

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34318
Name: Berexco LLC
Address 1: P.O. Box 20380
Address 2: _____
City: Wichita State: KS Zip: 67208 + 1380
Contact Person: Bruce Meyer
Phone: (316) 265-3311
CONTRACTOR: License # 33575
Name: WW Drilling, LLC
Wellsite Geologist: Bruce Reed
Purchaser: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
21 Apr. 2010 27 Apr. 2010 28 Apr. 2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-163-23865-00-00
Spot Description: _____
N/2 SE NE SW Sec. 36 Twp. 8 S. R. 17 East West
1700 Feet from North / South Line of Section
2310 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Rooks
Lease Name: Hrabe Z Well #: 1
Field Name: Hrabe
Producing Formation: N/A
Elevation: Ground: 1952 Kelly Bushing: 1957
Total Depth: 3432 Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at: 281 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D+A AIT II NCL
(Data must be collected from the Reserve Pit) 5-18-10
Chloride content: 20000 ppm Fluid volume: 400 bbls
Dewatering method used: evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard C. Smith
Title: Engineering Technician Date: 12 May, 2010
Subscribed and sworn to before me this 12th day of May, 2010.
Notary Public: Diana E. Bell
Date Commission Expires: Aug. 10, 2011

DIANA E. BELL
Notary Public - State of Kansas
My Appt. Expires 8-10-11

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
MAY 14 2010
KCC WICHITA

Operator Name: Berexco LLC Lease Name: Hrabe Z Well #: 1
 Sec. 36 Twp. 8 S. R. 17 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Borehole Compensated Sonic, Radiation Guard & Microresistivity Logs (e-mailed to: kcc-well-logs@kcc.ks.gov)	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Plattsmouth</td> <td>3032'</td> <td>(-1075')</td> </tr> <tr> <td>Heebner</td> <td>3064'</td> <td>(-1107')</td> </tr> <tr> <td>Toronto</td> <td>3084'</td> <td>(-1127')</td> </tr> <tr> <td>Lansing</td> <td>3108'</td> <td>(-1151')</td> </tr> <tr> <td>KS City (base)</td> <td>3347'</td> <td>(-1390')</td> </tr> <tr> <td>Marmaton</td> <td>3374'</td> <td>(-1417')</td> </tr> <tr> <td>Arbuckle</td> <td>3408'</td> <td>(-1451')</td> </tr> </table>	Name	Top	Datum	Plattsmouth	3032'	(-1075')	Heebner	3064'	(-1107')	Toronto	3084'	(-1127')	Lansing	3108'	(-1151')	KS City (base)	3347'	(-1390')	Marmaton	3374'	(-1417')	Arbuckle	3408'	(-1451')
Name	Top	Datum																							
Plattsmouth	3032'	(-1075')																							
Heebner	3064'	(-1107')																							
Toronto	3084'	(-1127')																							
Lansing	3108'	(-1151')																							
KS City (base)	3347'	(-1390')																							
Marmaton	3374'	(-1417')																							
Arbuckle	3408'	(-1451')																							

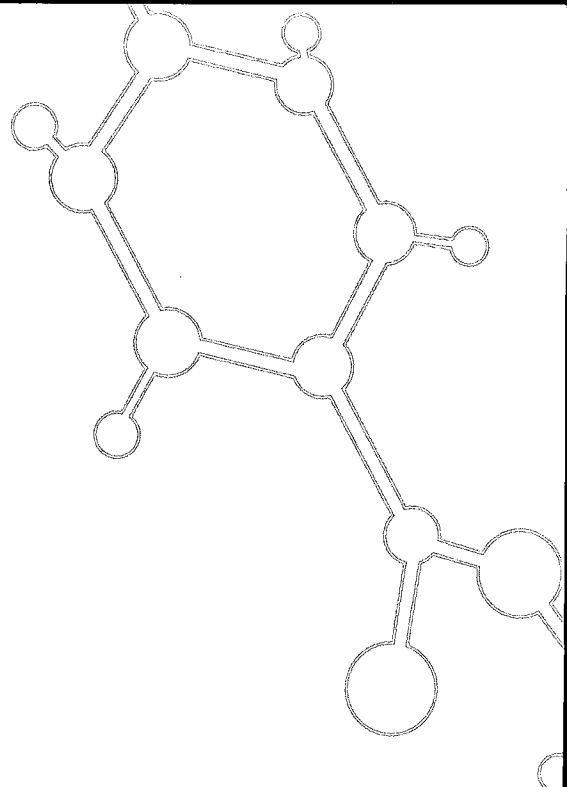
CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	280	Common	200	2% gel, 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		RECEIVED MAY 14 2010 KCC WICHITA	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. _____	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	--	--



