

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30345

Name: Piqua Petro Inc

Address 1: 1331 Xylan Rd

Address 2: _____

City: Piqua State: KS Zip: 66761 + _____

Contact Person: Greg Lair

Phone: (620) 433-0099

CONTRACTOR: License # 32079

Name: Leis Oil Services

Wellsite Geologist: _____

Purchaser: Maclaskey

Designate Type of Completion:

- New Well _____ Re-Entry _____ Workover
- Oil _____ SWD _____ SIOW
- _____ Gas _____ ENHR _____ SIGW
- _____ CM (Coal Bed Methane) _____ Temp. Abd.
- _____ Dry _____ Other _____
- (Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD

_____ Plug Back: _____ Plug Back Total Depth

_____ Commingled Docket No.: _____

_____ Dual Completion Docket No.: _____

_____ Other (SWD or Enhr.?) Docket No.: _____

3/30/10 3/30/10 4/8/10

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 207-27556-0000

Spot Description: SW

SE SW NW SW Sec. 32 Twp. 23 S. R. 17 East West

1500 Feet from North / South Line of Section

650 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Woodson

Lease Name: Gualding Well #: 09-09

Field Name: Neosho Falls, Leroy

Producing Formation: Squirrel

Elevation: Ground: est 985' Kelly Bushing: _____

Total Depth: 945 Plug Back Total Depth: 938

Amount of Surface Pipe Set and Cemented at: 30 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 938

feet depth to: surface w/ 90 sx cmt.

Drilling Fluid Management Plan AH # NR 5-10-10
(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: President Date: April 22, 2010

Subscribed and sworn to before me this 22nd day of April

2010

Notary Public: Brenda L. Morris

Date Commission Expires: May 20, 2011 My Appt. Expires 5-20-10

BRENDA L. MORRIS
Notary Public - State of Kansas
My Appt. Expires 5-20-10

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

_____ Geologist Report Received

_____ UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
APR 26 2010

Operator Name: Piqua Petro Inc Lease Name: Gualding Well #: 09-09
 Sec. 32 Twp. 23 S. R. 17 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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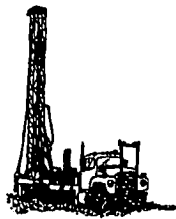
CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12	7		30	Class A	25	2%calz, 2% gel
Longstring	5 1/4	2 7/8		938	OWC	90	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

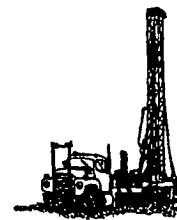
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	Perf from 878 to 886 w/ 17 shots	100 gal 15% HCL acid on perf	

TUBING RECORD: Size: <u>1"</u> Set At: <u>930</u> Packer At: <u> </u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>4/8/10</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>1</u> Gas Mcf <u> </u> Water Bbls. <u>1</u> Gas-Oil Ratio <u>1:1</u> Gravity <u>25</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) <u> </u>	PRODUCTION INTERVAL: RECEIVED KANSAS CORPORATION COMMISSION APR 26 2010
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LEIS OIL SERVICES



111 East Mary • Yates Center, Kansas 66783 • (620) 625-3676

Operator License #: 30345	API #: 207-27556-00-00
Operator: Piqua Petro, Inc.	Lease: Gualding
Address: 1331 Xylan Rd, Piqua, KS. 66761	Well #: 09-09
Phone: 620.433.0099	Spud Date: 03.30.10 Completed: 03.30.10
Contractor License: 32079	Location: SE-SW-NW-SW of 32-23-17E
T.D. : 945 T.D. of Pipe: 938	1500 Feet From South
Surface Pipe Size: 7" Depth: 30'	650 Feet From East
Kind of Well: Oil	County: Woodson

LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
4	Soil & Clay	0	9	8	Lime	473	481
12	Sand & Gravel	9	21	2	Black Shale	481	483
71	Shale	21	92	5	Lime	483	488
8	Lime	92	100	167	Shale	488	655
15	Shale	100	115	5	Lime	655	670
16	Lime	115	131	8	Shale	670	678
5	Shale	131	136	3	Black Shale	678	681
48	Lime	136	184	10	Lime	681	691
6	Shale	184	190	12	Shale	691	703
34	Broken Lime	190	224	3	Lime	703	706
3	Shale	224	227	44	Shale	706	750
5	Lime	227	232	2	Lime	750	752
2	Shale	232	234	2	Black Shale	752	754
57	Lime	234	291	3	Shale	754	757
1	Black Shale	291	292	28	Lime	757	785
3	Lime	292	295	2	Black Shale	785	787
38	Shale	295	333	12	Shale	787	799
2	Lime	333	335	27	Lime	799	826
2	Shale	335	337	2	Black Shale	826	828
1	Lime	337	338	7	Lime	828	835
2	Red Shale	338	340	2	Black Shale	835	837
3	Lime	340	343	36	Sandy Shale	837	873
21	Shale	343	364	1	Lime	873	874
70	Lime	364	434	3	Lime-Shale w/odor	874	877
4	Black Shale	434	438	7	Shale with Oil	877	884
23	Lime	438	461	61	Shale	884	945
3	Black Shale	461	464				
7	Lime	464	471		T.D.		945
2	Black Shale	471	473		T.D. of Pipe		938

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APR 26 2010

CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 24304
LOCATION Eureka
FOREMAN Steve Neal

