

Operator Name: Alton Oil LLC. Lease Name: Nancy Well #: 1
 Sec. 36 Twp. 31 S. R. 4 East West County: COWLEY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: NONE	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Layton</td> <td>2284</td> <td>-1068</td> </tr> <tr> <td>Kansas City</td> <td>2384</td> <td>-1168</td> </tr> <tr> <td>Base Kansas City</td> <td>2534</td> <td>-1318</td> </tr> <tr> <td>Cherokee</td> <td>2757</td> <td>-1541</td> </tr> <tr> <td>Mississippi</td> <td>3032</td> <td>-1816</td> </tr> </table>	Name	Top	Datum	Layton	2284	-1068	Kansas City	2384	-1168	Base Kansas City	2534	-1318	Cherokee	2757	-1541	Mississippi	3032	-1816
Name	Top	Datum																	
Layton	2284	-1068																	
Kansas City	2384	-1168																	
Base Kansas City	2534	-1318																	
Cherokee	2757	-1541																	
Mississippi	3032	-1816																	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24#	203'	Class "A"	130	Calcium 3%.25# Flo-Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
		RECEIVED MAY 17 2010 KCC WICHITA	

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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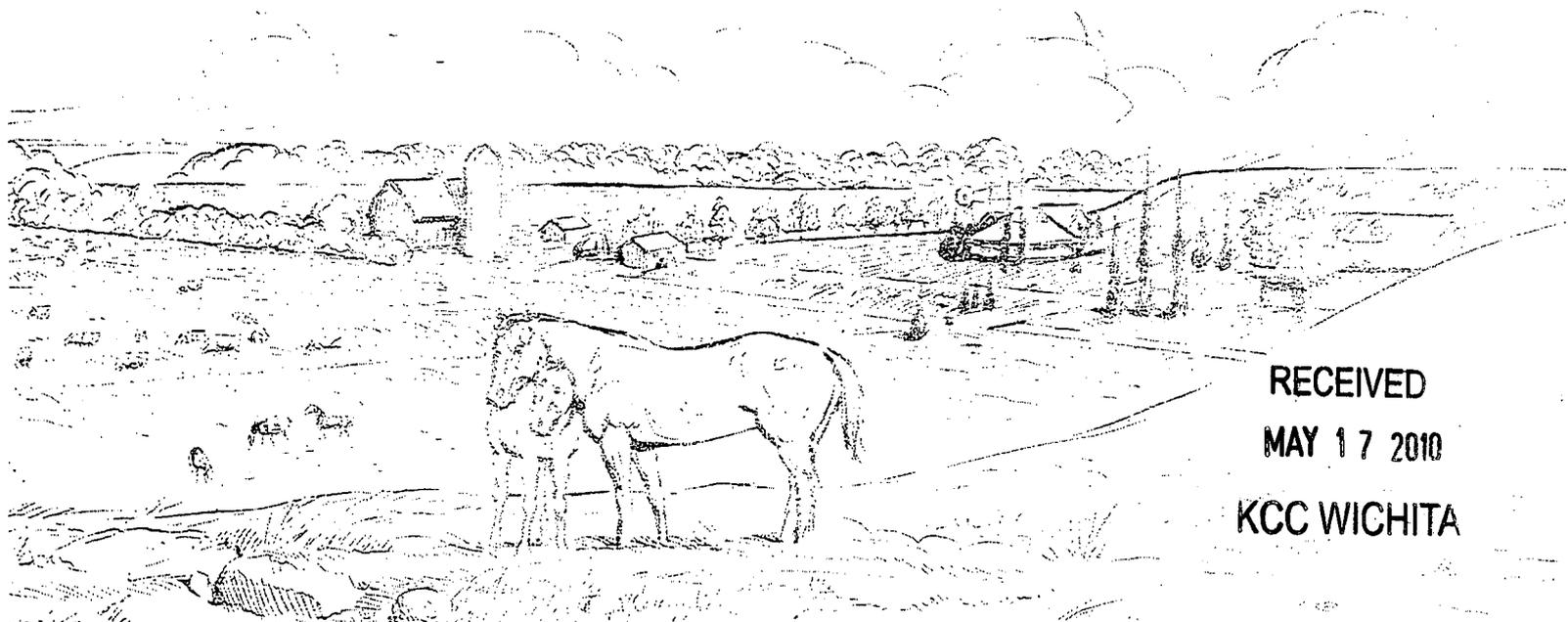
KS Licensed Geologist #212

