutron/CCL</b></p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum See attached log
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		7"		20'	Fly Ash Mix	90 sxs	
Production		2-7/8"		874.3'			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
21 perfs	814.0 - 824.0 ft.		
21 perfs	825.0 - 835.0 ft.		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. _____	Gas Mcf _____	Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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R. J. Enterprises  
 22082 NE Neosho Rd  
 Garnett, KS 66032

Weiss 4-A

Start 11-6-09

Finish 11-9-09

3	soil	3	
4	clay	7	
50	lime	57	
166	shale	217	
32	lime	249	
73	shale	322	
6	lime	328	
6	shale	334	set 20' 7"
39	lime	373	ran 874.3' 2 7/8
23	shale	396	cemented
14	lime	410	to surface 90 sxs
6	shale	416	
22	lime	438	
162	shale	600	
17	lime	617	
60	shale	677	
29	lime	706	
22	shale	726	
15	lime	743	
13	shale	756	
7	lime	763	
8	shale	771	
8	lime	779	
17	shale	796	
7	sandy shale	803	odor
7	broken sand	810	good show
5	sandy shale	815	show
21	oil sand	836	good show
4	oil sand	840	show
5	dark sand	845	
46	shale	881	T.D.

KANSAS DEPARTMENT OF  
 CONSERVATION  
 APR 26 2010  
 CONSERVATION DIVISION  
 WICHITA, KS

**GARNETT TRUE VALUE HOMECENTER**

410 N Maple  
Garnett, KS 66032  
(785) 448-7108 FAX (785) 448-7135

Merchant Copy  
**INVOICE**

THIS COPY MUST REMAIN AT  
MERCHANT AT ALL TIMES

Page: 1 Invoice: **10151438**

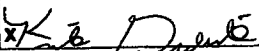
Special : Time: 12:34:35  
Instructions : Ship Date: 11/02/09  
Sale rep #: MARLIN MARLIN BRUBAKER Acct rep code: Invoice Date: 11/02/09  
Due Date: 12/08/09

Sold To: ROGER KENT Ship To: ROGER KENT  
22082 NE NEOSHO RD (785) 448-6895 NOT FOR HOUSE USE  
GARNETT, KS 66032 (785) 448-6895

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
60.00	60.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	5.4900 BAG	5.4900	329.40
1.00	1.00	P	EA	193182	DURA 4PK AA AK Battery	3.9900 EA	3.9900	3.99

RECEIVED  
 KANSAS CONSERVATION COMMISSION  
 APR 26 2010  
 WICHITA, KS  
 CONSERVATION DIVISION

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$333.39
SHIP VIA Customer Pick up				Taxable	333.39
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
				Sales tax	24.34
				<b>TOTAL</b>	<b>\$357.73</b>

1 - Merchant Copy

Weight: 0 lbs.



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**GARNETT TRUE VALUE HOMECENTER**

410 N Maple  
Garnett, KS 66032  
(785) 448-7108 FAX (785) 448-7135

Merchant Copy  
**INVOICE**

THIS COPY MUST REMAIN AT  
MERCHANT AT ALL TIMES


Page: 1 Invoice: **10151513**

Special : Time: 08:21:21  
Instructions : Ship Date: 11/03/09  
Sale rep #: MIKE Acct rep code: Invoice Date: 11/04/09  
Due Date: 12/08/09

Sold To: ROGER KENT Ship To: ROGER KENT  
22082 NE NEOSHO RD (785) 448-6895 NOT FOR HOUSE USE  
GARNETT, KS 66032 (785) 448-6895

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
520.00	520.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	5.4900 BAG	5.4900	2854.80
31.00	31.00	P	PL	CPMP	MONARCH PALLET	14.0000 PL	14.0000	434.00
540.00	540.00	P	BAG	CPPC	PORTLAND CEMENT-84#	8.0900 BAG	8.0900	4368.80

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$7657.40
SHIP VIA ANDERSON COUNTY				Taxable	7657.40
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
				Sales tax	520.71
				<b>TOTAL</b>	<b>\$8178.11</b>

1 - Merchant Copy



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