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-29-10	4950	Guading #0909				Woodson
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Pigna Petroleum			485	Alan		
MAILING ADDRESS			543	Dave		
1331 Xylan Rd						
CITY	STATE	ZIP CODE				
Pigna	KS					

JOB TYPE Surface HOLE SIZE 9 5/8 HOLE DEPTH 30' CASING SIZE & WEIGHT 2"
CASING DEPTH 37' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 5'
DISPLACEMENT 1 bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Salty Meeting: Rig up to Drilling Rig. Mix 500* Gal. Gel up
P.T. Pump Gel Water while Drilling Surface hole. Wait on Drilling
Rig to run 7" surface pipe. Rig up to 7" casing wash to Bottom
about 3'. Pump 35 sks Class A Cement w/ 2% case, 2% gel in Phenoxenol
Displace with 1 bbl Fresh water. Shut well in. Good cement returns
to surface. Job complete Rig down

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5609	2 hrs	PUMP CHARGE	195.00	390.00
		MILEAGE <u>N/C</u>	0	0
11045	35 sks	Class A Cement	13.10	458.50
1102	65 #	Case 2%	.73	47.45
1118A	65 #	Gel 2%	.17	11.05
1107A	15 #	1/2" Phenoxenol B/S/A	1.12	16.80
1119B	500*	Gel Flush	.17	85.00
5407		700 Mileage Bulk Truck	<u>m/c</u>	395.00
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APR 26 2010				
CONSERVATION DIVISION WICHITA, KS				
		Sub Total		1313.80
		SALES TAX		39.00
		ESTIMATED TOTAL		1352.80

Rev'n 3737

033469

AUTHORIZATION witness by Adam

TITLE Co. Rep

DATE _____

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-31-10	4950	Gualding #09-09				Woodson
CUSTOMER Piqua Petroleum			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 1331 xylan Rd.			520	Cliff		
CITY Piqua			543	Dave		
STATE KS		ZIP CODE				

JOB TYPE L/S HOLE SIZE 5 3/4" HOLE DEPTH 1946 CASING SIZE & WEIGHT _____
 CASING DEPTH 939' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4 SLURRY VOL _____ WATER gal/sk 8° CEMENT LEFT In CASING _____
 DISPLACEMENT 5.4861 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig upto 2 3/8" tubing. Break Circulation w/ 500 gal water.
Mixed 400 Gel-Flush, Pump 500 gal water spacer. Mixed 900 sks OWC Cement
w/ 1/2" Phenoseal @ 13.4 gal. Wash out Pump + liner. Release 2 Plugs.
Displace w/ 5.4861 water. Final Pumping Pressure 500 PSI. Pump Pkg to 10000 ft.
Shut casing in @ 1000 PSI w/ Good Cement to surface = 500 gal slurry to pit

John Campbell

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	900.00	900.00
5406	30	MILEAGE	3.55	106.50
1126A	900sk	OWC Cement	16.50	1485.00
1107A	40"	Phenoseal 1/2" sk	1.12	44.80
1118A	200"	Gel-Flush	.17	34.00
5407		Ton-mileage Bulk Truck	m/c	305.00
4402	2	2 3/8" Top Rubber Pkg	23.00	46.00
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APR 26 2010				
CONSERVATION DIV WICHITA, KS				
"Thanks"			Sub Total	2921.30
			SALES TAX	101.42
			ESTIMATED TOTAL	3022.72

Ravn 3737

233510

AUTHORIZATION witnessed by Adam TITLE Co-Rep DATE _____



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

3rd well

TICKET NUMBER 46259

FIELD TICKET REF # 40475

LOCATION Thayer

FOREMAN Brett Busby

**TREATMENT REPORT
FRAC & ACID**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-6-10		Gaulding 9-09	32	23S	17E	WO
CUSTOMER Piqua Petroleum			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			476	Josh		
CITY			490	London		
STATE			478	Mark		
ZIP CODE			293	Gary		
			455T95	Travis		
			489T103	Boogie		

WELL DATA

CASING SIZE	TOTAL DEPTH
CASING WEIGHT	PLUG DEPTH
TUBING SIZE <u>2 7/8 8EUC</u>	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	
<u>8 7/8 86 (17) Squicrel</u>	

TYPE OF TREATMENT

Acid spot + frac

CHEMICALS

Claycontrol - Biocide - Breaker
Acid-inhibitor - non emulsifier

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI
PAD	20	20			
20-40				100#	BREAKDOWN
12-20					START PRESSURE
12-20				2400#	END PRESSURE
Bio-balls 3+3		20			BALL OFF PRESS
12-20 +1 = (7)		19		1,000	ROCK SALT PRESS
12-20					ISIP <u>625</u>
12-20		19			5 MIN
12-20				2,000#	10 MIN
12-20					15 MIN
FLUSH	6	20			MIN RATE
Release balls to T.D.					MAX RATE
OVERFLUSH	10	20	TOTAL	5,000#	DISPLACEMENT <u>5.2</u>
TOTAL BBL'S	135		SAND		

REMARKS: spot 100 gal. -15% HCl acid on perfs

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KANSAS CORPORATION COMMISSION

APR 26 2010

CONSERVATION DIVISION
WICHITA, KS

Location 2:00 PM - 3:00 PM

50 miles

AUTHORIZATION _____

TITLE _____

DATE 4-6-10