

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
October 2008
Form Must Be Typed

ORIGINAL

OPERATOR: License # 33524
Name: Greg and Candace Yost DBA G & C Oil
Address 1: 207 W. 36th
Address 2: _____
City: Hays State: Kansas Zip: 67601 + _____
Contact Person: Greg Yost
Phone: (785) 625-6582
CONTRACTOR: License # 33575
Name: W-W Drilling, LLC
Wellsite Geologist: Don V. Rider
Purchaser: NCRA

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
_____ Oil _____ SWD _____ SIOW _____
_____ Gas ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core. WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
12-10-07 4-10-08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 051-25709 -0000
Spot Description: _____
_____ NW SE NE Sec. 9 Twp. 12 S. R. 19 East West
4586 Feet from North / South Line of Section
1882 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ellis
Lease Name: Kreutzer Well #: 2
Field Name: Younger
Producing Formation: Lansing
Elevation: Ground: 2179 Kelly Bushing: 2184
Total Depth: 3827 Plug Back Total Depth: 3825.46
Amount of Surface Pipe Set and Cemented at: 211.19 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1526 Feet
If Alternate II completion, cement circulated from: 1526
feet depth to: Surf w/ 530 sx cmt.

Drilling Fluid Management Plan AH II NR 5-28-10
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Agent Date: 5-6-10

Subscribed and sworn to before me this 06th day of May,
20 10.

Notary Public: [Signature]
Date Commission Expires: Oct. 23, 2010

NOTARY PUBLIC
STATE OF KANSAS
LINDA L. ROHR
NOTARY PUBLIC
STATE OF KANSAS
My App. Exp Oct. 23, 2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UTC Distribution

RECEIVED

OCT 13 2010

KCC WICHITA

Operator Name: Greg and Candace Yost DBA G & C Oil Lease Name: Kreutzer Well #: 2
 Sec. 9 Twp. 12 S. R. 19 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: RA Guard Log	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1503</td> <td>+644</td> </tr> <tr> <td>Topeka</td> <td>3177</td> <td>-993</td> </tr> <tr> <td>Heebner</td> <td>3399</td> <td>-1215</td> </tr> <tr> <td>Lansing</td> <td>3439</td> <td>-1255</td> </tr> <tr> <td>Arbuckle</td> <td>3750</td> <td>-1566</td> </tr> </table>	Name	Top	Datum	Anhydrite	1503	+644	Topeka	3177	-993	Heebner	3399	-1215	Lansing	3439	-1255	Arbuckle	3750	-1566
Name	Top	Datum																	
Anhydrite	1503	+644																	
Topeka	3177	-993																	
Heebner	3399	-1215																	
Lansing	3439	-1255																	
Arbuckle	3750	-1566																	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	211.19	Common	150	3%CC 2% Gel
Production	7 7/8"	5 1/2"	14.5#	3825.46	Common	165	10% salt 2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate	1526-600'	60/40pozmix 6% Gel	425	
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD	600'-Surf	Common	105	3%CC 2%Gel
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	Lansing	Shot	3651
1	Lansing	Shot	3629
1	Lansing	Shot	3613
1	Lansing	Shot	3592

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. NA	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbbs. _____ Gas Mcf _____ Water Bbbs. _____	Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: 3592'-3651'
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ALTERNATE I & II
Work Sheet

KCC District #4

Called in: _____

Time _____ Month _____ Day _____ Year _____

API # 15-051-25709

Mr: _____

Spud Date: _____

Expiration Date: _____

Operator: D-Oil, Inc.

KCC # 9394

Address: P.O. Box 259
Victoria, Ks. 67671

Phone# (785) 735-9215

Lease Name: Kreutzer Well # 2

Location: SE NW NE County: Ellis

Sec: 9 Twp: 12S Rge: 19W

10 3/4" _____ 8 5/8" 211 S.P. cwc w/ 150 sx. Cmt.

4 1/2" - 5 1/2" - 6" csg. Set @ 3797 w/ 165 sx cmt.

I.D. 3797 Elev. 2179 Anhy: _____ Dakota base: _____

D.V. Tool @ _____ Port Collar @ 1526 Perf @ _____ Other _____

Total Amount of Cmt / Blend: 425 SXS. 60/40 pos. 6% gel 1/4" Flow seal

Cmt circ? No Date 4-9-08 Cement Company: Allied Cementing Ticket# _____

Alternate II Completion: Rotary Rig Pulling Unit Backside:

Remarks: Pumped 200SXS. 60/40 pos 6% gel 1/4" Flow seal. Had no circ., waited

15 minutes and pumped 50 SXS. w/no circ., waited 15 minutes + pumped 50 SXS w/no circ., waited

15 minutes + pumped 50 SXS. w/no circ., waited another 15 minutes + pumped 75 SXS. w/no circ.

4-10-08

Operator perforated @ 720', Pumped 10 SXS. gel w/circ. Then pumped 105 SXS.

Common 3% Calcium Chloride and 2% gel. Ticket # 24849

PS: Lat: 39.02838°N Long: 099.43351°W

Pat Bedore 4-9-08
Witness (sign) Date

RECEIVED
APR 13 2010
KCC WICHITA

G & C OIL
P.O. Box 798
HAYS KS 67601
Phone: 785-628-9530
Fax: 785-621-4588
Cell: 785-623-7629

May 12, 2010

Kansas Corporation Commission:

Enclosed you will find information regarding the Kreutzer #2 well. We are requesting permission to make the Kreutzer #2 an injection well. Hopefully all information needed is enclosed. If you have any questions please feel free to contact me.

Sincerely,



Greg Yost

RECEIVED
MAY 13 2010
KCC WICHITA

ALLIED CEMENTING CO., INC. 24847

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <u>4-9-08</u>	SEC. <u>9</u>	TWP. <u>12</u>	RANGE <u>19</u>	CALLED OUT	ON LOCATION	JOB START <u>5:00pm</u>	JOB FINISH <u>6:15pm</u>
LEASE <u>Kreutzer</u>	WELL# <u>2</u>	LOCATION <u>Yocemento + Buckeye 2 North</u>			COUNTY <u>Ellis</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)			<u>1/4 West South Into</u>				

CONTRACTOR Express Well Service

TYPE OF JOB Port collar circulate cement

HOLE SIZE _____ T.D. _____

CASING SIZE 5 1/2 14" DEPTH _____

TUBING SIZE 2 3/8 DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL Port Collar DEPTH 1526'

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT

AMOUNT ORDERED 425 1/4 6% Gel 1/4 #10

2 sand

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

ASC _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING _____ @ _____

MILEAGE _____ @ _____

EQUIPMENT

PUMP TRUCK CEMENTER John Roberts

409 HELPER Adrian

BULK TRUCK _____

362 DRIVER _____

BULK TRUCK _____

_____ DRIVER _____

REMARKS:

Spot sand @ 1833 Test tools to 1000psi

Opened port collar could not Est. circulation

Mixed 200 sk cement waited 15min

Mixed 50 sks waited 15min mixed 50 sks

waited 15min Mixed 50 sks waited 15min

Mixed 75 sks cement did not circulate. Depth

1450 Closed port collar and tested to 1000psi

Ran 5 jts and washed clean. Came out of

hole.

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

CHARGE TO: D-Oil Inc.

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Thanks!

SIGNATURE [Signature]

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

RECEIVED _____

MAY 13 2010 PRINTED NAME _____

KCC WICHITA

ALLIED CEMENTING CO., INC.

24849

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell KS

DATE <u>4-10-08</u>	SEC. <u>9</u>	TWP. <u>12</u>	RANGE <u>19</u>	CALLED OUT	ON LOCATION	JOB START <u>6:15</u>	JOB FINISH <u>7:00 pm</u>
LEASE <u>Kreuter</u>	WELL # <u>2</u>	LOCATION <u>Yocemento and Buckeye Rd</u>			COUNTY <u>Ellis</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)		<u>2 North 1/8 West South into</u>					

CONTRACTOR Express Well Service
 TYPE OF JOB Circulate cement and Squeeze
 HOLE SIZE _____ T.D. _____
 CASING SIZE 5 1/2 DEPTH _____
 TUBING SIZE 2 3/8 DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL Express DEPTH 600'
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. 720'
 DISPLACEMENT T=2.34 C=2.86

EQUIPMENT

PUMP TRUCK CEMENTER John Roberts
 # 409 HELPER Adrian
 BULK TRUCK
 # 378 DRIVER Mike
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

Mixed 10sk gel to est. circulation and mixed 105 sk to circulate cement to surface. Closed back side and squeezed. Squeezed to 500 psi released dried up, washed around tool. Came out of hole.
Cement did circulate.

CHARGE TO: D-Oil Inc.
 STREET _____
 CITY _____ STATE _____ ZIP _____

OWNER (Used 105 sks and 10 gel)
 CEMENT
 AMOUNT ORDERED 200com 3%CC 2%gel
20 gel onside

COMMON	<u>105</u>	@	<u>12.15</u>	<u>1,275.75</u>
POZMIX		@		
GEL	<u>12</u>	@	<u>18.25</u>	<u>219.00</u>
CHLORIDE	<u>4</u>	@	<u>51.00</u>	<u>204.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>230</u>	@	<u>2.05</u>	<u>471.50</u>
MILEAGE	<u>.09/sk/mile</u>			<u>807.30</u>
				TOTAL <u>2,977.55</u>

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>1,045.00</u>
EXTRA FOOTAGE	@		
MILEAGE	<u>39</u>	@	<u>7.00</u> <u>273.00</u>
MANIFOLD	@		
	@		
	@		
TOTAL <u>1318.00</u>			

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		
TOTAL _____			

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

RECEIVED
 MAY 13 2010

PRINTED NAME

KCC WICHITA

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Thanks!

SIGNATURE [Signature]

ALLIED CEMENTING CO., LLC. 33930

P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <u>12-11-07</u>	SEC. <u>9</u>	TWP. <u>12</u>	RANGE <u>19</u>	CALLED OUT	ON LOCATION	JOB START <u>4:00PM</u>	JOB FINISH <u>4:30AM</u>
LEASE <u>Kreutzer</u>	WELL# <u>2</u>	LOCATION <u>Yocemento + Buckeye</u>			COUNTY <u>Ellis</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		<u>2N 1/4W Sinto</u>					

CONTRACTOR WW Drilling Rig-6
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 #20 T.D. 221.19
 CASING SIZE 8 5/8 DEPTH 211.19
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 13.44

OWNER _____
 CEMENT
 AMOUNT ORDERED 150 com 3%cc 2%gel

EQUIPMENT
 PUMP TRUCK CEMENTER John Roberts
 # 366 HELPER Matt
 BULK TRUCK _____
 # 378 410 DRIVER Rocky Chris Helper - Mike
 BULK TRUCK _____
 # _____ DRIVER _____

COMMON	<u>150</u>	@	<u>11.10</u>	<u>1665.00</u>
POZMIX		@		
GEL		@		<u>49.95</u>
CHLORIDE	<u>3</u>	@	<u>16.65</u>	<u>233.00</u>
ASC	<u>5</u>	@	<u>46.60</u>	
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING		@		<u>300.20</u>
MILEAGE	<u>158</u>	@	<u>1.90</u>	<u>497.70</u>
	<u>1.00/sk/mi.</u>			
TOTAL				<u>2745.85</u>

REMARKS:

Cement Circ!

CHARGE TO: D-oil Inc.
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	_____			
PUMP TRUCK CHARGE			<u>815.00</u>	
EXTRA FOOTAGE		@		
MILEAGE	<u>35 mi.</u>	@	<u>16.00</u>	
MANIFOLD		@		
		@		
		@		
TOTAL				<u>1065.00</u>

PLUG & FLOAT EQUIPMENT

		@		
<u>8 5/8 Wood Plug</u>		@	<u>60.00</u>	
		@		
		@		
		@		
TOTAL				<u>60.00</u>

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.
Thanks!

PRINTED NAME _____
 SIGNATURE Michael D. Borchert

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

RECEIVED
MAY 13 2010
KCC WICHITA

ALLIED CEMENTING CO., LLC. 33934

COMMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <u>12-16-07</u>	SEC. <u>9</u>	TWP. <u>12</u>	RANGE <u>19</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>1:10 pm</u>
LEASE <u>Younger Kreutzger</u>		WELL # <u>2</u>		LOCATION <u>Yocemento & Buckeye Rd 2N</u>		COUNTY <u>Ellis</u>	STATE <u>KS</u>
<input checked="" type="radio"/> OLD OR NEW (Circle one)				<u>1/4 W. South into</u>			

CONTRACTOR WW-Drilling Rig #6

TYPE OF JOB Production String

HOLE SIZE 7 7/8 T.D. 3825

CASING SIZE 5 1/2 # 14 DEPTH 3825.46

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 16.96'

CEMENT LEFT IN CSG. 16.96'

PERFS. _____

DISPLACEMENT 92.93 bbls

OWNER _____

CEMENT

AMOUNT ORDERED 165 com 10% salt 2% Gc

500 Gal WFR-2

EQUIPMENT

PUMP TRUCK CEMENTER John Roberts

409 HELPER Adrian

BULK TRUCK

410 DRIVER Robert Helper-Mike

BULK TRUCK

_____ DRIVER _____

COMMON	<u>165</u>	@ <u>11.10</u>	<u>1831.50</u>
POZMIX		@	
GEL	<u>3</u>	@ <u>16.45</u>	<u>49.95</u>
CHLORIDE		@	
ASC		@	
<u>WFR2</u>	<u>500 gal</u>	@ <u>1.00</u>	<u>500.00</u>
<u>Salt</u>	<u>10</u>	@ <u>19.20</u>	<u>192.00</u>
		@	
		@	
		@	
		@	
HANDLING	<u>178</u>	@ <u>1.90</u>	<u>338.20</u>
MILEAGE	<u>SK/out/05</u>		<u>1180.60</u>
			<u>3392.20</u>
		TOTAL	

REMARKS:

Rat Hole 15 sks

Insert @ 3808.5

Landed Plug @ 1200 psi

Float Held!

SERVICE

DEPTH OF JOB	_____		
PUMP TRUCK CHARGE			<u>1610.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>30</u>	@ <u>6.00</u>	<u>180.00</u>
MANIFOLD		@	
		@	
		@	
		@	
		TOTAL	<u>1790.00</u>

CHARGE TO: D-Oil, Inc

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

5 1/2	Guide Shoe		<u>170.00</u>
	Insert	@	<u>260.00</u>
	5 - Centralizers	@ <u>50.00</u>	<u>250.00</u>
	1 - Basket	@	<u>165.00</u>
	Blue Port Collar	@	<u>1750.00</u>
	Rubber Plug	@	<u>65.00</u>
		TOTAL	<u>2660.00</u>

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

Thanks!

PRINTED NAME Sid Deutscher

SIGNATURE [Signature]

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

RECEIVED
MAY 13 2010

KCC WICHITA



Rider Consulting Petroleum Geologist

Don V. Rider, Geologist...cell: 316-706-7199

Office 316-729-4445...8910 W. Central Park Ct...Wichita, KS 67205-2105

December 17th-2007

WELL RESUME

Operator: D-Oil Company **API:** 1505125709

Well Name: Kreutzer # 2

Field: Younger

Location: 770' FNL& 1810'FEL Sec.9 Twp.12S, RNG. 19W

County: Ellis **State:** Kansas

Spud Date: 12-10-07 **Drilling Completed:** 12-16-07

Elevations: GL- 2179'GL
KB- 2184'

Total Depth: Drillers TD- 3825'

Contractor: WW Drilling Rig # 6

Well Site Geologist: Don V. Rider

Mud Logging Equipment: None

Samples: Unlagged samples were caught by drilling crew from 3100'-TD. (One Dry cut samples taken to KGS.)

Mud Company: Andy's Mud **Type Drilling Mud:** Chemical

Hole Size: 12 1/4" 0-250'; 7 7/8" 263'-TD

Casing: 8 5/8" set @ 221'

Cores: None

DST's: Two, Superior Testing

Electric Logs: Superior

Type Logs Run: RA Guard Log

Bottom Hole Formation: Arbuckle

Well Status: It was decided by all parties concerned to test this well.

RECEIVED

SEP 15 2010

KCC WICHITA



Rider Consulting Petroleum Geologist

Don V. Rider, Geologist ...cell: 316-706-7199

Office 316-729-4445...8910 W. Central Park Ct...Wichita, KS 67205-2105

DAILY REPORT

Kreutzer # 2, 770'FNL, 1810FEL, Section 9-12S-19W. Ellis County, Kansas

Date	Depth	24 Hr. Footage	Remarks
12-10-07			Rig up, spud
12-11-07			Set Surface pipe, 8hr cement time.
12-12-07	2127'		Anhydrite 1503'. +681, Base Anhydrite 1540'. +644
12-13-07	3090'	963'	Mud up at 2950', Topeka 3177-993" Heebner 3399' -1215, Lansing 3439 -1255'
12-14-07	3550'	460'	DST#1 3498' to 3550'', E-F-G, Kansas City Weak Blow. Recovery: 185' VSOCMW 1% Oil. Flow pressure: 54-117, 118-139. ISIP: 615, FSIP 595. Hydrostatic 1748-1715, temp 106 degrees
12-15-07	3673'	123'	DST#2 3548' to 3673' ,H,I,J,K,L KC. Weakl Blow. Recovery : 130' Oil Cut Mud, 35% oil. Flow Pressures: 93-125, 131-142#, ISIP: 695#, FSIP: 674#, Hydrostatic 1818#. Temp 110 degrees. Base Kansas City 3670,-1486'
12-16-07	3825'	152'	Arbuckle 3750 -1566'. Drill to Total depth, Run RA Guard Log.

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FORMATION DATA
(Corrected to R.A. Guard Log)

Elevation 2184'KB
2179'GI

<u>Formation</u>	<u>Depth</u>	<u>Minus Data</u>
Anhydrite	1500'	+ 684'
Topeka	3180'	- 996'
Heebner	3412'	-1228'
Toronto	3430'	-1246'
Lansing	3454'	-1270'
Base KC	3686'	-1502'
Marmaton		
Arbuckle	3750'	-1566'

Sample Descriptions

Topeka 3180-3412'

3156-3360'

This area had a buff, off-white fine crystalline limestone; fossiliferous, with fair P.P. vugular porosities, and very minor free oil & Stain, slight odor. Good cut fluorescence.

Plattsmouth

Toronto 3430'-3450'

This area had an off-white, gray fine crystalline limestone, with fair intercrystalline and P porosity, chalky to firm, with chert, no show.

Lansing, Kansas City 3454, -3686'

3498-3550'

This area has a limestone offwhite, gray, buff, fine crystalline, fossiliferous, dense to friable with poor intercrystalline porosity, minor free oil stain and slight cut fluorescence, slight odor. Covered by DST #1 Log calculations 12% porosities and 38% Water saturation.

3550'to3555'

This area has an off-white fine crystalline limestone, oolitic, with fair intercrystalline porosities, minor free oil and stain. Log calculations 10% porosities and 48% SW.

Covered by DST #1

3588'-3595'

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This area has an off-white fine crystalline limestone with minor interfossil and oolitic porosities, minor free oil and stain, slight odor. Log calculations 7% porosities and 30% Sw. Covered by DST #2

3610'to3614'

This area has an off-white microcrystalline limestone, with poor intercrystalline porosities, and minor fair free oil and stain, with fractured porosities. Log calculations 5% porosities and 22% SW. This zone covered by DST # 2.

3650'-3653'

This area has an off-white fine crystalline limestone, with poor intercrystalline and pinpoint vugular porosities, very minor free oil and stain, fair cut fluorescence. Log calculations 12% porosities and 33% SW. Covered by DST # 2.

Basal Penn. Conglomerates

3712'-3750'

Abundant Vari-colored shales, sandy clay, and sandstone and orange chert.

Marmaton

Arbuckle 3750'-3825'

This area has a buff to light gray dolomite medium crystalline with good intercrystalline and vugular porosities, sucrosic, no free oil and stain and no odor. This zone was covered by DST #2. Log calculations show wet. I did have a positive slight cut fluorescence.

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DST #1

Formation: Kansas City

Interval: 3498-3550'

Testing Company: Superior Testers

Tester: Jared Scheck

Type Test: Conventional Straddle

IF: 45min Weak surface blow to 1.5"

ISI: 30min -Close tool, no blow back

FF: 45min- Weak surface blow to 3 ½".

FSI: 30min Close Tool. No blowback.

Recovery: 185' very slight oil cut muddy water.

Bottom Hole Sampler:

Pressures: IH 1748#

IF 54-117#

ISI 615#

FF 118-139#

FSI 595#

FH 1715#

Top Choke: ¼" Bubble Hose

Bottom Hole Temperature: 106

Comments:

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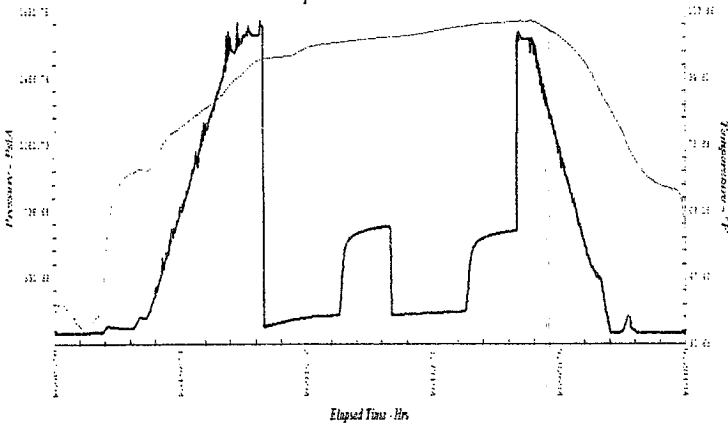
(800)792-6902

DRILL STEM TEST REPORT

GREAT BEND, KANSAS 67530

Company: D - OIL INC
 Lease & Well No. KREUTZER #2
 Test #: 1
 Date: 12-14-07
 SEC. 9 TWP. 12
 RGE. 19

Temperature / Pressure Data



Test record number: 0018
 Test date: 12-14-07 01:01:00

1	initial Hydrostatic Pressure	1748
2	Initial Flow Pressure	54
3	Final Initial Flow Pressure	117
4	Initial Shut-In Pressure	615
5	Initial Final Flow Pressure	118
6	Final Flow Pressure	139
7	Final Shut-In Pressure	595
8	Final Hydrostatic Pressure	1715

Maximum Temperature 106

GENERAL INFORMATION

COMPANY NAME	D - OIL INC	LEASE AND WELL NUMBER	KREUTZER #2
TEST DATE	12/14/07	FORMATION TESTED	E-F KC
SECTION-TOWN-RANGE	9-12S-19W	DRILL STEM TEST NUMBER	1
STATE	KANSAS	REPORT NUMBER	15536
COUNTY	ELLIS	ELEVATION KELLY BUSHINGS	2184
ELEVATION GROUND LEVEL	2179	TESTING ENGINEER	JARED SCHECK
COMPANY REPRESENTATIVE	DON RIDER		

TOOL SETTING INFORMATION

TEST INTERVAL (From)	3498	TOP PACKER DEPTH	3493
TEST INTERVAL (to)	3550	BOTTOM PACKER DEPTH	3498
ANCHOR LENGTH	52	NUMBER OF PACKERS	2
TOTAL DEPTH (ft)	3550	PACKER SIZE	6 3/4
		HOLE SIZE	7 7/8

FLOW TIMES

INITIAL OPEN	FINAL OPEN		
TOOL OPEN (from)	5:24A	TOOL OPEN (from)	6:39
TOOL OPEN (to)	6:09	TOOL OPEN (to)	7:24
DURATION (min.)	45	DURATION (min.)	45
INITIAL SHUT-IN	FINAL SHUT-IN		
TOOL CLOSED (from)	6:09	TOOL CLOSED (from)	7:24
TOOL CLOSED (to)	6:39	TOOL CLOSED (to)	7:54A
DURATION (min.)	30	DURATION (min.)	30

INITIAL FLOW

**WEAK BUT BUILDING BLOW BUILT 1 INCH OFF THE BOTTOM OF THE BUCKET
 NO BLOW BACK**

FINAL FLOW

**WEAK BUT BUILDING BLOW BUILT 3 1/2 INCHES OFF BOTTOM OF BUCKET
 NO BLOW BACK**

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RECEIVED
 MAY 13 2010

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SUPERIOR TESTERS ENTERPRISES L.L.C.

DRILL STEM TEST REPORT

GREAT BEND ,KANSAS 67530 (800)792-6902

GENERAL INFORMATION

COMPANY NAME	D - OIL INC	LEASE AND WELL NUMBER	KREUTZER #2
TEST DATE	12/14/07	FORMATION TESTED	E-F KC
SECTION-TOWN-RANGE	9-12S-19W	DRILL STEM TEST NUMBER	1
STATE	KANSAS	REPORT NUMBER	15536
COUNTY	ELLIS	ELEVATION KELLY BUSHINGS	2184
ELEVATION GROUND LEVEL	2179	TESTING ENGINEER	JARED SCHECK
COMPANY REPRESENTATIVE	DON RIDER		

EXTRA EQUIPMENT

SAFETY JOINT	YES	EXTRA PACKER (3RD)	NO
ELECTRONIC RECORDER	YES	EXTRA PACKER (4TH)	NO
CIRCULATING SUE	NO	STRADDLE	NO
		HOOK WALL	NO
		NO
	152 MILES ROUND TRIP FROM	GREAT BEND	
TOP RECORDER DEPTH	3546	BOTTOM RECORDER DEPTH	3547
DEPT NUMBER	AT772	DEPT NUMBER	AT772

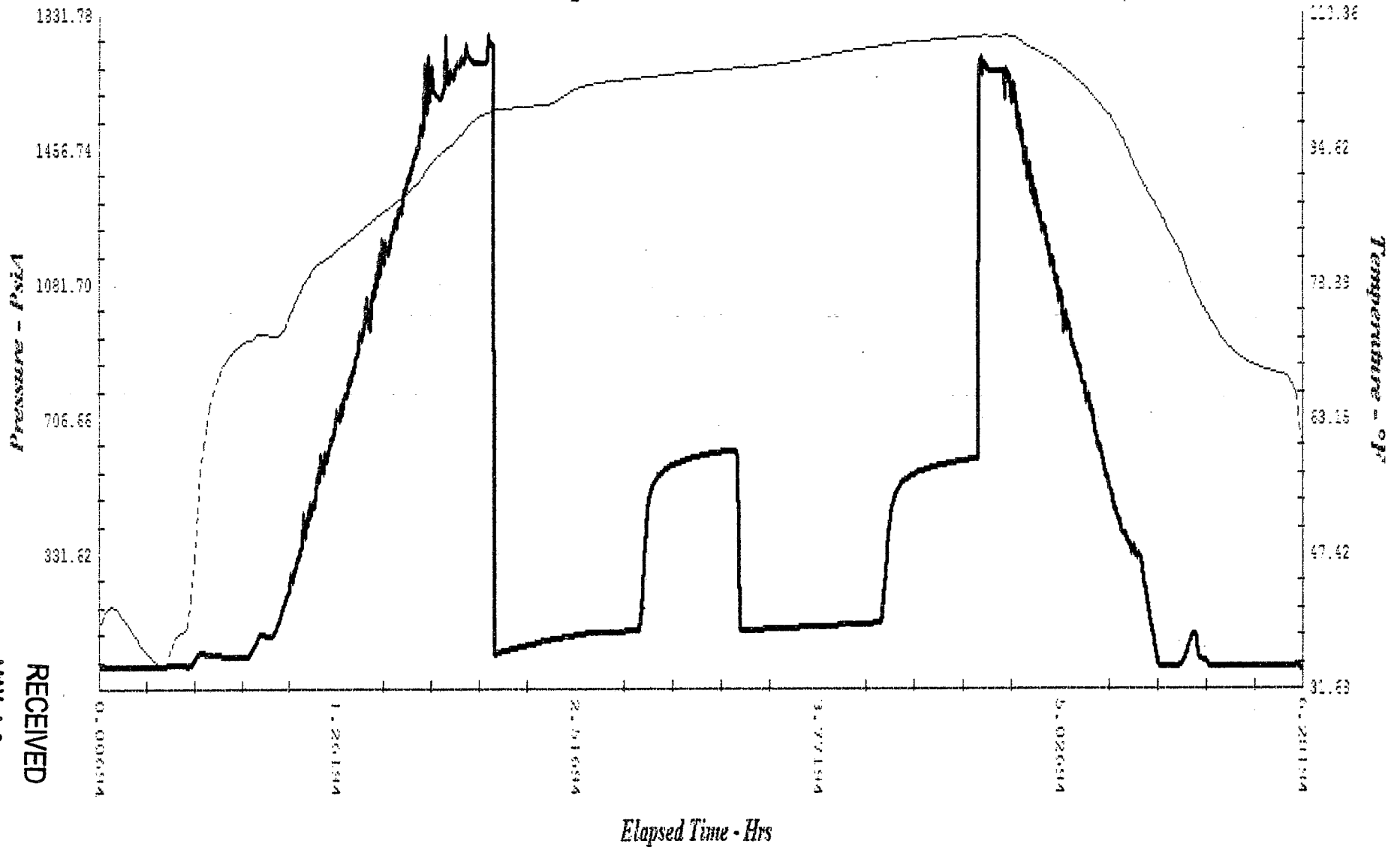
WELL INFORMATION

DRILLING CONTRACTOR	WW DRILLING L.L.C	DRILL COLLAR LENGTH	
DRILL PIPE LENGTH		DRILL COLLAR ID	7.75
TOOL JOINT SIZE	4 1/2 X.H.	TOOL JOINT SIZE	4 1/2 X.H.
DRILL COLLAR WEIGHT	4.000	DRILL PIPE WEIGHT	3.00
DRILL PIPE WEIGHT	18.000	VISCOUSITY	55
		WATER LOSS	8.8

COMMENTS

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Temperature / Pressure Data



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Tool serial number: 93335

Test start: 12/14/2007 09:40:00

D-OIL INC

KREUTZER #2

9-12S-19W

12-14-07

DST#1

DST #2

Formation: Kansas City

Interval: 3548-3673'

Testing Company: Superior Testers

Tester: Jared Scheck

Type Test: Conventional Straddle

IF: 60min Weak surface blow to 4.5"

ISI: 30min -Close tool, no blow back

FF: 45min- Weak surface blow to ½".

FSI: 30min Close Tool. No blowback.

Recovery: 130' oil cut mud 35% oil.

Bottom Hole Sampler:

Pressures: IH 1818#

IF 93-125#

ISI 695#

FF 131-142#

FSI 674#

FH 1818#

Top Choke: ¼" Bubble Hose

Bottom Hole Temperature: 106

Comments:

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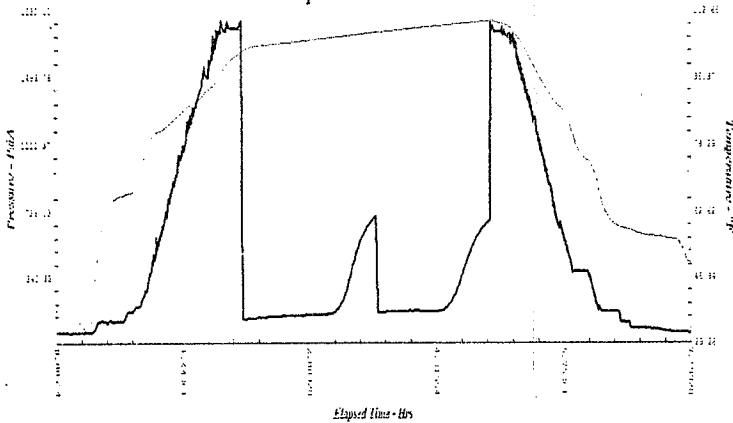
1(800)792-6902

DRILL STEM TEST REPORT

GREAT BEND, KANSAS 67530

Company: D - OIL INC Lease & Well No. KREUTZER # 2 Test #: 2 Date: 12-15-07 SEC. 9 TWP. 12
 RGE. 19

Temperature / Pressure Data



Tool Setting: 3548
 Date: 12/15/07 12:54:42

1	Initial Hydrostatic Pressure	1818
2	Initial Flow Pressure	93
3	Final Initial Flow Pressure	125
4	Initial Shut-In Pressure	695
5	Initial Final Flow Pressure	131
6	Final Flow Pressure	142
7	Final Shut-In Pressure	674
8	Final Hydrostatic Pressure	1818

Maximum Temperature 110

GENERAL INFORMATION

COMPANY NAME D- OIL INC	LEASE AND WELL NUMBER KREUTZER #2
TEST DATE 12/15/07	FORMATION TESTED LANSING H,I,J,K,L
SECTION-TOWN-RANGE 9-12S-19W	DRILL STEM TEST NUMBER 2
STATE KANSAS	REPORT NUMBER 15537
COUNTY ELLIS	ELEVATION KELLY BUSHINGS 2184
ELEVATION GROUND LEVEL 2179	TESTING ENGINEER JARED SCHECK
COMPANY REPRESENTATIVE DON RIDER	

TOOL SETTING INFORMATION

TEST INTERVAL (From) 3548	TOP PACKER DEPTH 3543
TEST INTERVAL (to) 3673	BOTTOM PACKER DEPTH 3548
ANCHOR LENGTH 125	NUMBER OF PACKERS 2
TOTAL DEPTH (ft) 3673	PACKER SIZE 6 3/4
	HOLE SIZE 7 7/8

FLOW TIMES

INITIAL OPEN	FINAL OPEN
TOOL OPEN (from) 12:54A	TOOL OPEN (from) 2:24
TOOL OPEN (to) 1:54	TOOL OPEN (to) 3:09
DURATION (min.) 60	DURATION (min.) 45
INITIAL SHUT-IN	FINAL SHUT-IN
TOOL CLOSED (from) 1:54	TOOL CLOSED (from) 3:09
TOOL CLOSED (to) 2:24	TOOL CLOSED (to) 3:39A
DURATION (min.) 30	DURATION (min.) 30

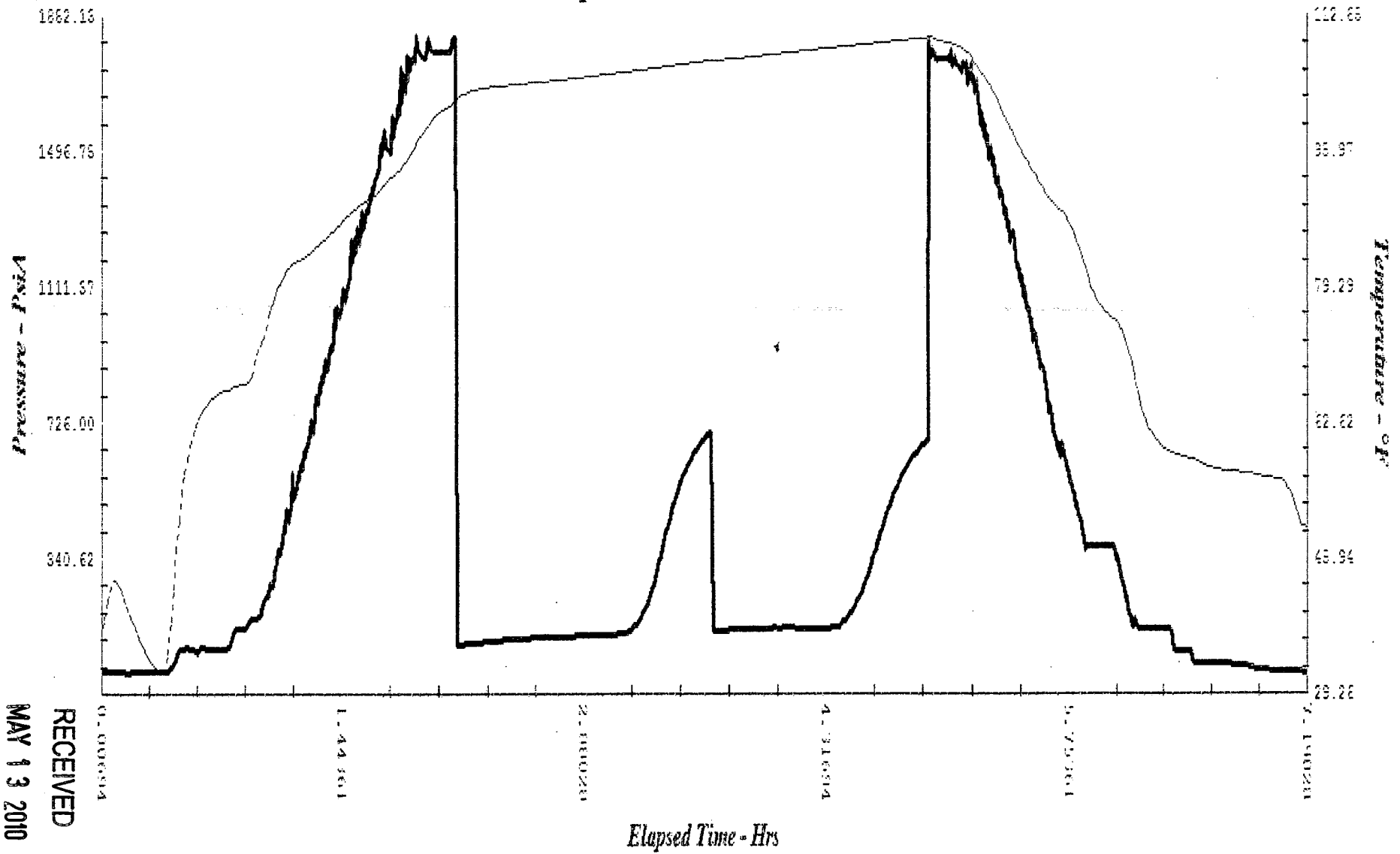
**INITIAL FLOW WEAK BUT BUILDING BLOW BUILT 4 1/2 INCHES INTO BUCKET IN 60 MIN
 NO BLOW BACK**

**FINAL FLOW NO BLOW FLUSHED TOOL 10 MIN INTO OPEN 1/2 BLOW THROUGHOUT OPEN
 NO BLOW BACK**

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Temperature / Pressure Data



KPC WIGHTA

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MAY 13 2010

Tool serial number: 93335
Test start: 12/15/2007 06:01:50

SUPERIOR TESTERS ENTERPRISES L.L.C.

DRILL STEM TEST REPORT

GREAT BEND, KANSAS 67530 (800)792-6902

GENERAL INFORMATION

COMPANY NAME	D- OIL INC	LEASE AND WELL NUMBER	KREUTZER #2
TEST DATE	12/15/07	FORMATION TESTED	LANSING H,I,J,K,L
SECTION-TOWN-RANGE	9-12S-19W	DRILL STEM TEST NUMBER	2
STATE	KANSAS	REPORT NUMBER	15537
COUNTY	ELLIS	ELEVATION KELLY BUSHINGS	2184
ELEVATION GROUND LEVEL	2179	TESTING ENGINEER	JARED SCHECK
COMPANY REPRESENTATIVE	DON RIDER		

EXTRA EQUIPMENT

SAFETY JOINT	YES	EXTRA PACKER (3RD)	NO
ELECTRONIC RECORDER	YES	EXTRA PACKER (4TH)	NO
CIRCULATING CUD	NO	SHRADDLE	NO
	182 MILES ROUND TRIP FROM	HOOK WALL	NO
TOP RECORDER DEPTH	3669	GREAT BEND	NO
		BOTTOM RECORDER DEPTH	3670

WELL INFORMATION

DRILLING CONTRACTOR	WWW DRILLING	DRILL COLLAR LENGTH	120
DRILL PIPE LENGTH	3527	DRILL COLLAR ID	7.75
TOOL JOINT SIZE	4 1/2 X.H.	TOOL JOINT SIZE	4 1/2 X.H.
DRILL PIPE WEIGHT	3.500	DRILL PIPE WEIGHT	3.5
DRILL PIPE SPEED		VISCOUSITY	55
		WATER LOSS	8.8

COMMENTS

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MAY 13 2010