

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
October 2008  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 3728  
 Name: Roger Kent dba R.J. Enterprises  
 Address 1: 22082 NE Neosho Road  
 Address 2: \_\_\_\_\_  
 City: Garnett State: KS Zip: 66032 + 1918  
 Contact Person: Roger Kent  
 Phone: ( 785 ) 448-6995 or 448-7725  
 CONTRACTOR: License # 3728  
 Name: Roger Kent dba R.J. Enterprises  
 Wellsite Geologist: n/a  
 Purchaser: n/a  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW  
 Gas     ENHR     SIGW  
 CM (Coal Bed Methane)     Temp. Abd.  
 Dry     Other \_\_\_\_\_  
 (Core, WSW, Expl., Cathodic, etc.)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr.     Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Docket No.: \_\_\_\_\_  
 Dual Completion    Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No.: \_\_\_\_\_  

December 15, 2009	December 17, 2009	December 17, 2009
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

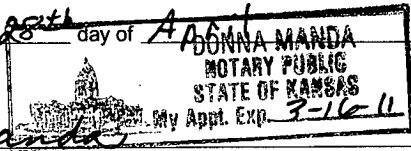
API No. 15 - 15-003-24754-00-00  
 Spot Description: \_\_\_\_\_  
SW NE NW SE Sec. 15 Twp. 21 S. R. 20  East  West  
4,700 Feet from  North /  South Line of Section  
1,815 Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
 County: Anderson  
 Lease Name: Ware Well #: 9-1  
 Field Name: Bush City Shoestring  
 Producing Formation: Squirrel  
 Elevation: Ground: 1,165 Kelly Bushing: n/a  
 Total Depth: 834' Plug Back Total Depth: 828.8'  
 Amount of Surface Pipe Set and Cemented at: 20 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set: \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from: surface  
 feet depth to: 828.8' w/ 84 sx cmt.

**Drilling Fluid Management Plan** AH II NR 5-10-10  
 (Data must be collected from the Reserve Pit)  
 Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
 Dewatering method used: Drilled with fresh water - air dry  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donna Manda  
 Title: Agent for Roger Kent Date: April 28, 2010  
 Subscribed and sworn to before me this 28th day of April  
20 10  
 Notary Public: Donna Manda  
 Date Commission Expires: March 16, 2011



**KCC Office Use ONLY**

Letter of Confidentiality Received **RECEIVED**  
 If Denied, Yes  Date: \_\_\_\_\_ **KANSAS CORPORATION COMMISSION**  
 Wireline Log Received **APR 28 2010**  
 Geologist Report Received  
 UIC Distribution **CONSERVATION DIVISION**  
**WICHITA, KS**

Operator Name: Roger Kent dba R.J. Enterprises Lease Name: Ware Well #: 9-1  
 Sec. 15 Twp. 21 S. R. 20  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Gamma Ray/Neutron/CCL</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum See attached log
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		7"		20'	Portland	84	
Production		2-7/8"		828.8'			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
21 perfs	788.0 - 798.0 ft.		
21 perfs	801.0 - 811.0 ft.		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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R. J. Enterprises  
 22082 NE Neosho Rd  
 Garnett, KS 66032

Ware 9-1

Start 12-15-09

Finish 12-17-09

3	soil	3	
4	clay	7	
31	lime	38	
162	shale	200	
30	lime	230	
73	shale	303	
10	lime	313	
6	shale	319	set 20' 7"
39	lime	358	ran 828.8' 2 7/8
19	shale	377	cemented
14	lime	391	to surface 84 sxs
6	shale	397	
16	lime	413	
164	shale	577	
23	lime	600	
56	shale	656	
27	lime	685	
15	shale	700	
18	lime	718	
14	shale	742	
3	lime	745	
10	shale	755	
9	lime	764	
20	shale	784	
5	sandy shale	789	odor
8	bk sand	797	good show
3	sandy shale	800	good show
13	bk sand	813	good show
3	dk sand	816	
18	shale	834	T.D.

RECEIVED  
 KANSAS CORPORATION COMMISSION

APR 28 2010

CONSERVATION DIVISION  
 WICHITA, KS

**GARNETT TRUE VALUE HOMECENTER**

410 N Maple  
Garnett, KS 66032  
(785) 448-7106 FAX (785) 448-7135

Merchant Copy

**INVOICE**

THIS COPY MUST REMAIN AT MERCHANT AT ALL TIMES!

Page: 1

Invoice: **10151438**

Special : Time: 12:34:35  
Instructions : Ship Date: 11/02/09  
Invoice Date: 11/02/09  
Due Date: 12/08/09

Sale rep #: MARLIN MARLIN BRUBAKER Acct rep code:

Sold To: ROGER KENT Ship To: ROGER KENT  
22082 NE NEOSHO RD (785) 448-6995 NOT FOR HOUSE USE  
GARNETT, KS 66032 (785) 448-6995

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
60.00	60.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	5.4900 BAG	5.4900	329.40
1.00	1.00	P	EA	193182	DURA 4PK AA Alk Battery	3.9900 EA	3.9900	3.99

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$333.39
SHIP VIA Customer Pick up				Taxable	333.39
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
<i>X K B D</i>				Sales tax	24.34
				<b>TOTAL</b>	<b>\$357.73</b>

1 - Merchant Copy

Weight: 0 lbs.



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Page: 1

Invoice: **10151513**

Special : Time: 08:21:21  
Instructions : Ship Date: 11/03/09  
Invoice Date: 11/04/09  
Due Date: 12/08/09

Sale rep #: MIKE Acct rep code:

Sold To: ROGER KENT Ship To: ROGER KENT  
22082 NE NEOSHO RD (785) 448-6995 NOT FOR HOUSE USE  
GARNETT, KS 66032 (785) 448-6995

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
520.00	520.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	5.4900 BAG	5.4900	2854.80
31.00	31.00	P	PL	CPMP	MONARCH PALLET	14.0000 PL	14.0000	434.00
540.00	540.00	P	BAG	CPPC	PORTLAND CEMENT-94#	8.0900 BAG	8.0900	4368.00

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$7657.40
SHIP VIA ANDERSON COUNTY				Taxable	7657.40
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
<i>X</i>				Sales tax	520.71
				<b>TOTAL</b>	<b>\$8178.11</b>

1 - Merchant Copy



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