

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728
Name: Roger Kent dba R.J. Enterprises
Address 1: 22082 NE Neosho Road
Address 2: _____
City: Garnett State: KS Zip: 66032 + 1918
Contact Person: Roger Kent
Phone: (785) 448-6995 or 448-7725
CONTRACTOR: License # 3728
Name: Roger Kent dba R.J. Enterprises
Wellsite Geologist: n/a
Purchaser: n/a

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SIOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____

<u>November 24, 2009</u>	<u>November 25, 2009</u>	<u>November 25, 2009</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

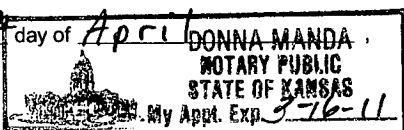
API No. 15 - 15-003-24746-00-00
Spot Description: _____
NE NW NW SE Sec. 15 Twp. 21 S. R. 20 East West
2,475 Feet from North / South Line of Section
2,010 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Anderson
Lease Name: Herman Well #: 6-A
Field Name: Bush City Shoestring
Producing Formation: Squirrel
Elevation: Ground: 1,185 Kelly Bushing: n/a
Total Depth: 886' Plug Back Total Depth: 879.6'
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: surface
feet depth to: 879.6' w/ 90 sx cmt.

Drilling Fluid Management Plan Alt II NR 5-10-10
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: Drilled with fresh water - air dry
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Agent for Roger Kent Date: April 28, 2010
Subscribed and sworn to before me this 28th day of April
20 10
Notary Public: Donna Manda
Date Commission Expires: March 16, 2011



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
APR 28 2010
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Roger Kent dba R.J. Enterprises Lease Name: Herman Well #: 6-A
 Sec. 15 Twp. 21 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached log
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		7"		20'	Portland	90	
Production		2-7/8"		879.6'			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
21 perfs	802.0 - ~812~.0 ft.		
17 perfs	819.0 - 827.0 ft.		
21 perfs	829.0 - 839.0 ft.		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____	
Estimated Production Per 24 Hours	Oil Bbls. _____	Gas Mcf _____	Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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R. J. Enterprises
22082 NE Neosho Rd
Garnett, KS 66032

Herman 6-A

Start 11-24-09

Finish 11-25-09

3	soil	3
7	clay	10
41	lime	51
167	shale	218
32	lime	250
67	shale	317
11	lime	328
5	shale	333
39	lime	372
20	shale	392
11	lime	403
9	shale	412
13	lime	425
165	shale	590
22	lime	612
54	shale	671
30	lime	701
24	shale	725
7	lime	732
19	shale	751
6	lime	757
9	shale	766
6	lime	772
13	shale	785
6	sandy shale	791
10	sandy shale	801
8	shale	809
4	Bk sand	813
6	sandy shale	819
9	Bk sand	828
10	oil sand	838
4	Dk sand	842
44	shale	886

set 20' 7"
ran 879.6' 2 7/8
cemented
to surface 90 sxs

odor
show
good show
show
good show
good show

RECEIVED
KANSAS CORPORATION COMMISSION

APR 28 2010

CONSERVATION DIVISION
WICHITA, KS

GARNETT TRUE VALUE HOMECENTER
410 N Maple
Garnett, KS 66032
(785) 448-7106 FAX (785) 448-7135

Merchant Copy
CREDIT INVOICE
THIS COPY MUST REMAIN AT
MERCHANT AT ALL TIMES

Statement Copy

INVOICE

PLEASE REFER TO INVOICE NUMBER
ON ALL CORRESPONDENCE

GARNETT TRUE VALUE HOMECENTER

410 N Maple
Garnett, KS 66032
(785) 448-7106 FAX (785) 448-7135

Page: 1 Invoice: **10151869**

Special : Time: 12:48:47
Instructions : Ship Date: 11/12/09
Sale rep #: JIM Acct rep code: Invoice Date: 11/12/09
Due Date: 12/08/09

Sold To: **ROGER KENT** Ship To: **ROGER KENT**
22082 NE NEOSHO RD (785) 448-6395 **NOT FOR HOUSE USE**
GARNETT, KS 66032
(785) 448-6395

Customer #: 0000357 Customer PO: Order By:

Page: 1 Invoice: **10151642**

Special : Time: 12:54:14
Instructions : Ship Date: 11/06/09 **CREDIT**
Sale rep #: WAYNE WAYNE STANLEY Acct rep code: Invoice Date: 11/06/09
Due Date: 12/08/09

Sold To: **ROGER KENT** Ship To: **ROGER KENT**
22082 NE NEOSHO RD (785) 448-6395 **NOT FOR HOUSE USE**
GARNETT, KS 66032
(785) 448-6395

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	AR Price/Uom	PRICE	EXTENSION
-1.00	-1.00	P	BX	0811551	GALV HX BOLTS 5/16 X 3 Credited from invoice 10151805	39.9900 ea	39.9900	-39.99
50.00	50.00	P	EA	0812554	HOG CARR SCRW 5/16X3 1/2 50	23.9900 ea	0.4798	23.99

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$-16.00
SHIP VIA Customer Pick up				Taxable	-16.00
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X				Sales tax	-1.16
				TOTAL	\$-17.16

1 - Merchant Copy



ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	All Price/Uom	PRICE	EXTENSION
200.00	200.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	5.4900 BAG	5.4900	1098.00
-9.00	-9.00	P	PL	CPMP	MONARCH PALLET Credited from invoice 10151513	14.0000 PL	14.0000	-126.00
-30.00	-30.00	P	BAG	CPPC	PORTLAND CEMENT-94# Credited from invoice 10151513	8.0900 BAG	8.0900	-242.70

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$729.30
SHIP VIA ANDERSON COUNTY				Taxable	729.30
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X				Sales tax	49.59
				TOTAL	\$778.89

3 - Statement Copy



GARNETT TRUE VALUE HOMECENTER

410 N Maple
Garnett, KS 66032
(785) 448-7106 FAX (785) 448-7135

Merchant Copy

INVOICE

THIS COPY MUST REMAIN AT
MERCHANT AT ALL TIMES!

Page: 1

Invoice: **10151255**

Special :
Instructions :
Sale rep #: JIM
Time: 17:07:31
Ship Date: 10/28/09
Invoice Date: 10/28/09
Due Date: 11/08/09

Bold To: ROGER KENT
22082 HE NEDSHO RD
GARNETT, KS 66032
Ship To: ROGER KENT
(785) 448-6995 NOT FOR HOUSE USE
(785) 448-6995

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
690.00	690.00	P	BAG	CPPC	PORTLAND CEMENT-94#	8.8900 bkg	8.8900	6134.10

To correct pricing

CONSERVATION DIVISION
WICHITA, KS

APR 28 2010

RECEIVED
KANSAS CORPORATION COMMISSION

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$6134.10
SHIP VIA Customer Pick up				Taxable	6134.10
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X				Sales tax	447.79

TOTAL \$6581.89

1 - Merchant Copy

