

KANSAS CORPORATION COMMISSION **ORIGINAL**
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32309
Name: Presco Western, LLC
Address 1: 5665 Flatiron Parkway
Address 2: _____
City: Boulder State: CO Zip: 80301 + _____
Contact Person: Susan Sears
Phone: (303) 444-8881
CONTRACTOR: License # _____
Name: _____
Wellsite Geologist: _____
Purchaser: _____
Designate Type of Completion:
____ New Well ____ Re-Entry Workover
____ Oil ____ SWD ____ SIOW
____ Gas ENHR ____ SIGW
____ CM (Coal Bed Methane) ____ Temp. Abd.
____ Dry ____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: Presco Western, LLC
Well Name: Megan Janae 1-30
Original Comp. Date: 11/20/2007 9/25/1996 Original Total Depth: 5660
____ Deepening ____ Re-perf. ____ Conv. to Enhr. ____ Conv. to SWD
 Plug Back: 4135 Plug Back Total Depth
____ Commingled Docket No.: _____
____ Dual Completion Docket No.: _____
____ Other (SWD or Enhr.?) Docket No.: _____
12/29/2009 12-29-09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 081-21042-0002 03
Spot Description: _____
W2 SE SE Sec. 30 Twp. 30 S. R. 33 East West
680 642 Feet from North / South Line of Section
710 736 Feet from East / West Line of Section
per GPS - KCC - DG
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Haskell
Lease Name: SWLVLU Well #: 1
Field Name: Lemon Victory
Producing Formation: Lansing
Elevation: Ground: 2945 Kelly Bushing: 2956
Total Depth: 5660 Plug Back Total Depth: 4135
Amount of Surface Pipe Set and Cemented at: 1565 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 3265 Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan OWWO - AH I NR
(Data must be collected from the Reserve Pit) 5-14-10
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Susan Sears
Title: KS/CO Engineering Manager Date: 1/26/2010
Subscribed and sworn to before me this 26th day of January
10
Notary Public: Sandra Blackburn
Date Commission Expires: 01/29/2013

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report **RECEIVED**
 UIC Distribution **KANSAS CORPORATION COMMISSION**
FEB 01 2010
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Presco Western, LLC Lease Name: SWLVLU Well #: 1
 Sec. 30 Twp. 30 S. R. 33 East West County: Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <div style="text-align: right;"> RECEIVED KANSAS CORPORATION COMMISSION FEB 01 2010 CONSERVATION DIVISION WICHITA, KS </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	28	1565	Premium	470/150	2%CC, 1/4# Floseal
Production	7 7/8"	4 1/2"	10.5	4677	Premium	135	1%CC, 7%EA-2, 1/4# Floseal
						450	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	4710'-4885'	Premium	50	0.1% HR-5

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4100'-4112' (Lansing B1), 4124'-4128' (Lansing B2)	2000 gals 15% FE, 17 bbls 2% KCl flush	
4	CIBP @ 4135', 4140'-4160' (Lansing C)	3000 gals 20% FE, 17 bbls 2% KCl flush	
4	CIBP @ 4270', 4382'-4390' (Lansing H)	1200 gals 15% HCl, 17.5 bbls 2% KCl flush	
4	CIBP @ 4500', 4561'-4588' (Kansas City A)	3000 gals 20% foamed acid	

TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>4051'</u> Packer At: <u>4051'</u> Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr. <u>12/30/2009</u>	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: <u>4100'-4112', 4124'-4128'</u>
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