DRILLING INFORMATION AND GEOLOGICAL REPORT

Operator: Berexco, Inc.
Lease: Hrabe Z1
Survey: N/2 SE NE SW
Section 36-8S-17W
Field: Hrabe
County: Rooks
State: Kansas

Contractor: WW Drilling, Rig 10
Elevation: 1952' GL / 1957' KB
Surface Casing: 8-5/8" @ 280'
Production: D&A
Mud Up: 2716'
Geologist: 2560'
Pipe Strap: Pipe strap @ 3170' (-1.96' short to the board)
Survey: Straight hole @ 3170' (1-1/8 degree deviation)
Testing: 4-Trilobite
Log: Log Tech / Radiation Guard, Sonic & Micro
RTD: 3432'
LTD: 3434'

Daily Penetration

04/21/10	Spud
04/22/10	0810'
04/23/10	2280'
04/24/10	3090'
04/25/10	3175'
04/26/10	3270'
04/27/10	3350'
04/28/10	3432'

RECEIVED

Drill Stem Tests

DST #1 3120' to 3170'. Weak surface blow, died in 13" on the initial flow period. No blow on the second flow period. Recovered: 10' mud. IFP/15" 17-19#, ISIP/30" 60#, FFP/60" 18-19#, FSIP/90" 130#.

DST #2 3170' to 3210'. Strong blow, building to bottom of bucket in 5" on the initial flow period. Strong blow, building to bottom of bucket in 6" of the second flow period. Recovered: 10' Clean Oil, 120' WCM (40% water and 60% mud), 180' GCW (20% gas and 80% water) and 765' Water. IFP/30" 27-273#, ISIP/60" 1270#, FFP/60" 279-566#, FSIP/120" 1233#.

DST #3 3250' to 3270'. Weak surface blow that died immediately on the initial flow period. No blow on the second flow period. Recovered: 2' oil spotted VSWCM (5% water and 95% mud). IFP/15" 17-18#, ISIP/30" 30#, FFP/60" 17-18#, FSIP/60" 37#.

DST #4 3270' to 3344'. Weak surface blow, died in 11" on the initial flow period. No blow on the second flow period. Recovered: 5' Clean Oil and 10' OCM (30% oil and 70% mud). IFP/15" 15-17#, ISIP/30" 657#, FFP/60" 19-24#, FSIP/90" 789#.

Formation Tops

<u>Formation</u>	<u>Sample Top</u>	<u>Datum</u>	<u>Log</u>	<u>Datum</u>	<u>Structural Comparison*</u>
Anhydrite	1257'	+700	1256'	+701	+20
Base Anhydrite	1293'	+664	1293'	+664	+20
Plattsmouth	3031'	-1074	3032'	-1075	+5
Heebner	3065'	-1108	3064'	-1107	+2
Toronto	3084'	-1127	3084'	-1127	+3
Lansing	3108'	-1151	3108'	-1151	+1
Stark	3299'	-1342	3300'	-1343	+3
B/KC	3350'	-1393	3347'	-1390	+4
Marmaton	3375'	-1418	3374'	-1417	+3
Arbuckle	3408'	-1451	3408'	-1451	+6

*Reference well for structural comparison: Graham-Michaelis Corporation, #1-36 Hrabe, 2340' FSL and 1020' FWL of Section 36-08S-17W, Rooks County, Kansas

