

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32825
Name: Pioneer Exploration, LLC
Address: 15603 Kuykendahl Suite 200
City/State/Zip: Houston, Texas 77090
Purchaser: Pioneer / NCRA
Operator Contact Person: Ramy H Farrag
Phone: (281) 893-9400 x.239
Contractor: Name: Val Energy, INC.
License: 5822
Wellsite Geologist: Patrick J Deenihan

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11/21/2009</u>	<u>11/26/2009</u>	<u>12/5/2009</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 077-21662-00-00
County: Harper
N2 NE SE NE Sec. 32 Twp. 31 S. R. 9 East West
1420 feet from S N (circle one) Line of Section
330 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Dirks Well #: 3
Field Name: Spivey-Grabs-Basil

Producing Formation: Mississippi
Elevation: Ground: 1598 Kelly Bushing: 1608

Total Depth: 4601 Plug Back Total Depth: 4540

Amount of Surface Pipe Set and Cemented at 222 Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan At I nr 5-18-10
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

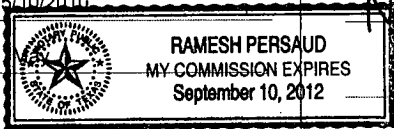
Signature: _____

Title: Engineer Date: 05/10/2010

Subscribed and sworn to before me this 10th day of _____
20 10

Notary Public: Ramesh Persaud

Date Commission Expires: September 10, 2012



KCC Office Use ONLY

Letter of Confidentiality Received _____
If Denied, Yes Date: _____
Wireline Log Received
Geologist Report Received
UIC Distribution _____

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Operator Name: Pioneer Exploration, LLC Lease Name: Dirks Well #: 3
 Sec. 32 Twp. 31 S. R. 9 East West County: Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CNL/CDL MEL, DIL, CBL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3514</td> <td>-1906</td> </tr> <tr> <td>Lansing</td> <td>3685</td> <td>-2077</td> </tr> <tr> <td>Stark Shale</td> <td>4130</td> <td>-2522</td> </tr> <tr> <td>Cherokee Shale</td> <td>4363</td> <td>-2755</td> </tr> <tr> <td>Mississippian</td> <td>4403</td> <td>-2795</td> </tr> </table>	Name	Top	Datum	Heebner	3514	-1906	Lansing	3685	-2077	Stark Shale	4130	-2522	Cherokee Shale	4363	-2755	Mississippian	4403	-2795
Name	Top	Datum																	
Heebner	3514	-1906																	
Lansing	3685	-2077																	
Stark Shale	4130	-2522																	
Cherokee Shale	4363	-2755																	
Mississippian	4403	-2795																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23	222	60/40 poz	175	3% cc w/ 1/4# Cellfalk
Production	7-7/8"	4-1/2"	10.5	4590	AA2	195	5% salt, 2% gel, 5% gilsonite, 1/4% flo-se-

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4404-06	750 Gals 15% HCL	4404-4414
4	4411-14	Frac'd w/ 21,000 lbs Sand 340 bbls of Fluid	4404-4414

TUBING RECORD	Size 2-3/8"	Set At 4428	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 12/18/2009		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 3	Gas Mcf 100	Water Bbls. 2	Gas-Oil Ratio 33,333
		Gravity 25		

Disposition of Gas _____ METHOD OF COMPLETION _____ Production Interval _____

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

PIONEER

EXPLORATION, LLC

May 11, 2010

Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market-Room 2078
Wichita, Kansas 67202

RE: Dirks #2-Completion report
Sec. 32 TWP. 31S R.9W
Spivey-Grabs-Basil Field
Harper, Kansas

Dear Sir or Madam:

Enclosed please find the following drilling completion information on Dirks #2 well located
Sec.32 TWP 31 S R9W- Harper County-Kansas

1. Well completion form ACO-1 (Original +2 copies).
2. 2 Tickets of surface casing and production cementing.
3. 1 copy of Geologist report.
4. 1 copy of Dual Induction Log.
5. 1 copy of Dual Compensated Porosity Log.
6. 1 copy of Micro resistivity log.
7. 1 copy of Sonic Cement Bond Log.

If additional information required please advice

Sincerely,

Ramy H. Farrag
Production Coordinator

Cc: Well Files
Regulatory Files

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PAGE	CUST NO	INVOICE DATE
1 of 2	1003241	12/01/2009
INVOICE NUMBER		
1718 - 90188475		

Pratt (620) 672-1201

B PIONEER EXPLORATION LTD
 I PO Box: 38
 L SPIVEY
 L KS US 67142
 T
 O ATTN:

