

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728
Name: Roger Kent dba R.J. Enterprises
Address 1: 22082 NE Neosho Road
Address 2: _____
City: Garnett State: KS Zip: 66032 + 1918
Contact Person: Roger Kent
Phone: (785) 448-6995 or 448-7725
CONTRACTOR: License # 3728
Name: Roger Kent dba R.J. Enterprises
Wellsite Geologist: n/a
Purchaser: n/a

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SLOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
March 1, 2010 March 4, 2010 March 4, 2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

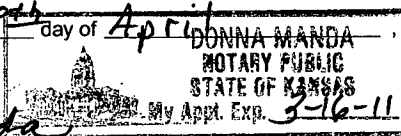
API No. 15 - 15-003-24751-00-00
Spot Description: _____
SE SE NE NW Sec. 15 Twp. 21 S. R. 20 East West
4,190 Feet from North / South Line of Section
2,650 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Anderson
Lease Name: Ware Well #: 20-A
Field Name: Bush City Shoestring
Producing Formation: Squirrel
Elevation: Ground: 1,180 Kelly Bushing: n/a
Total Depth: 875' Plug Back Total Depth: 868.7'
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: surface
feet depth to: 868.8' w/ 90 sx cmt.

Drilling Fluid Management Plan Alt II NR 5-10-10
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: Drilled with fresh water - air dry
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roger Kent
Title: Agent for Roger Kent Date: April 28, 2010
Subscribed and sworn to before me this 28th day of April
2010
Notary Public: Donna Manda
Date Commission Expires: March 16, 2011



KCC Office Use ONLY

Letter of Confidentiality Received RECEIVED
 If Denied, Yes Date: _____ KANSAS CORPORATION COMMISSION
 Wireline Log Received APR 28 2010
 Geologist Report Received
 UIC Distribution CONSERVATION DIVISION
WICHITA, KS

Operator Name: Roger Kent dba R.J. Enterprises Lease Name: Ware Well #: 20-A
 Sec. 15 Twp. 21 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached log
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		7"		20'	Portland	90	
Production		2-7/8"		868.7'			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
21 perfs	820.0 - 830.0 ft.		
21 perfs	835.0 - 845.0 ft.		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. _____	Gas Mcf _____	Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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R. J. Enterprises
 22082 NE Neosho Rd
 Garnett, KS 66032

Ware 20-A

Start 3-1-09 10

Finish 3-4-09 10

2	soil	2	
10	lime	12	
20	shale	32	
36	lime	68	
161	shale	229	
31	lime	260	
66	shale	326	
12	lime	338	set 20' 7"
6	shale	344	ran 868.7' 2 7/8
40	lime	384	cemented
19	shale	403	to surface 90 sxs
16	lime	419	
5	shale	424	
14	lime	438	
167	shale	605	
21	lime	626	
58	shale	684	
29	lime	713	
23	shale	736	
9	lime	745	
23	shale	768	
4	lime	772	
12	shale	784	
7	lime	791	
13	shale	804	
7	sandy shale	811	odor
8	bk sand	819	show
27	bk sand	846	good show
10	dk sand	856	show
19	shale	875	T.D.

RECEIVED
 KANSAS CORPORATION COMMISSION

APR 28 2010

CONSERVATION DIVISION
 WICHITA, KS

GARNETT TRUE VALUE HOMECENTER
 410 N Maple
 Garnett, KS 66032
 (785) 448-7106 FAX (785) 448-7135

Merchant Copy
INVOICE
 THIS COPY MUST REMAIN AT
 MERCHANT AT ALL TIMES!

Page: 1 Invoice: **10154388**

Special : Time: 07:59:33
 Instructions : Ship Date: 01/22/10
 Invoice Date: 01/22/10
 Due Date: 02/08/10

Sale rep #: MARILYN Acct rep code:
 Sold To: **ROGER KENT** Ship To: **ROGER KENT**
 22082 NE NEOSHO RD (785) 448-6995 **NOT FOR HOUSE USE**
 GARNETT, KS 66032 (785) 448-6995

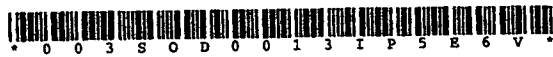
Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
2.00	2.00	P	EA	699445	12" 6T Bi Recipro Blade	2.9900 EA	2.9900	5.98
1.00	1.00	P	EA	885830	12" 6T Demo Recip Blade	22.9900 EA	22.9900	22.99

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$28.97
SHIP VIA Customer Pick up				Taxable	28.97
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X <i>[Signature]</i>				Sales tax	2.12
				TOTAL	\$31.09

1 - Merchant Copy

Weight: 1 lbs.



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 410 N Maple
 Garnett, KS 66032
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 MERCHANT AT ALL TIMES!

Page: 1 Invoice: **10154515**

Special : Time: 10:57:48
 Instructions : Ship Date: 01/26/10
 Invoice Date: 01/26/10
 Due Date: 02/09/10

Sale rep #: MIKE Acct rep code:
 Sold To: **ROGER KENT** Ship To: **ROGER KENT**
 22082 NE NEOSHO RD (785) 448-6995 **NOT FOR HOUSE USE**
 GARNETT, KS 66032 (785) 448-6995

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
-18.00	-18.00	P	PL	CPMP	MONARCH PALLET	14.0000 PL	14.0000	-252.00
270.00	270.00	P	BAG	CPPC	PORTLAND CEMENT-94#	8.0900 BAG	8.0900	2184.30

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$1932.30
SHIP VIA ANDERSON COUNTY				Taxable	1932.30
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X				Sales tax	131.40
				TOTAL	\$2063.70

1 - Merchant Copy



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 WICHITA, KS