RECEIVED
MAY 14 2010
KCC WICHITA

Zones of Interest

- 2871'-2879' Topeka - Limestone, buff to gray. Fine crystalline, with few scattered vug porosity. There was no odor in the fresh sample. Few pieces with very slight show of oil.
- 3031'-3039' Topeka - Limestone, cream to white. Fine crystalline, rare oolitic and vug porosity. There was no odor detected in the fresh sample. Very slight show of oil.
- 3108'-3117' Lansing A Zone - Limestone, cream to light gray. Fine crystalline to fossiliferous. Poor visible porosity. There was no odor in the fresh sample. Very slight show of oil.
- 3139'-3144' Lansing B Zone - Limestone, cream, white to light gray. Fine crystalline to very slightly fossiliferous. Very faint odor detected in the fresh sample. Very slight show of oil. This interval was covered in DST #1.
- 3160'-3170' Lansing C Zone - Limestone, cream to white. Fine crystalline with rare vug porosity. Samples appear tight. Fair odor detected in the fresh sample. Slight show of free oil. This interval was covered in DST #1.
- 3183'-3187' Lansing E Zone - Limestone, tan to cream. Fossiliferous with trace vug porosity. There was a fair odor in the fresh sample. Slight show of free oil. This interval was covered in DST #2.
- 3206'-3610' Lansing G Zone - Limestone, cream. Fine crystalline to oolitic with fair interoolitic and vug porosity. There was a good odor in the fresh sample. Show live brown free oil. This interval was covered in DST #2.
- 3263'-3270' Lansing I Zone - Limestone, cream, white to light tan. Fine, medium crystalline to fossiliferous with scattered vug porosity. Fair odor in the fresh sample. Show of free oil. This interval was covered in DST #3.
- 3279'-3288' Lansing J Zone - Limestone, tan to gray. Dense. There was a faint odor in the fresh sample. Very slight show of free oil. This interval was covered in DST #4.
- 3312'-3320' Lansing K Zone - Limestone, cream, white to light gray. Fine crystalline to slightly fossiliferous and some scattered vugs. There was a faint odor in the fresh sample. Very slight show of free oil. This interval was covered in DST #4.
- 3335'-3344' Lansing L Zone - Limestone, cream. Fine crystalline and dense. Very rare show. This interval was covered in DST #4.
- 3408'-3412' Arbuckle - Dolomite, tan to cream. Most pieces fine to medium crystalline with scattered vug. No odor was detected in the fresh sample and no shows of oil.

(See enclosed strip log for reference)

RECEIVED
MAY 14 2010
KCC WICHITA

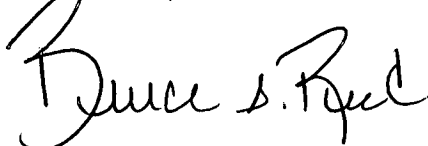
Comments and Recommendations

All tops have been corrected to the electric log for structural comparison. This test ran structurally higher than the show hole (GMC - #1-36 Hrab) to the northwest. There were poor to fair shows of oil noted during drilling in the Lansing/Kansas City. There were four DST's embracing various zones in the Lansing/Kansas City formation which had poor recoveries of oil, formation water and inadequate bottom hole pressures.

The top portion of the Arbuckle had no shows of oil or odor and was deemed non-commercial and did not warrant drill stem testing. Permission was granted to plug and abandon this test as a dry hole.

Drill cuttings have been delivered to the Kansas Geological Survey.

Respectfully submitted,

A handwritten signature in cursive script that reads "Bruce A. Reed".

Bruce A. Reed - Well Site Geologist

RECEIVED
MAY 14 2010
KCC WICHITA

ALLIED CEMENTING CO., LLC. 33872

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>4-28-10</u>	SEC. <u>36</u>	TWP. <u>8</u>	RANGE <u>17</u>	CALLED OUT	ON LOCATION	JOB START <u>12:30am</u>	JOB FINISH <u>5:00am</u>
LEASE <u>Hrabe</u>		WELL # <u>2#1</u>		LOCATION <u>Co. 11 W TO 24th N TO "S" RD</u>		COUNTY <u>ROCKS</u>	STATE <u>KS</u>
OLD OR NEW (Circle one) <u>NEW</u>				<u>1/2 E UIND</u>			