AAPG Certified Petroleum Geologist #5892

Thomas E. Blair
22150 SE Cole Creek Rd.
Atlanta, KS 67008
620-394-2324
316-655-8585
tomkat@sktc.net

GEOLOGIST'S REPORT

WELL:	Nancy #1
API NUMBER:	15-035-24355-00-00
OPERATOR:	Alton Oil, LLC
CONTRACTOR:	Gulick Drilling, Inc.
DRILLING COMMENCED:	4-21-10
DRILLING COMPLETED:	4-28-10
ELEVATIONS:	1208 GL; 1216 KB
MEASUREMENTS FROM:	1216 KB
TESTING:	Ricketts Testing
DRILLING FLUIDS:	Fud Mud, Inc.
WELLSITE GEOLGIST:	Tom Blair



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GEOLOGICAL FORMATION TOPS:

<u>FORMATION</u>	<u>DEPTH</u>	<u>SUB-SEA DATUM</u>
Layton A	2284	-1068
Layton B	Not Developed	
Kansas City	2384	-1168
Base Kansas City	2534	-1318
Cherokee Shale	2757	-1541
Mississippi Limestone	3032	-1816
Rotary Total Depth	3042	-1826

DRILL STEM TESTING:

The Layton A formation was tested from 2284-2294 feet. Circulation was lost just prior to the test but was recovered in one attempt. This test recovered 350 feet of drilling mud and 120 feet of salt water cut mud. Complete testing information, including pressures and temperatures, is attached to this report.

MAJOR ZONES OF INTEREST AND HYDROCARBON SHOWS:

FORMATION: Layton A

INTERVAL: 2284-2298

DESCRIPTION: Sandstone, gray to tan, fine-grained, micaceous, fair intergranular porosity, good odor, good overall fluorescence, good show of gas bubbles, slight show of free oil. This zone was tested in DST #1.

FORMATION: Mississippi

The Mississippi Chert was eroded away at this location. The top of the Mississippi consisted of dense limestone with no shows.

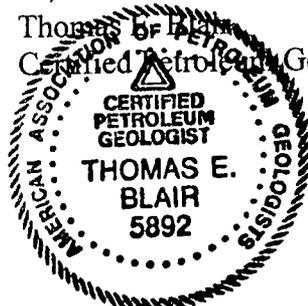
REMARKS AND RECOMMENDATIONS:

The Layton A carried good shows but was condemned by DST #1. From that point down the well ran consistently lower than predicted by the undersigned. Due to the results of DST #1 and the lack of further shows, it was decided by the operator and the undersigned to declare this test dry, and abandoned.

Respectfully submitted,



Thomas E. Blair
Certified Petroleum Geologist



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Company **Alton Oil, LLC**
 Address **P.O. Box 117**
 CSZ **Winfield, KS 67156**
 Attn. **Tom Blair**

Lease Name **Nancy**
 Lease # **1**
 Legal Desc **SE-NW-SE**
 Section **36**
 Township **31S**
 County **Cowley**
 Drilling Cont **Gullick Drilling Co. Inc.**
 Job Ticket **2103**
 Range **4E**
 State **KS**

Comments **Field: Biddle**

GENERAL INFORMATION

Test # 1
 Tester **Tim Venters**
 Test Type **Conventional Bottom Hole Successful Test**
 # of Packers **2.0** Packer Size **6 3/4**
 Mud Type **Gel Chem**
 Mud Weight **9.2** Viscosity **38.0**
 Filtrate **10.4** Chlorides **1300**

Chokes **3/4** Hole Size **7 7/8**
 Top Recorder # **W1119**
 Mid Recorder # **W1022**
 Bott Recorder # **13565**

Mileage **50** Approved By
 Standby Time **0**
 Extra Equipmnt **Jars & Safety joint**
 Time on Site **3:50 AM**
 Tool Picked Up **7:50 AM**
 Tool Layed Dwn **1:25 PM**

