

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
October 2008  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 3728  
Name: Roger Kent dba R.J. Enterprises  
Address 1: 22082 NE Neosho Road  
Address 2: \_\_\_\_\_  
City: Garnett State: KS Zip: 66032 + 1918  
Contact Person: Roger Kent  
Phone: ( 785 ) 448-6995 or 448-7725  
CONTRACTOR: License # 3728  
Name: Roger Kent dba R.J. Enterprises  
Wellsite Geologist: n/a  
Purchaser: n/a

Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_  
\_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOG  
\_\_\_\_\_ Gas  ENHR \_\_\_\_\_ SIGW  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
December 3, 2009    December 7, 2009    December 7, 2009  
Spud Date or                      Date Reached TD                      Completion Date or  
Recompletion Date                                                                Recompletion Date

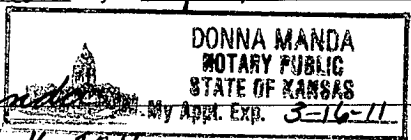
API No. 15 - 15-003-24756-00-00  
Spot Description: \_\_\_\_\_  
SW SW SW NE Sec. 15 Twp. 21 S. R. 20  East  West  
2,700 Feet from  North /  South Line of Section  
2,495 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Anderson  
Lease Name: Ware Well #: 11-1  
Field Name: Bush City Shoestring  
Producing Formation: Squirrel  
Elevation: Ground: 1,191 Kelly Bushing: n/a  
Total Depth: 882' Plug Back Total Depth: 875.9'  
Amount of Surface Pipe Set and Cemented at: 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: surface  
feet depth to: 875.9' w/ 90 sx cmt.

**Drilling Fluid Management Plan** AH II NR 5-10-10  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: Drilled with fresh water - air dry  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roger Kent  
Title: Agent for Roger Kent Date: April 28, 2010  
Subscribed and sworn to before me this 28th day of April,  
20 10.  
Notary Public: Donna Manda  
Date Commission Expires: March 16, 2011



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**APR 28 2010**

Operator Name: Roger Kent dba R.J. Enterprises Lease Name: Ware Well #: 11-1  
 Sec. 15 Twp. 21 S. R. 20  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name See attached log	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run: <b>Gamma Ray/Neutron/CCL</b>			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		7"		20'	Portland	90	
Production		2-7/8"		875.9'			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
21 perfs	809.0 - 819.0 ft.		
15 perfs	822.0 - 829.0 ft.		
17 perfs	834.0 - 842.0 ft.		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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R. J. Enterprises  
 22082 NE Neosho Rd  
 Garnett, KS 66032

Ware 11-I

Start 12-3-09

Finish 12-7-09

2	soil	2	
10	clay	12	
41	lime	53	
167	shale	220	
32	lime	252	
72	shale	324	
8	lime	332	
6	shale	338	set 20' 7"
40	lime	378	ran 875.9' 2 7/8
20	shale	398	cemented
14	lime	412	to surface 90 sxs
6	shale	418	
14	lime	432	
164	shale	596	
24	lime	620	
59	shale	679	
30	lime	709	
20	shale	729	
10	lime	739	
19	shale	758	
7	lime	765	
9	shale	774	
8	lime	782	
10	shale	792	
6	sandy shale	798	odor
4	bk sand	802	good show
5	oil sand	807	good show
3	sandy shale	810	good show
9	oil sand	819	good show
3	sandy shale	822	good show
20	oil sand	842	good show
6	dk sand	848	show
34	shale	882	T.D.

RECEIVED  
 KANSAS CORPORATION COMMISSION

APR 28 2010

CONSERVATION DIVISION  
 WICHITA, KS

**GARNETT TRUE VALUE HOMECENTER**

410 N Maple  
Garnett, KS 66032  
(785) 448-7106 FAX (785) 448-7135

Merchant Copy  
**INVOICE**  
THIS COPY MUST REMAIN AT MERCHANT AT ALL TIMES!

Page: 1 Invoice: **10151438**

Special : Time: 12:34:35  
Instructions : Ship Date: 11/02/09  
Invoice Date: 11/02/09  
Due Date: 12/06/09

Sale rep #: MARLIN MARLIN BRUBAKER Acct rep code:

Sold To: ROGER KENT Ship To: ROGER KENT  
22062 NE NEOSHO RD (785) 448-6895 NOT FOR HOUSE USE  
GARNETT, KS 66032 (785) 448-6895

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
60.00	60.00	P	BAG	CPFA	FLY ASH MIX 60 LBS PER BAG	5.4900 bag	5.4900	329.40
1.00	1.00	P	EA	183182	DURA 4PK AA Alk Battery	3.9900 ea	3.9900	3.99

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$333.39
SHIP VIA Customer Pick Up				Taxable	333.39
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
<i>XKB D...</i>				Sales tax	24.34
				<b>TOTAL</b>	<b>\$357.73</b>

1 - Merchant Copy

Weight: 0 lbs.



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Merchant Copy  
**INVOICE**  
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Page: 1 Invoice: **10151513**

Special : Time: 08:21:21  
Instructions : Ship Date: 11/03/09  
Invoice Date: 11/04/09  
Due Date: 12/08/09

Sale rep #: MIKE Acct rep code:

Sold To: ROGER KENT Ship To: ROGER KENT  
22062 NE NEOSHO RD (785) 448-6895 NOT FOR HOUSE USE  
GARNETT, KS 66032 (785) 448-6895

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
520.00	520.00	P	BAG	CPFA	FLY ASH MIX 60 LBS PER BAG	5.4900 bag	5.4900	2854.80
31.00	31.00	P	PL	CPMP	MONARCH PALLET	14.0000 PL	14.0000	434.00
540.00	540.00	P	BAG	CPPC	PORTLAND CEMENT-94#	8.0900 bag	8.0900	4366.80

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$7657.40
SHIP VIA ANDERSON COUNTY				Taxable	7657.40
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
<i>X</i>				Sales tax	520.71
				<b>TOTAL</b>	<b>\$8178.11</b>

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WICHITA, KS

1 - Merchant Copy