CONTRACTOR WV #10
 TYPE OF JOB Rotary Plug
 HOLE SIZE 7" 8 T.D. 3432
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 x H DEPTH 3412
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER _____
 CEMENT AMOUNT ORDERED 230 @ 40 4/10 Gel
1/2 #10

EQUIPMENT

PUMP TRUCK CEMENTER Craig
 # 398 HELPER Paul
 BULK TRUCK
 # 423-187 DRIVER Ken
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<u>138</u>	@	<u>13.50</u>	<u>1863.00</u>
POZMIX	<u>92</u>	@	<u>7.55</u>	<u>694.60</u>
GEL	<u>8</u>	@	<u>20.25</u>	<u>162.00</u>
CHLORIDE		@		
ASC		@		
<u>Ft. Seal 57"</u>		@	<u>2.45</u>	<u>139.65</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>230</u>	@	<u>2.25</u>	<u>517.50</u>
MILEAGE	<u>10.54/m/c</u>			<u>1035.00</u>
TOTAL				<u>444.75</u>

REMARKS:

<u>1st</u>	<u>3412</u>	<u>235K</u>
<u>2nd</u>	<u>1275</u>	<u>255K</u>
<u>3rd</u>	<u>777</u>	<u>1005K</u>
<u>4th</u>	<u>330</u>	<u>405K</u>
<u>5th</u>	<u>40'</u>	<u>105K</u>
<u>kerhole 305K</u>		

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____ 990.00
 EXTRA FOOTAGE @ _____
 MILEAGE 45 @ 7.00 315.00
 MANIFOLD @ _____
 @ _____
 @ _____
 TOTAL 1305.00

CHARGE TO: Berevo
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>8 5/8 wooden plug</u>	@	<u>N-C</u>
	@	
	@	
	@	
	@	
TOTAL		<u>N-C</u>

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____
 SIGNATURE _____

RECEIVED
 MAY 14 2010
 KCC WICHITA

ALLIED CEMENTING CO., LLC. 33866

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>4-21-10</u>	SEC. <u>36</u>	TWP. <u>8</u>	RANGE <u>17</u>	CALLED OUT	ON LOCATION	JOB START <u>4:00 p.m.</u>	JOB FINISH <u>4:30 p.m.</u>
LEASE <u>HRABEZ</u> WELL # <u>1</u>			LOCATION <u>Plainville U to (R) R E to 240</u>		COUNTY <u>Leads</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>1/2 E U into</u>				

CONTRACTOR WW #10

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 281

CASING SIZE 8 5/8 USED 20 DEPTH 280

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 17 BC

OWNER _____

CEMENT AMOUNT ORDERED 200 Com. 3% PL

20661

COMMON	<u>200</u>	@	<u>13.50</u>	<u>2700.00</u>
POZMIX		@		
GEL	<u>4</u>	@	<u>20.25</u>	<u>81.00</u>
CHLORIDE	<u>7</u>	@	<u>51.50</u>	<u>360.50</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>200</u>	@	<u>2.25</u>	<u>450.00</u>
MILEAGE	<u>110 1/2</u>			<u>900.00</u>
TOTAL				<u>4491.50</u>

EQUIPMENT

PUMP TRUCK CEMENTER Craig

398 HELPER Paul

BULK TRUCK

410 DRIVER Glenn

BULK TRUCK

_____ DRIVER _____

REMARKS:

8 5/8 Casing on bottom. ES: Circulation.

Mix 200 sg. & Displace.

Cement Circulated!

Thanks!

CHARGE TO: Borello

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE			<u>991.00</u>	
EXTRA FOOTAGE		@		
MILEAGE	<u>45</u>	@	<u>7.00</u>	
MANIFOLD		@		
		@		
		@		
TOTAL				<u>1306.00</u>

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		
TOTAL			

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES ~~4491.50~~

DISCOUNT ~~1186.50~~ IF PAID IN 30 DAYS

PRINTED NAME _____

SIGNATURE Gregory Ernst

RECEIVED
MAY 14 2010
KCC WICHITA