J LEASE NAME Dirks #3
 O LOCATION
 B COUNTY Harper
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE		
40123687	27463			Net - 30 days	12/31/2009		
				QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 11/27/2009 to 11/27/2009</i>							
0040123687							
171800262A Cement-New Well Casing/Pi 11/27/2009							
Cement		195.00	EA	7.82	1,524.90	T	
AA2 Cement		25.00	EA	5.52	138.00	T	
Cement		49.00	EA	1.70	83.40	T	
60/40 POZ							
Additives		1,099.00	EA	0.23	252.77	T	
Cello-flake							
Additives		92.00	EA	2.76	253.92	T	
Salt(Fine)							
Additives		138.00	EA	2.37	326.92	T	
Cement Friction Reducer							
Additives		4.00	EA	16.10	64.40	T	
Gas-Blok							
Additives		500.00	EA	0.40	197.80	T	
CS-1L, KCL Substitute							
Additives		1.00	EA	36.80	36.80	T	
Mud Flush							
Cement Float Equipment		1.00	EA	103.50	103.50	T	
Top Rubber Cement Plug, 4 1/2"							
Cement Float Equipment		1.00	EA	92.00	92.00	T	
Guide Shoe-Regular, 4 1/2" (Blue)							
Cement Float Equipment		6.00	EA	39.10	234.60	T	
Flapper Type Insert Float Valve, 4 1/2"							
Cement Float Equipment		100.00	MI	3.22	322.00	T	
Turbolizer, 4 1/2" (Blue)							
Mileage		515.00	MI	0.74	379.04	T	
Heavy Equipment Mileage							
Mileage		220.00	MI	0.64	141.68	T	
Proppant and Bulk Delivery Charge							
Mileage		50.00	HR	1.96	97.75	T	
Blending & Mixing Service Charge							
Pickup							

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PAGE	CUST NO	INVOICE DATE
2 of 2	1003241	12/01/2009
INVOICE NUMBER		
1718 - 90188475		

Pratt (620) 672-1201

B PIONEER EXPLORATION LTD
 I PO Box: 38
 L SPIVEY
 L KS US 67142
 T
 O ATTN:

J LEASE NAME Dirks #3
 O LOCATION
 B COUNTY Harper
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
40123687	27463			Net - 30 days	12/31/2009
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Unit Mileage Charge-Pickups, Vans & Cars					
Pump Charge-Hourly		1.00	HR	1,159.20	1,159.20
Depth Charge; 4001-5000'					
Cementing Head w/Manifold		1.00	EA	115.00	115.00
Plug Container Utilization Charge					
Supervisor		1.00	HR	80.50	80.50
Service Supervisor					

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	5,604.18
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	150.63
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	5,754.81
DALLAS, TX 75284-1903	MIDLAND, TX 79702		

DLS

BASICSM

ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET

1717 00262 A
1718

DATE _____ TICKET NO. _____

DATE OF JOB: 11-27-09	DISTRICT: 1717	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER: Pioneer Exploration	LEASE: Dicks #3	WELL NO.:					
ADDRESS:	COUNTY: Harper	STATE: KS					
CITY:	STATE:	SERVICE CREW: Keenan, ET.					
AUTHORIZED BY: D. Scott	JOB TYPE: 242- 4 1/2' longstring CWL						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED: 11-27-09 10:00 AM	
28931	5					ARRIVED AT JOB: 2:00 PM	
27463	3					START OPERATION: 7:30 AM	
10831	2					FINISH OPERATION: AM	
19862	1					RELEASED: AM	
						MILES FROM STATION TO WELL: 50 mi	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Robert Yancey
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA2 Cement	sk	195		3315 -
CP103	60/40 Poz	sk	25		300 -
CC102	Cell-flake	lb	69		181 30
CC111	Salt	lb	1099		549 50
CC112	Cement Friction Reducer	lb	92		552 -
CC115	Gas-Blok	lb	138		710 70
CT04	CS-16 KCL Substitute	gal	4		140 -
CC151	Mud Flush	gal	500		430 -
CF102	Top Rubber Plug	ea	1		80 -
CF250	Regular Guide Shoe	ea	1		225 -
CF1450	Flapper-Type Insert	ea	1		200 -
CF1650	Lubricizer	ea	6		510 -
E101	Heavy Equipment Mileage	mi	100		700 -
E113	Proppant + Bulk Delivery	bu/mi	515		824 -
E100	Unit Mileage	mi	50		212 50
CE240	Bleending & Mixing Service	sk	220		308 -
3003	Service Supervisor	ea	1		175 -
CE205	Depth Charge- 4000'-5000'	ea	1		2520 -
CE504	Alg Container	ea	1		250 -
SUB TOTAL					5604.18
					DL5

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE: Del Owen

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Robert Yancey
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

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energy services, L.P.

TREATMENT REPORT

Customer Pioneer Exploration	Lease No.	Date 11-27-09
Lease Dicks	Well # 3	
Field Order # 00062	Station Liberal, KS-1717	Casing 4 1/2"
Type Job 242- 4 1/2 Longstring	Depth 108'	County Harper
	Formation CNW	State KS
		Legal Description 32-31-9

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 4 1/2"	Tubing Size 10 5/8"	Shots/Ft		Acid 25 sks AA2-10% Salt	RATE 1.44 gpm/sk	PRESS 1200 lb	DISP 3400 Gas-blk, 11' Gel
Depth 4590'	Depth	From	To	Pre Pad 1.44 gpm/sk	Max 6.73 gal/sk		5 Min.
Volume	Volume	From	To	Pad 25 sks 60/40	Min 2.07		10 Min.
Max Press 3000	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To	Flush Fresh water	HHP Used		Annulus Pressure
Plug Depth 4548'	Packer Depth	From	To		Gas Volume		Total Load

