

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728
Name: Roger Kent dba R.J. Enterprises
Address 1: 22082 NE Neosho Road
Address 2: _____
City: Garnett State: KS Zip: 66032 + 1918
Contact Person: Roger Kent
Phone: (785) 448-6995 or 448-7725
CONTRACTOR: License # 3728
Name: Roger Kent dba R.J. Enterprises
Wellsite Geologist: n/a
Purchaser: n/a

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
_____ Oil _____ SWD _____ SIOW
_____ Gas ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
December 17, 2009 December 22, 2009 December 22, 2009
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

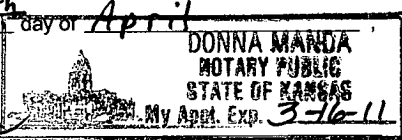
API No. 15 - 15-003-24755-00-00
Spot Description: _____
SE NW NW NE Sec. 15 Twp. 21 S. R. 20 East West
4,700 Feet from North / South Line of Section
2,145 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Anderson
Lease Name: Ware Well #: 10-1
Field Name: Bush City Shoestring
Producing Formation: Squirrel
Elevation: Ground: 1,169 Kelly Bushing: n/a
Total Depth: 846' Plug Back Total Depth: 837'
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: surface
feet depth to: 837' w/ 90 sx cmt.

Drilling Fluid Management Plan Air II NR 5-10-10
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: Drilled with fresh water - air dry
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Agent for Roger Kent Date: April 28, 2010
Subscribed and sworn to before me this 28th day of April
20 10
Notary Public: Donna Manda
Date Commission Expires: March 16, 2011



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
APR 28 2010
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Roger Kent dba R.J. Enterprises Lease Name: Ware Well #: 10-I
 Sec. 15 Twp. 21 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached log
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		7"		20'	Portland	90	
Production		2-7/8"		837'			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
42 perfs	802.0 - 822 ft.		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. _____	Gas Mcf _____	Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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R. J. Enterprises
 22082 NE Neosho Rd
 Garnett, KS 66032

Ware 10-I

Start 12-17-09

Finish 12-22-09

3	soil	3	
7	clay	10	
37	lime	47	
161	shale	208	
31	lime	239	
74	shale	313	
8	lime	321	
6	shale	327	set 20' 7"
40	lime	367	ran 837' 2 7/8
18	shale	385	cemented
14	lime	399	to surface 90 sxs
6	shale	405	
14	lime	419	
163	shale	582	
24	lime	606	
50	shale	664	
29	lime	693	
24	shale	717	
9	lime	726	
23	shale	749	
3	lime	752	
10	shale	762	
9	lime	771	
19	shale	790	
7	sandy shale	797	odor
4	sandy shale	801	show
20	bk sand	821	good show
6	dk sand	827	show
19	shale	846	T.D.

RECEIVED
 KANSAS CORPORATION COMMISSION

APR 28 2010

CONSERVATION DIVISION
 WICHITA, KS

GARNETT TRUE VALUE HOMECENTER
 410 N Maple
 Garnett, KS 66032
 (785) 448-7106 FAX (785) 448-7135

Merchant Copy
INVOICE
 THIS COPY MUST REMAIN AT
 MERCHANT AT ALL TIMES

Page: 1 Invoice: **10151438**

Special : Time: 12:34:35
 Instructions : Ship Date: 11/02/09
 Invoice Date: 11/02/09
 Due Date: 12/08/09

Sale rep #: **MARLIN MARLIN BRUBAKER** Acct rep code:

Sold To: **ROGER KENT** Ship To: **ROGER KENT**
 22082 NE NEOSHO RD (785) 448-6995 **NOT FOR HOUSE USE**
 GARNETT, KS 66032 (785) 448-6995

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
60.00	60.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	5.4900 BAG	5.4900	329.40
1.00	1.00	P	EA	183182	DURA 4PK AA Alk Battery	3.9900 EA	3.9900	3.99

RECEIVED
 KANSAS CORPORATION COMMISSION
 APR 28 2010
 CONSERVATION DIVISION
 WICHITA, KS

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$333.39
SHIP VIA Customer Pick Up				Taxable	333.39
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
<i>X</i> <i>Kate D...</i>				Sales tax	24.34
				TOTAL	\$357.73

Weight: 0 lbs.

1 - Merchant Copy



GARNETT TRUE VALUE HOMECENTER
 410 N Maple
 Garnett, KS 66032
 (785) 448-7106 FAX (785) 448-7135

Merchant Copy
INVOICE
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 MERCHANT AT ALL TIMES

Page: 1 Invoice: **10151513**

Special : Time: 08:21:21
 Instructions : Ship Date: 11/03/09
 Invoice Date: 11/04/09
 Due Date: 12/08/09

Sale rep #: **MIKE** Acct rep code:

Sold To: **ROGER KENT** Ship To: **ROGER KENT**
 22082 NE NEOSHO RD (785) 448-6995 **NOT FOR HOUSE USE**
 GARNETT, KS 66032 (785) 448-6995

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
520.00	520.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	5.4900 BAG	5.4900	2854.80
31.00	31.00	P	PL	CPMP	MONARCH PALLET	14.0000 PL	14.0000	434.00
540.00	540.00	P	BAG	CPPC	PORTLAND CEMENT-94#	8.0900 BAG	8.0900	4368.80

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$767.40
SHIP VIA ANDERSON COUNTY				Taxable	767.40
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
<i>X</i>				Sales tax	520.71
				TOTAL	\$8178.11

1 - Merchant Copy

