

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
October 2008  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 3728  
Name: Roger Kent dba R.J. Enterprises  
Address 1: 22082 NE Neosho Road  
Address 2: \_\_\_\_\_  
City: Garnett State: KS Zip: 66032 + 1918  
Contact Person: Roger Kent  
Phone: ( 785 ) 448-6995 or 448-7725  
CONTRACTOR: License # 3728  
Name: Roger Kent dba R.J. Enterprises  
Wellsite Geologist: n/a  
Purchaser: n/a

Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_  
 Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW \_\_\_\_\_  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd. \_\_\_\_\_  
\_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD \_\_\_\_\_  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
October 28, 2009    November 2, 2009    November 2, 2009  
Spud Date or                      Date Reached TD                      Completion Date or  
Recompletion Date                                           Recompletion Date

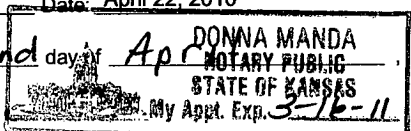
API No. 15 - 003-24724-00-00  
Spot Description: \_\_\_\_\_  
S/2 S/2 NW NE Sec. 16 Twp. 21 S. R. 20  East  West  
4,126 Feet from  North /  South Line of Section  
1,980 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Anderson  
Lease Name: Hunley Well #: 4-A  
Field Name: Bush City Shoestring  
Producing Formation: Squirrel  
Elevation: Ground: 1,159 Kelly Bushing: n/a  
Total Depth: 851 ft. Plug Back Total Depth: 845.2 ft.  
Amount of Surface Pipe Set and Cemented at: 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: surface  
feet depth to: 845.2 ft. w/ 96 sx cmt.

**Drilling Fluid Management Plan** AH II NR 5-1-10  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: Drilled with fresh water - air dry  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roger Kent  
Title: Agent for Roger Kent Date: April 22, 2010  
Subscribed and sworn to before me this 22nd day of Apr  
20 10  
Notary Public: Donna Manda  
Date Commission Expires: March 16, 2011



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
\_\_\_\_\_ Geologist Report Received  
\_\_\_\_\_ UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION  
APR 26 2010  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Roger Kent dba R.J. Enterprises Lease Name: Hunley Well #: 4-A  
 Sec. 16 Twp. 21 S. R. 20  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Gamma Ray/Neutron/CCL</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum See attached log
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		7"		20'	Fly Ash Mix	96 sxs	
Production		2-7/8"		845.2'			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
21 perfs	789.0 - 799.0 ft.		
21 perfs	803.0 - 813.0 ft.		
21 perfs	815.0 - 825.0 ft.		

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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R. J. Enterprises  
 22082 NE Neosho Rd  
 Garnett, KS 66032

Hunley 4-A

Start 10-28-09

Finish 11-2-09

3	soil	3	
6	clay	9	
34	lime	43	
157	shale	200	
32	lime	232	
69	shale	302	
10	lime	312	
6	shale	318	
38	lime	356	set 20' 7"
23	shale	379	ran 845.2' 2 7/8
16	lime	395	cemented
5	shale	400	to surface 96 sxs
16	lime	416	
165	shale	581	
23	lime	604	
60	shale	664	
28	lime	692	
21	shale	713	
13	lime	726	
16	shale	742	
6	lime	748	
10	shale	758	
8	lime	766	
9	shale	775	
5	sandy shale	780	odor
5	sandy shale	785	show
13	broken sanc	798	good show
7	sandy shale	805	good show
19	oil sand	824	good show
3	dark sand	827	show
24	shale	851	T.D.

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 APR 26 2010  
 CONSERVATION DIVISION  
 WICHITA, KS

**GARNETT TRUE VALUE HOMECENTER**  
 410 N Maple  
 Garnett, KS 66032  
 (785) 448-7106 FAX (785) 448-7135

Merchant Copy  
**INVOICE**  
 THIS COPY MUST REMAIN AT  
 MERCHANT AT ALL TIMES

Page: 1 Invoice: **10151438**

Special : Time: 12:34:35  
 Instructions : Ship Date: 11/02/09  
 Invoice Date: 11/02/09  
 Due Date: 12/08/09

Sale rep #: **MARLIN MARLIN BRUBAKER** Acct rep code:  
 Sold To: **ROGER KENT** Ship To: **ROGER KENT**  
 22082 NE NEOSHO RD (785) 448-6895 **NOT FOR HOUSE USE**  
 GARNETT, KS 66032 (785) 448-6895

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
60.00	60.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	5.4900 <small>80#</small>	5.4900	329.40
1.00	1.00	P	EA	193182	DURA 4PK AA Alk Battery	5.9900 <small>EA</small>	3.9900	3.99

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FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$333.39
SHIP VIA Customer Pick up				Taxable	333.39
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
<i>Kent DeWalt</i>				Sales tax	24.34
				<b>TOTAL</b>	<b>\$357.73</b>

1 - Merchant Copy

Weight: 0 lbs.



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 (785) 448-7106 FAX (785) 448-7135

Merchant Copy  
**INVOICE**  
 THIS COPY MUST REMAIN AT  
 MERCHANT AT ALL TIMES

Page: 1 Invoice: **10151513**

Special : Time: 08:21:21  
 Instructions : Ship Date: 11/03/09  
 Invoice Date: 11/04/09  
 Due Date: 12/08/09

Sale rep #: **MIKE** Acct rep code:  
 Sold To: **ROGER KENT** Ship To: **ROGER KENT**  
 22082 NE NEOSHO RD (785) 448-6895 **NOT FOR HOUSE USE**  
 GARNETT, KS 66032 (785) 448-6895

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
520.00	520.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	5.4900 <small>80#</small>	5.4900	2854.80
31.00	31.00	P	PL	CPMP	MONARCH PALLET	14.0000 <small>PL</small>	14.0000	434.00
540.00	540.00	P	BAG	CPPC	PORTLAND CEMENT-94#	8.0900 <small>94#</small>	8.0900	4368.80

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$7657.40
SHIP VIA ANDERSON COUNTY				Taxable	7657.40
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
<i>X</i>				Sales tax	520.71
				<b>TOTAL</b>	<b>\$8178.11</b>

1 - Merchant Copy