Customer Representative Bob	Station Manager D. Scott	Treater A. Olvera
---------------------------------------	------------------------------------	-----------------------------

Service Units 27037	27463	19831	19862				
Driver Names A. Olvera	Keenan	ES					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
14:00					on loc. - site assessment (laying collars dn)
14:02					spot trucks - rig up
18:30	700				CS on bpm - break circ 1 hr
19:20					safety meeting
19:30					switch over to cmt line
19:31					pressure test #2000 - ok
19:33	300		20	4.5	start pumping KCl spacer
19:35	300		3	4.5	H2O spacer
19:37	300		12	4.25	mud flush
19:39	300		3	4.25	H2O spacer
19:40					start mixn cmt @ 15.0 ppg
19:41	300		50	5	pump cmt
19:50					stop pumping cmt, drop plug, wash hrs
19:53	0		0	6	also CS
20:05	700		60	2	slow rate to 2 bpm, last 10 bbls of d/c
20:10	1300		70	0	land plug, float held
					est. top of cmt 3600'
20:20	0		8	3	mix 25 sks plug rat + mouse hole
					job complete

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PAGE 1 of 1	CUST NO 1003241	INVOICE DATE 11/29/2009
INVOICE NUMBER 1718 - 90184798		

Pratt (620) 672-1201
 B PIONEER EXPLORATION LTD
 I PO Box: 38
 L SPIVEY
 L KS US 67142
 T
 O ATTN:

J LEASE NAME Dirks 3
 O LOCATION
 B COUNTY Harper
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40122783	27463		Net - 30 days	12/29/2009

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 11/22/2009 to 11/22/2009				
0040122783				
171801056A Cement-New Well Casing/Pi 11/22/2009				
Cement	175.00	EA	5.04	882.00 T
60/40 POZ				
Additives	41.00	EA	1.55	63.71 T
Cello-flake				
Calcium Chloride	453.00	EA	0.44	199.77 T
Cement Float Equipment	1.00	EA	67.20	67.20
Wooden Cement Plug, 8 5/8"				
Mileage	100.00	MI	2.94	294.00
Heavy Equipment Mileage				
Mileage	378.00	MI	0.67	254.02
Proppant and Bulk Delivery Charge				
Mileage	175.00	MI	0.59	102.90
Blending & Mixing Service Charge				
Pickup	50.00	HR	1.79	89.25
Unit Mileage Charge-Pickups, Vans & Cars				
Pump Charge-Hourly	1.00	HR	420.00	420.00
Depth Charge; 0-500'				
Cementing Head w/Manifold	1.00	EA	105.00	105.00
Plug Container Utilization Charge				
Supervisor	1.00	HR	73.50	73.50
Service Supervisor				

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	2,551.35
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	60.71
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	2,612.06
DALLAS, TX 75284-1903	MIDLAND, TX 79702		

DLS

BASIC

energy services, L.P.

TREATMENT REPORT

Customer Pioneer Exploration, Incorporated		Lease No.	Date /	
Lease Dirts		Well # 3	11-22-09	
Field Order # 1056	Station Pratt, Kansas	Casing # 8 7/8	Depth 23 Lb. 222 Ft.	County Harper
Type Job C.N.W. - Surface		Formation	Legal Description 32-315-9W	

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME	
Casing Size 8 7/8"	Tubing Size 2 3/4" Lb./Ft.	Shots/Ft		175 sacks	60/40 Poz	RATE	PRESS
Depth 222 Feet	Depth	From	To	38 Calcium Chloride	25 Lb./5k	5 Min.	Cell flake
Volume 14.2 Bbl.	Volume	From	To	14.7 Lb./Gal.	5.7 IG	10 Min.	1.25 cu. Ft.
Max Press 300 P.S.I.	Max Press	From	To			15 Min.	
Well Connection Plug Container	Annulus Vol.	From	To			HHP Used	Annulus Pressure
Plug Depth 20 Feet	Packer Depth	From	To	Flush	13.5 Bbl. Fresh Water	Gas Volume	Total Load

Customer Representative Greg Davidson	Station Manager David Scott	Treater Clarence R. Messick
------------------------------------------	--------------------------------	--------------------------------

Service Units	19,870	27,463	19,832	21,010				
Driver Names	Messick	Lesley	Null					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:30					Trucks on location and hold safety meeting.
3:30					Val Drilling start to run 5 Joints new 23 Lb./Ft. 8 7/8" casing.
4:40					Casing in well. Circulate for 5 minutes.
4:50	300			5	Start Fresh Water Pre-Flush.
			10	5	Start mixing 175 sacks 60/40 Poz Cement
			49		Stop pumping. Shut in well. Release Waste Plug. Open Well.
5:10	175			5	Start Fresh Water Displacement.
5:15	250		13.5		Plugdown. Shut in well.
					Circulated 15 sacks cement to the pit.
					Wash up pump truck.
6:00					Job Complete.
					Thank You.
					Clarence, Treevin, Mike

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