

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728
Name: Roger Kent dba R.J. Enterprises
Address 1: 22082 NE Neosho Road
Address 2: _____
City: Garnett State: KS Zip: 66032 + 1918
Contact Person: Roger Kent
Phone: (785) 448-6995 or 448-7725
CONTRACTOR: License # 3728
Name: Roger Kent dba R.J. Enterprises
Wellsite Geologist: n/a
Purchaser: n/a

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SIOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
November 3, 2009 November 5, 2009 November 5, 2009
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

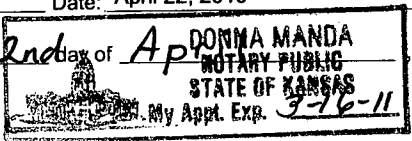
API No. 15 - 003-24723-00-00
Spot Description: _____
S/2 SE NW NE Sec. 16 Twp. 21 S. R. 20 East West
4,140 Feet from North / South Line of Section
1,650 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Anderson
Lease Name: Hunley Well #: 3-A
Field Name: Bush City Shoestring
Producing Formation: Squirrel
Elevation: Ground: 1,159 Kelly Bushing: n/a
Total Depth: 881 ft. Plug Back Total Depth: 875.1 ft.
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: surface
feet depth to: 875.1 ft. w/ 96 sx cmt.

Drilling Fluid Management Plan AH II NR 5-11-10
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: Drilled with fresh water - air dry
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donna Manda
Title: Agent for Roger Kent Date: April 22, 2010
Subscribed and sworn to before me this 22nd day of April
2010
Notary Public: Donna Manda
Date Commission Expires: March 16, 2011



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

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KANSAS CORPORATION COMMISSION
APR 26 2010
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Roger Kent dba R.J. Enterprises Lease Name: Hunley Well #: 3-A
 Sec. 16 Twp. 21 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached log
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		7"		20'	Fly Ash Mix	96 sxs	
Production		2-7/8"		875.1'			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
21 perfs	809.0 - 819.0 ft.		
21 perfs	821.0 - 831.0 ft.		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. _____	Gas Mcf _____	Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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R. J. Enterprises
 22082 NE Neosho Rd
 Garnett, KS 66032

Hunley 3-A

Start 11-3-09

Finish 11-5-09

2	soil	2	
13	clay	15	
35	lime	50	
158	shale	208	
43	lime	241	
71	shale	312	
10	lime	322	
5	shale	327	set 20' 7"
38	lime	365	ran 875.1' 2 7/8
24	shale	389	cemented
15	lime	404	to surface 96 sxs
5	shale	409	
16	lime	425	
172	shale	597	
25	lime	612	
61	shale	673	
28	lime	701	
22	shale	723	
18	lime	741	
11	shale	752	
6	lime	758	
10	shale	768	
8	lime	776	
13	shale	789	
7	sandy shale	796	odor
5	broken sand	801	show
7	sandy shale	808	show
9	broken sand	817	good show
8	oil sand	825	good show
6	broken sand	831	good show
6	sandy shale	837	show
43	shale	881	T.D.

RECEIVED
 KANSAS CORPORATION COMMISSION
 APR 26 2010
 CONSERVATION DIVISION
 WICHITA, KS

GARNETT TRUE VALUE HOMECENTER

410 N Maple
Garnett, KS 66032
(785) 448-7106 FAX (785) 448-7135

Merchant Copy INVOICE

THIS COPY MUST REMAIN AT
MERCHANT AT ALL TIMES

Page: 1 Invoice: **10151438**

Special: Time: 12:34:35
Instructions: Ship Date: 11/02/09
Invoice Date: 11/02/09
Due Date: 12/08/09

Sale rep #: MARLIN MARLIN BRUBAKER Acct rep code:
Sold To: ROGER KENT Ship To: ROGER KENT
22082 NE NEOSHO RD (785) 448-6995 NOT FOR HOUSE USE
GARNETT, KS 66032 (785) 448-6995

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
60.00	60.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	5.4900 BAG	5.4900	329.40
1.00	1.00	P	EA	193182	DURA 4PK AA Alk Battery	3.9900 EA	3.9900	3.99

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WICHITA, KS

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$333.39
SHIP VIA Customer Pick up				Taxable	333.39
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
<i>X Kate D...</i>				Tax #	
				Sales tax	24.34
				TOTAL	\$357.73

1 - Merchant Copy

Weight: 0 lbs.



GARNETT TRUE VALUE HOMECENTER

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Garnett, KS 66032
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Merchant Copy INVOICE

THIS COPY MUST REMAIN AT
MERCHANT AT ALL TIMES

Page: 1 Invoice: **10151513**

Special: Time: 08:21:21
Instructions: Ship Date: 11/03/09
Invoice Date: 11/04/09
Due Date: 12/08/09

Sale rep #: MIKE Acct rep code:
Sold To: ROGER KENT Ship To: ROGER KENT
22082 NE NEOSHO RD (785) 448-6995 NOT FOR HOUSE USE
GARNETT, KS 66032 (785) 448-6995

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
520.00	520.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	5.4900 BAG	5.4900	2854.80
31.00	31.00	P	PL	CPMP	MONARCH PALLET	14.0000 PL	14.0000	434.00
540.00	540.00	P	BAG	CPCC	PORTLAND CEMENT-94#	8.0900 BAG	8.0900	4368.80

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$7857.40
SHIP VIA ANDERSON COUNTY				Taxable	7857.40
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
<i>X</i>				Tax #	
				Sales tax	520.71
				TOTAL	\$8178.11

1 - Merchant Copy

