

KANSAS CORPORATION COMMISSION **ORIGINAL**  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 3728  
 Name: Roger Kent dba R.J. Enterprises  
 Address 1: 22082 NE Neosho Road  
 Address 2: \_\_\_\_\_  
 City: Garnett State: KS Zip: 66032 + 1918  
 Contact Person: Roger Kent  
 Phone: ( 785 ) 448-6995 or 448-7725  
 CONTRACTOR: License # 3728  
 Name: Roger Kent dba R.J. Enterprises  
 Wellsite Geologist: n/a  
 Purchaser: n/a  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW  
 Gas     ENHR     SIGW  
 CM (Coal Bed Methane)     Temp. Abd.  
 Dry     Other \_\_\_\_\_  
 (Core, WSW, Expl., Cathodic, etc.)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr.     Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Docket No.: \_\_\_\_\_  
 Dual Completion    Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No.: \_\_\_\_\_  

|                                   |                         |                                         |
|-----------------------------------|-------------------------|-----------------------------------------|
| <u>October 21, 2009</u>           | <u>October 26, 2009</u> | <u>October 26, 2009</u>                 |
| Spud Date or<br>Recompletion Date | Date Reached TD         | Completion Date or<br>Recompletion Date |

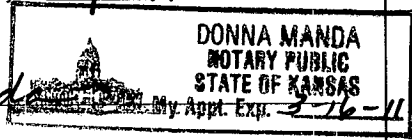
API No. 15 - 003-24721-00-00  
 Spot Description: \_\_\_\_\_  
 SW SW NE NE Sec. 16 Twp. 21 S. R. 20  East  West  
4,140 Feet from  North /  South Line of Section  
1,020 Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: Anderson  
 Lease Name: Hunley Well #: 1-A  
 Field Name: Bush City Shoestring  
 Producing Formation: Squirrel  
 Elevation: Ground: 1,157 Kelly Bushing: n/a  
 Total Depth: 846 ft. Plug Back Total Depth: 842.4 ft.  
 Amount of Surface Pipe Set and Cemented at: 20 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set: \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from: surface  
 feet depth to: 842.4 ft. w/ 96 sx cmt.

**Drilling Fluid Management Plan** AH II NR 5-11-10  
 (Data must be collected from the Reserve Pit)  
 Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
 Dewatering method used: Drilled with fresh water - air dry  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donna Manda  
 Title: Agent for Roger Kent Date: April 22, 2010  
 Subscribed and sworn to before me this 22nd day of April  
20 10  
 Notary Public: Donna Manda  
 Date Commission Expires: 3-16-2011



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION  
APR 26 2010  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Roger Kent dba R.J. Enterprises Lease Name: Hunley Well #: 1-A  
 Sec. 16 Twp. 21 S. R. 20  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                  |                                                                                                                                                           |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Submit Copy)</i><br><br>List All E. Logs Run:<br><b>Gamma Ray/Neutron/CCL</b> | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br>Name Top Datum<br><b>See attached log</b> |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                   |               |                |              |                            |
|---------------------------------------------------------------------------|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                   |               |                |              |                            |
| Purpose of String                                                         | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface                                                                   |                   | 7"                        |                   | 20'           | Fly Ash Mix    | 96 sxs       |                            |
| Production                                                                |                   | 2-7/8"                    |                   | 842.4'        |                |              |                            |
|                                                                           |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD                                                                                                                            |                  |                |             |                            |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------|----------------|-------------|----------------------------|
| Purpose:                                                                                                                                                         | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |             |                            |
|                                                                                                                                                                  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|----------------------------------------------------------------------------------------|--------------------------------------------------------------------------------|-------|
| 21 perfs       | 796.0 - 806.0 ft.                                                                      |                                                                                |       |
| 21 perfs       | 807.0 - 817.0 ft.                                                                      |                                                                                |       |
|                |                                                                                        |                                                                                |       |
|                |                                                                                        |                                                                                |       |

|                                                           |                 |                                                                                                                                                                      |                                                     |
|-----------------------------------------------------------|-----------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------|
| TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ |                 | Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No                                                                                                  |                                                     |
| Date of First, Resumed Production, SWD or Enhr. _____     |                 | Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ |                                                     |
| Estimated Production Per 24 Hours                         | Oil Bbls. _____ | Gas Mcf _____                                                                                                                                                        | Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____ |

|                                                                                                                                                                   |                                                                                                                                                                                                                                   |                                        |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------|
| DISPOSITION OF GAS:<br><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION:<br><input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL:<br>_____<br>_____ |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------|

R. J. Enterprises  
 22082 NE Neosho Rd  
 Garnett, KS 66032

Hunley 1-A

Start 10-21-09

Finish 10-26-09

|     |             |     |           |
|-----|-------------|-----|-----------|
| 1   | soil        | 1   |           |
| 6   | clay rock   | 7   |           |
| 42  | lime        | 49  |           |
| 165 | shale       | 214 |           |
| 33  | lime        | 247 |           |
| 5   | shale       | 305 |           |
| 18  | lime        | 323 |           |
| 6   | shale       | 329 |           |
| 31  | lime        | 370 |           |
| 17  | shale       | 387 |           |
| 18  | lime        | 405 |           |
| 4   | shale       | 409 |           |
| 16  | lime        | 425 |           |
| 164 | shale       | 589 |           |
| 25  | lime        | 614 |           |
| 61  | shale       | 675 |           |
| 29  | lime        | 704 |           |
| 22  | shale       | 726 |           |
| 14  | lime        | 740 |           |
| 16  | shale       | 756 |           |
| 6   | lime        | 762 |           |
| 9   | shale       | 771 |           |
| 6   | lime        | 777 |           |
| 18  | shale       | 795 |           |
| 3   | sandy shale | 798 | odor      |
| 8   | broken sand | 806 | good show |
| 13  | sandy shale | 819 | show      |
| 37  | shale       | 846 | T.D.      |

set 20' 7"  
 ran 842.4' 2 7/8  
 cemented  
 to surface 96 sxs

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 APR 26 2010  
 CONSERVATION DIVISION  
 WICHITA, KS

