

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 8210
 Name: Edward E. Birk
 Address 1: 302 So. 16th St.
 Address 2: _____
 City: Burlington State: Ks Zip: 66839 + _____
 Contact Person: Edward E. Birk
 Phone: (620) 364-1311 - office
 CONTRACTOR: License # 8210
 Name: Edward E. Birk
 Wellsite Geologist: None
 Purchaser: Coffeyville Resources
 Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 _____ Oil _____ SWD _____ SLOW
 _____ Gas ENHR _____ SIGW
 _____ CM (Coal Bed Methane) _____ Temp. Abd.
 _____ Dry _____ Other _____
 (Core, WSW, Expl., Cathodic, etc.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
 _____ Plug Back: _____ Plug Back Total Depth
 _____ Commingled Docket No.: _____
 _____ Dual Completion Docket No.: _____
 _____ Other (SWD or Enhr.?) Docket No.: _____

<u>05/04/2010</u>	<u>05/05/2010</u>	<u>05/06/2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 031-22581-00-00
 Spot Description: _____
SE NW SE NE Sec. 22 Twp. 22 S. R. 16 East West
3465 Feet from North / South Line of Section
825 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Coffey
 Lease Name: Whiteley Well #: 23
 Field Name: Unnamed
 Producing Formation: Squirrel
 Elevation: Ground: 1035 est. Kelly Bushing: _____
 Total Depth: 1033 Plug Back Total Depth: 1033
 Amount of Surface Pipe Set and Cemented at: 50 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: 1016'
 feet depth to: Surface w/ 120 sx cmf.

Drilling Fluid Management Plan Air II NGL 5-18-10
 (Data must be collected from the Reserve Pit)
 Chloride content: _____ ppm Fluid volume: _____ bbls
 Dewatering method used: _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Edward E. Birk
 Title: Owner Date: 5-11-10
 Subscribed and sworn to before me this 11th day of May
 20 10.
 Notary Public: [Signature]
 Date Commission Expires: January 22, 2012

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
MAY 16 2010

LAURA C. BIRK
 Notary Public - State of Kansas
 My Appt. Expires 01/22/2012

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Operator Name: Edward E. Birk Lease Name: Whiteley Well #: 23
 Sec. 22 Twp. 22 S. R. 16 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See attached drill log
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	17#	50	Portland	17	Calcium
Long String	6"	2 7/8"	6.5#	1016'	Portland	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
None	Open hole completion 1016-1033'		

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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. pending		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**EDWARD E BIRK
900 SOUTH 4TH ST
BURLINGTON, KS 66839
OP: #8210**

DATE: 05/06/2010	LEASE: Whiteley
Edward E Birk	WELL: 23
302 South 16 th	Description: 3465' FSL; 825' FEL; 22-22-16E
Burlington, Ks 66839	County: Coffey
Spud: 05/04/10 T.D.: 05/05/10 Complete: 05/06/10	API: 15-031-22581-00-00

FORMATIONS	FROM	TO	FORMATIONS	FROM	TO
Top Soil	0	4	Lime	948	952
Clay	4	34	Shale	952	972
Sand & Small Gravel	34	37	Stark Black Shale	972	980
Clay	37	42	Swope Lime	980	986
Grey Shale	42	50	Hush Black Shale	986	994
Grey Shale	50	226	Upper Lagonda Shale	994	1021
Lime	226	254	Oil Sand	1021	1028
Grey Shale	254	258	Grey Shale	1028	1033
Lime	258	297	T.D. 1033'		
Grey Shale	297	379			
Lime	379	391			
Shale/Lime Mix	391	416			
Lime	416	486			
Shale	486	497			
Lime	497	500			
Shale	500	526			
Lime	526	600			
Excello Black Shale	600	610			
Little Osage Lime	610	628			
Black Jack Creek Shale	628	634			
Lime	634	651			
Pleasington Shale	651	786			
Knobstown Lime	786	789			
Shale	789	804			
Black shale	804	809			
Grey Shale	809	814			
Lime	814	818			
Shale	818	835			
Lime	835	844			
Shale	844	900			
Lime	900	907			
Shale	907	927			
Lime	927	930			
Shale	930	948			

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Surface bit: 9 7/8"	Surface Casing Length: 50'	Size: 7"	Cement: 17 sx Portland
Drill bit: 6"	T.D.: 1033'	Long String: 1016'	Size: 2 7/8"



Meier's Ready Mix, Inc.

Plant
(785) 233-9900

P.O. Box 8477 • 1105 N.W. Lower Silver Lk. Rd. • Topeka, Kansas 66608

FAX # 233-9947

Office
(785) 233-2423

PLANT	TIME	DATE 5/6/10	ACCOUNT	TRUCK OWN	DRIVER OWN	TICKET
CUSTOMER NAME Berk oil				DELIVERY ADDRESS wh. 1 day #23		
PURCHASE ORDER		ORDER #	TAX		SLUMP	
LOAD QTY	PRODUCT	DESCRIPTION	ORDERED	DELIVERED	UNIT PRICE	AMOUNT

120 Bag cement

water 940
cement 11280

LEAVE PLANT	ARRIVE JOB SITE	START DISCHARGE	FINISH DISCHARGE	ARRIVE PLANT
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DRIVER Note here if water has been added and how much.

NOTE

We are not responsible for concrete freezing after placement.

280259

IMPORTANT

We cannot be held responsible for damage caused by our trucks when delivering material beyond the curb-line. Not responsible for quality of concrete if water is added by purchaser.

SUBTOTAL

TAX

TOTAL

PREVIOUS TOTAL

GRAND TOTAL

11280.00

59.78

1187.78

Caution:
FRESH CONCRETE
Body or eye contact with fresh (moist) concrete should be avoided because it contains alkali and is caustic.

Received By _____

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