Drill Collar Len **339.0**
 Wght Pipe Len **0**

Elevation **1203.00** Kelley Bushings **1211.00**

Formation **Layton**
 Interval Top **2284.0** Bottom **2294.0**
 Anchor Len Below **10.0** Between **0**
 Total Depth **2294.0**
 Blow Type

Start Date/Time **4/26/2010 7:07 AM**
 End Date/Time **4/26/2010 1:39 PM**

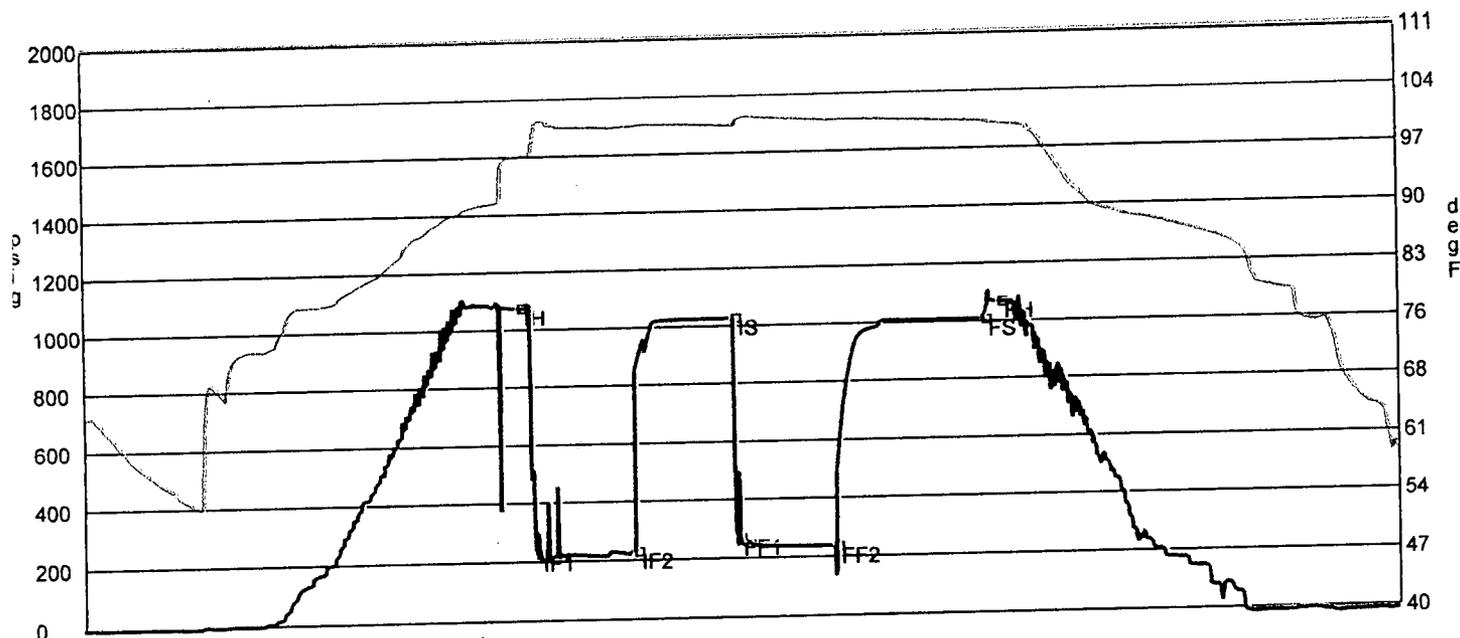
Strong blow throughout the initial flow period, reaching the bottom of the bucket in 30 seconds. It never did blow water out of the bucket. Fairly strong blow throughout the final flow period, reaching the bottom of the bucket in 2 1/2 minutes, diminishing to 10 1/2 inches. Times: 30, 30, 30, 45.