**GARNETT TRUE VALUE HOMECENTER**  
 410 N Maple  
 Garnett, KS 66032  
 (785) 448-7106 FAX (785) 448-7135

Merchant Copy  
**INVOICE**  
 THIS COPY MUST REMAIN AT  
 MERCHANT AT ALL TIMES!

Page: 1 Invoice: **10151093**

Special : Time: 09:27:52  
 Instructions : Ship Date: 10/28/09  
 Invoice Date: 10/26/09  
 Due Date: 11/08/09

Sale rep #: MARLIN MARLIN BRUBAKER Acct rep code:  
 Sold To: ROGER KENT Ship To: ROGER KENT  
 22082 NE NEOSHO RD (785) 448-6995 NOT FOR HOUSE USE  
 GARNETT, KS 66032 (785) 448-6995

Customer #: 0000357 Customer PO: Order By:

| ORDER | SHIP  | L | U/M | ITEM# | DESCRIPTION                | Alt Price/Uom | PRICE  | EXTENSION |
|-------|-------|---|-----|-------|----------------------------|---------------|--------|-----------|
| 30.00 | 30.00 | P | BAG | CPFA  | FLY ASH MIX 80 LBS PER BAG | 5.4900 BAG    | 5.4900 | 164.70    |
| 30.00 | 30.00 | P | BAG | CPPC  | PORTLAND CEMENT-94#        | 8.0900 BAG    | 8.0900 | 242.70    |

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 APR 26 2010  
 CONSERVATION DIVISION  
 WICHITA, KS

|                                         |            |              |        |              |                 |
|-----------------------------------------|------------|--------------|--------|--------------|-----------------|
| FILLED BY                               | CHECKED BY | DATE SHIPPED | DRIVER | Sales total  | \$407.40        |
| SHIP VIA Customer Pick up               |            |              |        | Taxable      | 407.40          |
| RECEIVED COMPLETE AND IN GOOD CONDITION |            |              |        | Non-taxable  | 0.00            |
|                                         |            |              |        | Sales tax    | 29.75           |
|                                         |            |              |        | <b>TOTAL</b> | <b>\$437.15</b> |

1 - Merchant Copy

\* 0 0 3 N 4 L 0 0 1 3 7 B 0 U A 8 \*

**GARNETT TRUE VALUE HOMECENTER**  
 410 N Maple  
 Garnett, KS 66032  
 (785) 448-7106 FAX (785) 448-7135

Merchant Copy  
**INVOICE**  
 THIS COPY MUST REMAIN AT  
 MERCHANT AT ALL TIMES!

Page: 1 Invoice: **10151218**

Special : Time: 09:47:15  
 Instructions : Ship Date: 10/28/09  
 Invoice Date: 10/28/09  
 Due Date: 11/08/09

Sale rep #: MARLIN MARLIN BRUBAKER Acct rep code:  
 Sold To: ROGER KENT Ship To: ROGER KENT  
 22082 NE NEOSHO RD (785) 448-6995 NOT FOR HOUSE USE  
 GARNETT, KS 66032 (785) 448-6995

Customer #: 0000357 Customer PO: Order By:

| ORDER | SHIP  | L | U/M | ITEM# | DESCRIPTION                | Alt Price/Uom | PRICE   | EXTENSION |
|-------|-------|---|-----|-------|----------------------------|---------------|---------|-----------|
| 2.00  | 2.00  | P | PL  | CPBP  | BLOCK PALLET               | 14.0000 PL    | 14.0000 | 28.00     |
| 60.00 | 60.00 | P | BAG | CPFA  | FLY ASH MIX 80 LBS PER BAG | 5.4900 BAG    | 5.4900  | 329.40    |
| 60.00 | 60.00 | P | BAG | CPPC  | PORTLAND CEMENT-94#        | 8.0900 BAG    | 8.0900  | 485.40    |

|                                         |            |              |        |              |                 |
|-----------------------------------------|------------|--------------|--------|--------------|-----------------|
| FILLED BY                               | CHECKED BY | DATE SHIPPED | DRIVER | Sales total  | \$842.80        |
| SHIP VIA Customer Pick up               |            |              |        | Taxable      | 842.80          |
| RECEIVED COMPLETE AND IN GOOD CONDITION |            |              |        | Non-taxable  | 0.00            |
|                                         |            |              |        | Sales tax    | 61.53           |
|                                         |            |              |        | <b>TOTAL</b> | <b>\$904.33</b> |

1 - Merchant Copy

\* 0 0 3 N 8 1 0 0 1 0 U 9 4 P 3 R \*