

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
October 2008  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 34278  
Name: Ace Oil Company, Inc.  
Address 1: P.O. Box 606  
Address 2: \_\_\_\_\_  
City: Russell State: KS Zip: 67665 + \_\_\_\_\_  
Contact Person: Shawn D. Evans  
Phone: (785) 445-2942  
CONTRACTOR: License # 33905  
Name: Royal Drilling, Inc.  
Wellsite Geologist: Brad Hutchinson  
Purchaser: \_\_\_\_\_

Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_  
\_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd.  
 Dry \_\_\_\_\_ Other \_\_\_\_\_  
*(Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original-Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
3/23/2010      3/28/2010      3/28/2010  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 053-21239-00-00  
Spot Description: \_\_\_\_\_  
NW NW NW SW Sec. 29 Twp. 15 S. R. 10  East  West  
2430 Feet from  North /  South Line of Section  
170 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Ellsworth  
Lease Name: Branda-Charvat Well #: 1-29  
Field Name: Stoltenberg  
Producing Formation: \_\_\_\_\_  
Elevation: Ground: 1708' Kelly Bushing: 1715'  
Total Depth: 3221' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 542 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** P+A AH I NR  
*(Data must be collected from the Reserve Pit)* 5-10-10  
Chloride content: 50,000 ppm Fluid volume: 400 bbls  
Dewatering method used: Hauled off free fluids - allowed pit to dry  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: H&W Oil  
Lease Name: Borberger A License No.: 33700  
Quarter NW Sec. 32 Twp. 13 S. R. 14  East  West  
County: Russell Docket No.: D - 23,310

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Shawn D. Evans  
Title: President Date: 4-21-10  
Subscribed and sworn to before me this 26th day of April,  
2010.  
Notary Public: Betty J. Ehrlich  
Date Commission Expires: 9-18-2012

**BETTY J. EHRlich**  
Notary Public - State of Kansas  
My Appt. Expires 9-18-2012

**KCC Office Use ONLY**  
N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
\_\_\_\_\_ UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**APR 28 2010**  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Ace Oil Company, Inc. Lease Name: Branda-Charvat Well #: 1-29  
 Sec. 29 Twp. 15 S. R. 10  East  West County: Ellsworth

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	---------------------------------------------------------------------------------------------------------------------

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surf		8.625			542		

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
-------------------------------------------------------------------------------------------------------------------------------------------------------------------	------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	----------------------------------------



**ACE Well Service, Inc.**  
 P. O. Box 606  
 Russell, KS 67665-0606  
 Phone 785-324-0502, 785-324-2505  
 785-324-2535, 620-200-1812

# Invoice

Date	Invoice No.
4/19/2010	842

ACE Oil Company  
 P. O. Box 606  
 Russell, KS 67665

Terms	Due Date	Lease
Net 30	5/19/2010	Branda-Charvat 1-29

Serviced	Hrs/Qty	Code	Description	Rate	Amount
3/25/2010	4	1c	Hourly Rate Sent truck and driver and hauled 240 barrels from reserve pits from the Branda-Charvat 1-29 well site.	90.00	360.00
3/29/2010	4	1c	Hourly Rate Sent truck and driver to load up and haul off fluid left in reserve pits at the Branda-Charvat 1-29.	90.00	360.00

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 APR 28 2010  
 CONSERVATION DIVISION  
 WICHITA, KS

All work is complete!

**Sales Tax (6.3%)** \$0.00

**Total** \$720.00

**Balance Due** \$720.00

1.5% Interest Per Month Will Be Added to Accounts Over 30 Days Past Due  
 Please Pay From This Invoice!

