

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
October 2008  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 32309  
 Name: Presco Western, LLC  
 Address 1: 5665 Flatiron Parkway  
 Address 2: \_\_\_\_\_  
 City: Boulder State: CO Zip: 80301 + \_\_\_\_\_  
 Contact Person: Susan Sears  
 Phone: ( 303 ) 444-8881  
 CONTRACTOR: License # \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Wellsite Geologist: \_\_\_\_\_  
 Purchaser: \_\_\_\_\_  
 Designate Type of Completion:  
 \_\_\_\_\_ New Well \_\_\_\_\_ Re-Entry  Workover  
 \_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW  
 \_\_\_\_\_ Gas  ENHR \_\_\_\_\_ SIGW  
 \_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd.  
 \_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
 (Core, WSW, Expl., Cathodic, etc.)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: Presco Western, LLC  
 Well Name: Wilson-Dent Trust 27-F19-30-33  
 Original Comp. Date: 10/25/2007 Original Total Depth: 5898  
 \_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf.  Conv. to Enhr. \_\_\_\_\_ Conv. to SWD  
 Plug Back: 4300 Plug Back Total Depth \_\_\_\_\_  
 \_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
 \_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
 \_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
7/7/2008 \_\_\_\_\_ 7/7/08 \_\_\_\_\_  
 Spud Date or \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date or \_\_\_\_\_  
 Recompletion Date \_\_\_\_\_ Recompletion Date \_\_\_\_\_

API No. 15 - 081-21709-0000 01  
 Spot Description: \_\_\_\_\_  
 SW -NW -SE -NW Sec. 19 Twp. 30 S. R. 33  East  West  
1795 3492 Feet from  North /  South Line of Section  
1506 3816 Feet from  East /  West Line of Section  
 Footages GPS-KCC-Dig Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: Haskell  
 Lease Name: SWLVLU Well #: 51  
 Field Name: Lemon Victory  
 Producing Formation: Lansing  
 Elevation: Ground: 2956 Kelly Bushing: 2968  
 Total Depth: 5898 Plug Back Total Depth: 4300  
 Amount of Surface Pipe Set and Cemented at: 1769 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set: 3287 Feet  
 If Alternate II completion, cement circulated from: \_\_\_\_\_  
 feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** OWWO - Alt I nrl  
 (Data must be collected from the Reserve Pit) 5-14-10  
 Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
 Dewatering method used: \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Susan Sears  
 Title: KS/CO Engineering Manager Date: 1/26/2010  
 Subscribed and sworn to before me this 26<sup>th</sup> day of January,  
 20 10  
 Notary Public: Sandra Blackburn  
 Date Commission Expires: 01/29/2013

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
 FEB 01 2010

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Presco Western, LLC Lease Name: SWLVLU Well #: 51  
 Sec. 19 Twp. 30 S. R. 33  East  West County: Haskell

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
*(Attach Additional Sheets)*

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
*(Submit Copy)*

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**FEB 01 2010**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	1769'	Lite	575	3%CC/1/4# Floseal
					Class C	150	3%CC
Production	7 7/8"	5 1/2"	17	5205'	ASC	140	0.5%FL/500ASF

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4132'-4145' (Lansing B1), 4156'-4164' (Lansing B2)	2000 gals 15% NEFE, 24 bbls 4% KCl flush	
4	CIBP @ 4300', 4764'-4770' (Marmaton)	500 gals 15% NEFE, 35 bbls 4% KCl flush	
4	CIBP @ 5060', 5100'-5108' (Atoka)	500 gals 15% NEFE, 35 bbls 4% KCl flush	
4	CIBP @ 5120', 5125'-5136' (Atoka)	250 gals 15% MCA, 25 bbls 4% KCl flush	

TUBING RECORD: Size: 2 7/8" Set At: 4077' Packer At: 4077' Liner Run:  Yes  No

Date of First, Resumed Production, SWD or Enhr. 11/30/2008 (Began Injection) Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4132'-4145', 4156'-4164'</u>
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