RECOVERY

Feet	Description	Gas		Oil		Water		Mud
		0%	0ft	0%	0ft	0%	0ft	
350	Drilling mud	0%	0ft	0%	0ft	0%	0ft	100% 350ft
120	Slight water cut mud	0%	0ft	0%	0ft	7%	8.4ft	93% 111.6ft

DST Fluids **36000**

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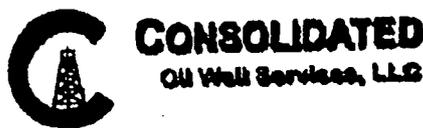


	Date	Time	Pressure	Temp	
IH	4/26/2010 9:17:00 AM	2.166667	1080.107	96.946	Initial Hydro-static
IF1	4/26/2010 9:21:50 AM	2.247222	232.828	100.243	Initial Flow (1)
IF2	4/26/2010 9:51:00 AM	2.733333	235.442	100.445	Initial Flow (2)
IS	4/26/2010 10:20:40 AM	3.227778	1033.388	100.312	Initial Shut-In
FF1	4/26/2010 10:21:30 AM	3.241667	274.212	100.348	Final Flow (1)
FF2	4/26/2010 10:50:50 AM	3.730556	240.69	100.795	Final Flow (2)
FS	4/26/2010 11:35:40 AM	4.477778	1013.229	100.3	Final Shut-In
FH	4/26/2010 11:40:30 AM	4.558333	1074.365	99.951	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

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ENTERED

TICKET NUMBER 24187
 LOCATION El Dorado #80
 FOREMAN LARRY STORM

FIELD TICKET & TREATMENT REPORT
CEMENT

PO Box 884, Chanute, KS 66720
 620-431-9210 or 800-457-8676

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-22-10	1128	Nancy #1	36	31	46	Cowley
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Altow Oil LLC			290	Bobby		
MAILING ADDRESS			502	Frank		
P.O. Box 117						
CITY	STATE	ZIP CODE				
Wentzfield	Ks	67156				

JOB TYPE SA HOLE SIZE 12 1/4 HOLE DEPTH 216 CASING SIZE & WEIGHT 8 3/8
 CASING DEPTH 212 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 25 ft
 DISPLACEMENT 1275 DISPLACEMENT PSI _____ MIX PSI _____ RATE 5 1/2

REMARKS: Job Meeting - Brocke Circulation - Mixed 130 sks A +
37 cu ft # 38 lbs Poly per sk - Displaced 1 1/2 bbls water
Circulated Cement On Surface

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54018	1	PUMP CHARGE	700.00	700.00
5406	39	MILEAGE	3.55	138.45
11045	130	sk A	13.10	1703.00
1102	220	lbs CACL2	.73	233.60
1107	50	lbs Poly-Make	2.00	100.00
5407	1	Bulk Delivery	305.00	305.00
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KCC WICHITA				
Subtotal				3180.05
SALES TAX				118.10
ESTIMATED TOTAL				3298.15

[Signature]

033898

AUTHORIZATION _____

TITLE _____

DATE _____



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 24375
LOCATION EUREKA
FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-28-10	1128	Narcy #2	36	31	4E	Cowley
CUSTOMER Alton Oil LLC			Gulick PRLG			
MAILING ADDRESS P.O. Box 117						
CITY Winfield		STATE KS	ZIP CODE 67156			
			TRUCK #	DRIVER	TRUCK #	DRIVER
			463	Shannon		
			575	Justin		

JOB TYPE P.T.A HOLE SIZE _____ HOLE DEPTH 3042' CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14" SLURRY VOL _____ WATER gal/sk 7.0 CEMENT LEFT In CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting. Rig up to 4 1/2" drill pipe. Plugging orders as follows:

35 sacks @ 252'
25 sacks @ 60' to surface
15 sacks @ Rathole
75 total

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405A	1	PUMP CHARGE	900.00	900.00
5406	40	MILEAGE	3.55	142.00
1131	75 sacks	60/40 premix cement	11.00	825.00
1118A	260"	4% gel	.17	44.20
5407	3.23	tax mileage back tax	n/c	305.00
			RECEIVED	
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			KCC WICHITA	
			Subtotal	2216.20
			SALES TAX	50.41
			ESTIMATED TOTAL	2266.61

Ravin 3737

233994

AUTHORIZATION Called by Ron Gulick

TITLE Owner / Gulick PRLG

DATE _____