

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
October 2008  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 3728  
Name: Roger Kent dba R.J. Enterprises  
Address 1: 22082 NE Neosho Road  
Address 2: \_\_\_\_\_  
City: Garnett State: KS Zip: 66032 + 1918  
Contact Person: Roger Kent  
Phone: (785) 448-6995 or 448-7725  
CONTRACTOR: License # 3728  
Name: Roger Kent dba R.J. Enterprises  
Wellsite Geologist: n/a  
Purchaser: n/a

Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_  
\_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW  
\_\_\_\_\_ Gas  ENHR \_\_\_\_\_ SIGW  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
December 1, 2009    December 3, 2009    December 3, 2009  
Spud Date or                      Date Reached TD                      Completion Date or  
Recompletion Date                                                                Recompletion Date

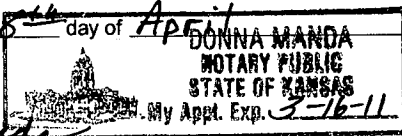
API No. 15 - 15-003-24759-00-00  
Spot Description: \_\_\_\_\_  
E2 \_NE \_NE \_SW Sec. 15 Twp. 21 S. R. 20  East  West  
2,310 Feet from  North /  South Line of Section  
2,830 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Anderson  
Lease Name: Herman Well #: 2-1  
Field Name: Bush City Shoestring  
Producing Formation: Squirrel  
Elevation: Ground: 1,185 Kelly Bushing: n/a  
Total Depth: 856' Plug Back Total Depth: 846.3'  
Amount of Surface Pipe Set and Cemented at: 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: surface  
feet depth to: 846.3' w/ 90 sx cmt.

**Drilling Fluid Management Plan** Alt II NCR 5-10-10  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: Drilled with fresh water - air dry  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Agent for Roger Kent Date: April 28, 2010  
Subscribed and sworn to before me this 28<sup>th</sup> day of April  
20 10.  
Notary Public: [Signature]  
Date Commission Expires: March 16, 2011



KCC Office Use ONLY	
<u>N</u> Letter of Confidentiality Received	RECEIVED KANSAS CORPORATION COMMISSION  APR 28 2010  CONSERVATION DIVISION WICHITA, KS
<input checked="" type="checkbox"/> If Denied, Yes <input type="checkbox"/> Date: _____	
<input checked="" type="checkbox"/> Wireline Log Received	
<input checked="" type="checkbox"/> Geologist Report Received	
<input checked="" type="checkbox"/> UIC Distribution	

Operator Name: Roger Kent dba R.J. Enterprises Lease Name: Herman Well #: 2-1  
 Sec. 15 Twp. 21 S. R. 20  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <p style="text-align: center;"><b>Gamma Ray/Neutron/CCL</b></p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum See attached log
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		7"		20'	Portland	90	
Production		2-7/8"		846.3'			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
21 perfs	799.0 - 809.0 ft.		
21 perfs	811.0 - 821.0 ft.		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. _____	Gas Mcf _____	Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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R. J. Enterprises  
 22082 NE Neosho Rd  
 Garnett, KS 66032

Herman 2-1

Start 12-1-09

Finish 12-3-09

1	soil	1	
13	clay	14	
28	lime	41	
166	shale	207	
32	lime	239	
74	shale	313	
5	lime	318	
6	shale	324	set 20' 7"
40	lime	364	ran 846.3' 2 7/8
20	shale	384	cemented
15	lime	399	to surface 90 sxs
5	shale	404	
14	lime	418	
164	shale	582	
23	lime	605	
60	shale	665	
28	lime	693	
22	shale	715	
8	lime	723	
20	shale	743	
7	lime	750	
7	shale	757	
8	lime	765	
13	shale	778	
12	sandy shale	790	odor
8	sandy shale	798	show
8	bk sand	806	good show
4	sandy shale	810	show
19	bk sand	829	good show
4	dk sand	833	show
23	shale	856	T.D.

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 KANSAS CORPORATION COMMISSION

APR 28 2010

CONSERVATION DIVISION  
 WICHITA, KS

**GARNETT TRUE VALUE HOMECENTER**

410 N Maple  
Garnett, KS 66032  
(785) 448-7106 FAX (785) 448-7135

Merchant Copy  
**INVOICE**

THIS COPY MUST REMAIN AT  
MERCHANT AT ALL TIMES!

Page: 1

Invoice: **10151255**

Special :  
Instructions :

Time: 17:07:31

Sale rep #: JIM

Acct rep code:

Ship Date: 10/28/09

Invoice Date: 10/28/09

Due Date: 11/08/09

Sold To: **ROGER KENT**  
22082 NE MEOSHO RD  
GARNETT, KS 66032

Ship To: **ROGER KENT**  
(785) 448-6395 **NOT FOR HOUSE USE**

(785) 448-6395

Customer #: 0000357

Customer PO:

Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
690.00	690.00	P	BAG	CPFC	PORTLAND CEMENT-94#	8.8900 ead	8.8900	6134.10
<i>To correct pricing</i>								
FILLED BY _____ CHECKED BY _____ DATE SHIPPED _____ DRIVER _____ SHIP VIA Customer Pick up RECEIVED COMPLETE AND IN GOOD CONDITION						Sales total \$6134.10 Taxable 6134.10 Non-taxable 0.00 Sales tax 447.79 Tax # _____		
<b>TOTAL</b>								<b>\$6581.89</b>

1 - Merchant Copy



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WICHITA, KS

**GARNETT TRUE VALUE HOMECENTER**  
 410 N Maple  
 Garnett, KS 66032  
 (785) 448-7106 FAX (785) 448-7135

Merchant Copy  
**CREDIT INVOICE**  
THIS COPY MUST REMAIN AT MERCHANT AT ALL TIMES!

Page: 1 Invoice: **10151642**

Special : Time: 12:54:14  
 Instructions : Ship Date: 11/06/09  
 Sale rep #: WAYNE WAYNE STANLEY Acct rep code: Invoice Date: 11/06/09  
 Due Date: 12/08/09

Sold To: **ROGER KENT** Ship To: **ROGER KENT**  
 22082 NE NEOSHO RD (785) 448-6995 NOT FOR HOUSE USE  
 GARNETT, KS 66032 (785) 448-6995

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	AR Price/Uom	PRICE	EXTENSION
-1.00	-1.00	P	BX	0811551	GALV HX BOLTS 5/16 X 3 Credited from invoice 10151605	39.9900 ea	39.9900	-39.99
50.00	50.00	P	EA	0812554	HDG CARR SCRW 5/16X3 1/2 50	23.9900 ea	0.4798	23.99

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$-16.00
SHIP VIA	Customer Pick up	RECEIVED COMPLETE AND IN GOOD CONDITION		Taxable	-16.00
X				Non-taxable	0.00
				Tax #	
				Sales tax	-1.16
<b>TOTAL</b>					<b>\$-17.16</b>

1 - Merchant Copy



**GARNETT TRUE VALUE HOMECENTER**  
 410 N Maple  
 Garnett, KS 66032  
 (785) 448-7106 FAX (785) 448-7135

Statement Copy  
**INVOICE**  
 PLEASE REFER TO INVOICE NUMBER ON ALL CORRESPONDENCE

Page: 1 Invoice: **10151869**

Special : Time: 12:48:47  
 Instructions : Ship Date: 11/12/09  
 Sale rep #: JIM Acct rep code: Invoice Date: 11/12/09  
 Due Date: 12/08/09

Sold To: **ROGER KENT** Ship To: **ROGER KENT**  
 22082 NE NEOSHO RD (785) 448-6995 NOT FOR HOUSE USE  
 GARNETT, KS 66032 (785) 448-6995

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	All Price/Uom	PRICE	EXTENSION
200.00	200.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	5.4900 BAG	5.4900	1098.00
-9.00	-9.00	P	PL	CPMP	MONARCH PALLET Credited from invoice 10151513	14.0000 PL	14.0000	-128.00
-30.00	-30.00	P	BAG	CPPC	PORTLAND CEMENT-94# Credited from invoice 10151513	8.0900 BAG	8.0900	-242.70

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$729.30
SHIP VIA	ANDERSON COUNTY	RECEIVED COMPLETE AND IN GOOD CONDITION		Taxable	729.30
X				Non-taxable	0.00
				Tax #	
				Sales tax	49.59
<b>TOTAL</b>					<b>\$778.89</b>

3 - Statement Copy



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