

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
October 2008  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 31191  
Name: R & B Oil & Gas, Inc.  
Address 1: PO Box 195  
Address 2: \_\_\_\_\_  
City: Attica State: KS Zip: 67009 + \_\_\_\_\_  
Contact Person: Randy Newberry  
Phone: ( 620 ) 254-7251  
CONTRACTOR: License # 33902  
Name: Hardt Drilling, LLC  
Wellsite Geologist: Tim Pierce  
Purchaser: \_\_\_\_\_

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW  
 Gas     ENHR     SIGW  
 CM (Coal Bed Methane)     Temp. Abd.  
 Dry     Other \_\_\_\_\_  
*(Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr.     Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Docket No.: \_\_\_\_\_  
 Dual Completion    Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No.: \_\_\_\_\_  
3-4-2010    3-13-2010    3/14/10  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 077-21669-00-00  
Spot Description: SE NW NW SW  
SE NW NW SW Sec. 28 Twp. 31 S. R. 9  East  West  
2032 Feet from  North /  South Line of Section  
431 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Harper  
Lease Name: Drake Well #: A1  
Field Name: Spivey-Grabs  
Producing Formation: \_\_\_\_\_  
Elevation: Ground: 1644 Kelly Bushing: 1654  
Total Depth: 4635 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 262 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** *(Data must be collected from the Reserve Pit)* **P+A AH I NGR 5-18-10**  
Chloride content: \_\_\_\_\_ ppm Fluid volume: 320 bbls  
Dewatering method used: Hauled Off  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Hart Energies, LLC  
Lease Name: Marlyne OWWO SWD License No.: 32798  
Quarter SE Sec. 2 Twp. 31 S. R. 10  East  West  
County: Barber Docket No.: D-28,465

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Randy Newberry  
Title: President Date: 5-14-10  
Subscribed and sworn to before me this 14<sup>th</sup> day of May,  
20 10.  
Notary Public: Jane Swingle  
Date Commission Expires: 1-6-2011

 **JANE SWINGLE**  
Notary Public - State of Kansas  
My Appt. Exp. 1-6-2011

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**MAY 17 2010**  
**KCC WICHITA**

Operator Name: R & B Oil & Gas, Inc. Lease Name: Drake Well #: A1  
 Sec. 28 Twp. 31 S. R. 9  East  West County: Harper

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Dual Compensated Porosity</b> <b>Dual Induction</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum Mississippi 4450 (-2796)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	262	60:40 Poz	175	2 + 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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# ALLIED CEMENTING CO., LLC. 042029

Federal Tax I.D.# 20-5975804

10 P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
*Medicine Lodge*

DATE <i>3-4-2010</i>	SEC. <i>28</i>	TWP. <i>31s</i>	RANGE <i>9W</i>	CALLED OUT	ON LOCATION <i>5:00 PM</i>	JOB START <i>10:30 AM</i>	JOB FINISH <i>11:00 PM</i>
LEASE <i>Drake A</i>	WELL # <i>1</i>	LOCATION <i>Barber + Harper CB Line</i>		COUNTY <i>Harper</i>	STATE <i>KS.</i>		
OLD OR NEW (Circle one)		<i>on 160<sup>th</sup> East to 150<sup>th</sup> 4N, 9E</i>					

CONTRACTOR *Hardt #1* OWNER *R+B Oil + Gas*

TYPE OF JOB *Surface*

HOLE SIZE <i>12 1/4"</i>	T.D. <i>260'</i>	CEMENT
CASING SIZE <i>8 5/8"</i>	DEPTH <i>263'</i>	AMOUNT ORDERED
TUBING SIZE	DEPTH	<i>175 5x 60:40:2+3/cc</i>
DRILL PIPE	DEPTH	
TOOL	DEPTH	

PRES. MAX <i>250</i>	MINIMUM	COMMON <i>A 105 5x @ 15.42 1622<sup>25</sup></i>
MEAS. LINE	SHOE JOINT	POZMIX <i>70 5x @ 8.00 560<sup>00</sup></i>
CEMENT LEFT IN CSG. <i>15'</i>		GEL <i>3 5x @ 20.80 62.40</i>
PERFS.		CHLORIDE <i>6 5x @ 58.00 349<sup>00</sup></i>
DISPLACEMENT <i>15 3/4 Bbls freshwater</i>		ASC @

EQUIPMENT

PUMP TRUCK # <i>471-302</i>	CEMENTER <i>Caro Balding</i>	
BULK TRUCK # <i>364</i>	HELPER <i>Scott Triddy</i>	
BULK TRUCK #	DRIVER <i>Matt Thimesch</i>	
BULK TRUCK #	DRIVER	

REMARKS:

HANDLING <i>175</i>	@ <i>2.40</i>	<i>420<sup>00</sup></i>
MILEAGE <i>175/15/.10</i>	Min	<i>312<sup>00</sup></i>
TOTAL		<i>3325<sup>00</sup></i>

*Run 263' 8 5/8 casing  
Break circulation w/ Pig  
Mix + pump 175 5x 60:40:2+3  
Release wooden plug  
Displace with 15 3/4 Bbls water  
Leave 15' cement in pipe  
+ Shut in. Cement will circulate*

SERVICE

DEPTH OF JOB <i>263'</i>	
PUMP TRUCK CHARGE	<i>1018<sup>00</sup></i>
EXTRA FOOTAGE	@
MILEAGE <i>15</i>	@ <i>7.00 105<sup>00</sup></i>
MANIFOLD	@
	@
	@
TOTAL <i>1123<sup>00</sup></i>	

CHARGE TO: *R+B Oil + Gas*

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

<i>1- wooden plug</i>	@	<i>68<sup>00</sup></i>
	@	
	@	
	@	
TOTAL		<i>68<sup>00</sup></i>

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *Scott Adelhardt*

SIGNATURE *Scott Adelhardt*

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

RECEIVED  
MAY 17 2010  
KCC WICHITA