

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
October 2008  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 3728  
Name: Roger Kent dba R.J. Enterprises  
Address 1: 22082 NE Neosho Road  
Address 2: \_\_\_\_\_  
City: Garnett State: KS Zip: 66032 + 1918  
Contact Person: Roger Kent  
Phone: ( 785 ) 448-6995 or 448-7725  
CONTRACTOR: License # 3728  
Name: Roger Kent dba R.J. Enterprises  
Wellsite Geologist: n/a  
Purchaser: n/a

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW  
 Gas     ENHR     SIGW  
 CM (Coal Bed Methane)     Temp. Abd.  
 Dry     Other \_\_\_\_\_  
*(Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr.     Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Docket No.: \_\_\_\_\_  
 Dual Completion    Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No.: \_\_\_\_\_

March 4, 2010	March 5, 2010	March 5, 2010
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

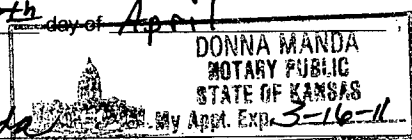
API No. 15 - 15-003-24752-00-00  
Spot Description: \_\_\_\_\_  
NE SE NE NW Sec. 15 Twp. 21 S. R. 20  East  West  
4,520 Feet from  North /  South Line of Section  
2,650 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Anderson  
Lease Name: Ware Well #: 21-A  
Field Name: Bush City Shoestring  
Producing Formation: Squirrel  
Elevation: Ground: 1,168 Kelly Bushing: n/a  
Total Depth: 876' Plug Back Total Depth: 870.2'  
Amount of Surface Pipe Set and Cemented at: 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: surface  
feet depth to: 870.2' w/ 90 sx crnt.

**Drilling Fluid Management Plan** AH II NR 5-10-10  
*(Data must be collected from the Reserve Pit)*  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: Drilled with fresh water - air dry  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Agent for Roger Kent Date: April 28, 2010  
Subscribed and sworn to before me this 28th day of April  
20 10  
Notary Public [Signature]  
Date Commission Expires: March 16, 2011



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
APR 28 2010  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Roger Kent dba R.J. Enterprises Lease Name: Ware Well #: 21-A  
 Sec. 15 Twp. 21 S. R. 20  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Gamma Ray/Neutron/CCL</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum <b>See attached log</b>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		7"		20'	Portland	90	
Production		2-7/8"		870.2'			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
21 perfs	801.0 - 811.0 ft.		
13 perfs	815.0 - 821.0 ft.		
21 perfs	822.0 - 832.0 ft.		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. _____	Gas Mcf _____	Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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R. J. Enterprises  
 22082 NE Neosho Rd  
 Garnett, KS 66032

Ware 21-A

Start 3-4-~~09~~10

Finish 3-5-~~09~~10

1	soil	1	
2	lime	3	
17	shale	20	
39	lime	59	
162	lime	221	set 20' 7"
32	shale	253	ran 870.2' 2 7/8
68	lime	321	cemented
10	shale	331	to surface 90 sxs
6	lime	337	
41	shale	378	
15	shale	393	
15	lime	408	
6	shale	414	
16	lime	430	
170	shale	600	
19	lime	619	
56	shale	675	
29	lime	704	
23	shale	727	
9	lime	736	
23	shale	759	
4	lime	763	
10	shale	773	
7	lime	780	
15	shale	795	
8	sandy shale	803	odor
11	bk sand	814	good show
3	sandy shale	817	good show
14	oil sand	831	good show
3	dk sand	834	show
42	shale	876	T.D

RECEIVED  
 KANSAS CORPORATION COMMISSION

APR 28 2010

CONSERVATION DIVISION  
 WICHITA, KS

**GARNETT TRUE VALUE HOMECENTER**  
 410 N Maple  
 Garnett, KS 66032  
 (785) 448-7106 FAX (785) 448-7135

Merchant Copy  
**INVOICE**  
 THIS COPY MUST REMAIN AT  
 MERCHANT AT ALL TIMES!

Page: 1 Invoice: **10154388**

Special : Time: 07:59:33  
 Instructions : Ship Date: 01/22/10  
 Invoice Date: 01/22/10  
 Due Date: 02/08/10

Sale rep #: MARILYN Acc# rep code:  
 Sold To: ROGER KENT Ship To: ROGER KENT  
 22082 NE NEOSHO RD (785) 448-6995 NOT FOR HOUSE USE  
 GARNETT, KS 66032 (785) 448-6995

Customer #: 0000357 Customer PO: Order By: gth  
T 137

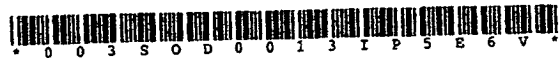
ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	All Price/Uom	PRICE	EXTENSION
2.00	2.00	P	EA	899445	12" 6T Bi Recpro Blade	2.9900 EA	2.9900	5.98
1.00	1.00	P	EA	885890	12" 6T Demo Recp Blade	22.9900 EA	22.9900	22.99

RECEIVED  
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FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$28.97
SHIP VIA Customer Pick up				Taxable	28.97
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X				Sales tax	2.12
				<b>TOTAL</b>	<b>\$31.09</b>

Weight: 1 lbs.

1 - Merchant Copy



**GARNETT TRUE VALUE HOMECENTER**  
 410 N Maple  
 Garnett, KS 66032  
 (785) 448-7106 FAX (785) 448-7135

Merchant Copy  
**INVOICE**  
 THIS COPY MUST REMAIN AT  
 MERCHANT AT ALL TIMES!

Page: 1 Invoice: **10154515**

Special : Time: 10:57:48  
 Instructions : Ship Date: 01/26/10  
 Invoice Date: 01/26/10  
 Due Date: 02/08/10

Sale rep #: MIKE Acc# rep code:  
 Sold To: ROGER KENT Ship To: ROGER KENT  
 22082 NE NEOSHO RD (785) 448-6995 NOT FOR HOUSE USE  
 GARNETT, KS 66032 (785) 448-6995

Customer #: 0000357 Customer PO: Order By: gth  
T 101

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	All Price/Uom	PRICE	EXTENSION
-18.00	-18.00	P	PL	CPMP	MONARCH PALLET	14.0000 PL	14.0000	-252.00
270.00	270.00	P	BAG	CPPC	PORTLAND CEMENT-94#	8.0900 BAG	8.0900	2184.30

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$1932.30
SHIP VIA ANDERSON COUNTY				Taxable	1932.30
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X				Sales tax	131.40
				<b>TOTAL</b>	<b>\$2063.70</b>

1 - Merchant Copy