# ALLIED CEMENTING CO., LLC. 33894

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell KS

DATE <u>3-28-10</u>	SEC. <u>A9</u>	TWP. <u>15</u>	RANGE <u>10</u>	CALLED OUT	ON LOCATION	JOB START <u>3:30pm</u>	JOB FINISH <u>4:00pm</u>
<u>Branda-Chavez LEASE</u>	WELL #/		LOCATION <u>Wilson KS South Winterset Rd East</u>		COUNTY <u>Elksworth</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)			<u>1 1/2 South East into</u>				

CONTRACTOR Royal Rig #2  
 TYPE OF JOB Rotary Plug  
 HOLE SIZE 7 7/8 T.D. 3221'  
 CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE 4 1/2 NH DEPTH 3187'  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 205 69/40 4% Gel 1/4# F10

COMMON	<u>123</u>	@	<u>13.50</u>	<u>1660.50</u>
POZMIX	<u>82</u>	@	<u>7.55</u>	<u>619.10</u>
GEL	<u>7</u>	@	<u>20.25</u>	<u>141.75</u>
CHLORIDE		@		
ASC		@		
<u>F10 Seal</u>	<u>51</u>	@	<u>2.45</u>	<u>124.95</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>100</u>	@	<u>2.25</u>	<u>225.00</u>
MILEAGE	<u>110 1/2 sk/mile</u>			<u>300.00</u>
TOTAL				<u>3071.30</u>

EQUIPMENT

PUMP TRUCK CEMENTER John Roberts  
 # 417 HELPER Glenn  
 BULK TRUCK  
 # 260 DRIVER Alvin  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

35sk @ 3187'  
35sk @ 1300'  
35sk @ 950'  
50sk @ 650'  
25sk @ 60'  
Rathole 15sk Mousehole 10sk  
Thank You!

SERVICE

DEPTH OF JOB \_\_\_\_\_  
 PUMP TRUCK CHARGE \_\_\_\_\_ 991.00  
 EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE 15 @ 7.00 105.00  
 MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_

TOTAL 1096.00

CHARGE TO: Ace oil  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION

PLUG & FLOAT EQUIPMENT

APR 28 2010

CONSERVATION DIVISION  
WICHITA, KS

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment

# ALLIED CEMENTING CO., LLC. 33888

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell KS

DATE <u>3-24-10</u>	SEC. <u>29</u>	TWP. <u>15</u>	RANGE <u>10</u>	CALLED OUT	ON LOCATION	JOB START <u>5:15am</u>	JOB FINISH <u>5:45am</u>
Branda-Chavat LEASE		WELL # <u>1</u>	LOCATION <u>Wilson KS south Winterset Rd</u>		COUNTY <u>Ellsworth</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>1 East 1 1/2 South East into</u>				

CONTRACTOR Royal Rig #2  
TYPE OF JOB Surface

OWNER

HOLE SIZE <u>12 1/4</u>	T.D. <u>542'</u>
CASING SIZE <u>8 3/8 23#</u>	DEPTH <u>542'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	
DISPLACEMENT <u>33.56 Bbl</u>	

CEMENT

AMOUNT ORDERED 350 60/40 3% cc 2% Gel

EQUIPMENT

PUMP TRUCK # <u>417</u>	CEMENTER <u>John Roberts</u>
	HELPER <u>Matt</u>
BULK TRUCK # <u>473</u>	DRIVER <u>Ron</u>
BULK TRUCK #	DRIVER

COMMON <u>210</u>	@ <u>13.50</u>	<u>2835.00</u>
POZMIX <u>140</u>	@ <u>7.55</u>	<u>1057.00</u>
GEL <u>6</u>	@ <u>20.25</u>	<u>121.50</u>
CHLORIDE <u>11</u>	@ <u>51.50</u>	<u>566.50</u>
ASC	@	
	@	
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING <u>175</u>	@ <u>2.25</u>	<u>393.75</u>
MILEAGE <u>110 sk/m/c</u>		<u>262.50</u>
TOTAL		<u>5236.25</u>

REMARKS:

Est. Circulation.  
Mix 350 sk cement  
Displace w/ 33.5 Bbl H2O  
Cement Did Circulate!  
Thank You!

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>991.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>15</u>	@ <u>7.00</u>	<u>105.00</u>
MANIFOLD	@	
	@	
	@	
TOTAL		<u>1096.00</u>

CHARGE TO: Acc Oil  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION

PLUG & FLOAT EQUIPMENT

APR 28 2010

CONSERVATION DIVISION  
WICHITA, KS

<u>8 5/8 Rubber Plug</u>	@	<u>74.00</u>
	@	
	@	
	@	

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment