

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 8210

Name: Edward E. Birk

Address 1: 302 So. 16th St.

Address 2: _____

City: Burlington State: Ks Zip: 66839 + _____

Contact Person: Edward E. Birk

Phone: (620) 364-1311 - office

CONTRACTOR: License # 8210

Name: Edward E. Birk

Wellsite Geologist: None

Purchaser: Coffeyville Resources

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SLOW

Gas ENHR SIGW

CM (Coal Bed Methane) Temp. Abd.

Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

04/28/2010 05/03/2010 05/04/2010

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 031-22579-00-00

Spot Description: _____

SE NE SE NE Sec. 22 Twp. 22 S. R. 16 East West

3465 Feet from North / South Line of Section

165 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Coffey

Lease Name: Whiteley Well #: 21

Field Name: _____

Producing Formation: Squirrel

Elevation: Ground: 1037 est. Kelly Bushing: _____

Total Depth: 1034 Plug Back Total Depth: 1034

Amount of Surface Pipe Set and Cemented at: 62 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 1016'

feet depth to: surface w/ 120 sx cmt.

Drilling Fluid Management Plan AII II NR 5-18-10
(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Edward E. Birk

Title: Owner Date: 5-11-10

Subscribed and sworn to before me this 11th day of May

20 10

Notary Public: Laura C. Birk

Date Commission Expires: January 22, 2012

KCC Office Use ONLY

N Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED

MAY 14 2010

KCC WICHITA

LAURA C. BIRK
Notary Public - State of Kansas
My Appt. Expires 01/22/2012

Operator Name: Edward E. Birk Lease Name: Whiteley Well #: 21
 Sec. 22 Twp. 22 S. R. 16 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
List All E. Logs Run:	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	17#	62'	Portland	24	Calcium
Long String	6"	2 7/8"	6.5#	1016'	Portland	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
None	Open hole completion 1016-1034'	RECEIVED MAY 14 2010 KCC WICHITA	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. pending		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**EDWARD E BIRK
900 SOUTH 4TH ST
BURLINGTON, KS 66839
OP: #8210**

DATE: 05/04/2010	LEASE: Whiteley
Edward E Birk	WELL: 21
302 South 16 th	Description: 3465' FSL; 165' FEL; 22-22-16E
Burlington, Ks 66839	County: Coffey
Spud: 04/28/10 T.D.: 05/03/10 Complete: 05/04/10	API: 15-031-22579-00-00

FORMATIONS	FROM	TO	FORMATIONS	FROM	TO
Top Soil	0	4	Lime	969	974
Clay	4	40	Stark Black Shale	974	984
Sand & Gravel	40	47	Swope Lime	984	988
Grey Shale	47	227	Hush Black Shale	988	996
Lime	227	258	Upper Lagonda Shale	996	1020
Shale	258	259	Oil Sand (Broken)	1020	1026
Lime	259	286	Gas Sand	1026	1029
Shale	286	385	Oil & Gas Sand	1029	1034
Lime	385	398	T.D. 1034'		
Black Shale	398	400			
Grey Shale	400	417			
Lime	417	487			
Shale	487	499			
Lime	499	510			
Red Mud/Shale	512	512			
Shale	512	526			
Lime	526	605			
Excello Black Shale	605	611			
Little Osage Lime	611	632			
Black Jack Creek Shale	632	637			
K.C. Base Lime	637	656			
Pleasington Shale	656	814			
Lime	814	818			
Shale	818	838			
Lime	838	845			
Shale	845	874			
Lime	874	878			
Shale	878	903			
Lime	903	909			
Shale	909	930			
Lime	930	935			
Shale	935	950			
Lime	950	952			
Shale	952	969			

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Surface bit: 9 7/8"	Surface Casing Length: 62'	Size: 7"	Cement: 24 sx Portland
Drill bit: 6"	T.D.: 1034'	Long String: 1016'	Size: 2 7/8"



Meier's Ready Mix, Inc.

Plant
(785) 233-9900

P.O. Box 8477 • 1105 N.W. Lower Silver Lk. Rd. • Topeka, Kansas 66608
FAX # 233-9947

Office
(785) 233-2423

PLANT	TIME	DATE	ACCOUNT	TRUCK	DRIVER	TICKET
		5/4/10		own	own	

CUSTOMER NAME	DELIVERY ADDRESS
Bank Oil well #21	Pickup at Plant

PURCHASE ORDER	ORDER #	TAX			SLUMP

LOAD QTY	PRODUCT	DESCRIPTION	ORDERED	DELIVERED	UNIT PRICE	AMOUNT
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120 Bag Cement

Cement 11280
Water 940

LEAVE PLANT	ARRIVE JOB SITE	START DISCHARGE	FINISH DISCHARGE	ARRIVE PLANT

DRIVER Note here if water has been added and how much.

NOTE

We are not responsible for concrete freezing after placement.

280206

IMPORTANT

We cannot be held responsible for damage caused by our trucks when delivering material beyond the curb-line. Not responsible for quality of concrete if water is added by purchaser.

SUBTOTAL

TAX

TOTAL

PREVIOUS TOTAL

GRAND TOTAL

1128.00
59.76

1187.76

Caution:
FRESH CONCRETE
Body or eye contact with fresh (moist) concrete should be avoided because it contains alkali and is caustic.

Received By _____

RECEIVED

MAY 10 2010

KCC WICHITA