

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32309  
 Name: Presco Western, LLC  
 Address 1: 5665 Flatiron Parkway  
 Address 2: \_\_\_\_\_  
 City: Boulder State: CO Zip: 80301 + \_\_\_\_\_  
 Contact Person: Susan Sears  
 Phone: ( 303 ) 444-8881  
 CONTRACTOR: License # \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Wellsite Geologist: \_\_\_\_\_  
 Purchaser: \_\_\_\_\_  
 Designate Type of Completion:  
 \_\_\_\_\_ New Well \_\_\_\_\_ Re-Entry  Workover  
 \_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW  
 \_\_\_\_\_ Gas  ENHR \_\_\_\_\_ SIGW  
 \_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd.  
 \_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
 (Core, WSW, Expl., Cathodic, etc.)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: Presco Western, LLC  
 Well Name: Roger Wilson 1-519  
 Original Comp. Date: 4/1/2004 Original Total Depth: 5100  
 \_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf.  Conv. to Enhr. \_\_\_\_\_ Conv. to SWD  
 Plug Back: 4550 Plug Back Total Depth \_\_\_\_\_  
 \_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
 \_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
 \_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
6/17/2008  
 Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 081-21512-00001  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ SW SW NW Sec. 19 Twp. 30 S. R. 33  East  West  
2310 2986 Feet from  North /  South Line of Section  
370 5001 Feet from  East /  West Line of Section  
GPS-KCC-Dig  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: Haskell  
 Lease Name: SWLVLU Well #: 50  
 Field Name: Lemon Victory  
 Producing Formation: Lansing  
 Elevation: Ground: 2856 Kelly Bushing: 2866  
 Total Depth: 5100 Plug Back Total Depth: 4550  
 Amount of Surface Pipe Set and Cemented at: 1573 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set: 2963 Feet  
 If Alternate II completion, cement circulated from: \_\_\_\_\_  
 feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
 Drilling Fluid Management Plan owwo - AH I N42  
 (Data must be collected from the Reserve Pit) 5-14-10  
 Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
 Dewatering method used: \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Susan Sears  
 Title: KS/CO Engineering Manager Date: 1/26/2010  
 Subscribed and sworn to before me this 26th day of January  
20 10  
 Notary Public: Jandra Blackburn  
 Date Commission Expires: 01/29/2013

KCC Office Use ONLY

N Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 \_\_\_\_\_ Wireline Log Received  
 \_\_\_\_\_ Geologist Report Received  
 \_\_\_\_\_ UIC Distribution

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 FEB 01 2010

Operator Name: Presco Western, LLC Lease Name: SWLVLU Well #: 50  
 Sec. 19 Twp. 30 S. R. 33  East  West County: Haskell

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
--	---

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	1573'	Common A	360	3%CC+1/4# Floseal
					Common	165	2%CC+1/4# Cellflake
Production	7 7/8"	4 1/2"	10.5	5084'	ASC/WFR-2	225/500 gals	10% salt, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4123'-4130' (Lansing B1), 4145'-4158' (Lansing B2)	1000 gals 15% NEFE/1500 gals 15% NEFE	
4	4123'-4130' (Sqz'd), 4123'-4130' (Sqz'd)	Squeezed w/ 150 sxs/200 sxs	
4	4630'-4632', 4560'-4561' (Squeeze perms)	Squeezed w/ 350 sxs	
	CIBP @ 4650'		
4	4992'-4996' (Cherokee), 4903'-4909' (Fl. Scott), 4867'-4875' (Pawnee), 4668'-4674' (Kansas City B)		

TUBING RECORD:	Size: <u>2 3/8"</u>	Set At: <u>4062'</u>	Packer At: <u>4062'</u>	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
----------------	---------------------	----------------------	-------------------------	---

Date of First, Resumed Production, SWD or Enhr. <u>11/21/2008 (Began Injection)</u>	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4123'-4130', 4145'-4158'</u>
---	---	---

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**FEB 01 2010**  
 CONSERVATION DIVISION  
 WICHITA, KS