

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058
Name: American Warrior Inc.
Address 1: P.O. Box 399
Address 2: _____
City: Garden City State: Ks. Zip: 67846 + _____
Contact Person: Jody Smith
Phone: (620) 275-2963
CONTRACTOR: License # 5929
Name: Duke Drilling Co. Inc.
Wellsite Geologist: Marc Downing
Purchaser: None
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SLOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
 Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
2/2/10 2/16/10 4/1/10
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 135-25019-0000
Spot Description: _____
N/2 SW SW NW Sec. 15 Twp. 18 S. R. 26 East West
2150 Feet from North / South Line of Section
339 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ness
Lease Name: Walter Well #: 1-15
Field Name: NA
Producing Formation: Mississippian
Elevation: Ground: 2581' Kelly Bushing: 2591
Total Depth: 4630' Plug Back Total Depth: 4597'
Amount of Surface Pipe Set and Cemented at: 231 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Dry hole plugged Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P+A AH II NR
(Data must be collected from the Reserve Pit) 5-10-10
Chloride content: 15000 ppm Fluid volume: 80 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Foreman Date: 5/4/10
Subscribed and sworn to before me this 5th day of May,
20 10
Notary Public: Teaira Turner
Date Commission Expires: 10/15/2013

Teaira Turner
Notary Public - State of Kansas
My Appt. Expires 10/15/2013

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
UIC Distribution

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Operator Name: American Warrior Inc. Lease Name: Walter Well #: 1-15
 Sec. 15 Twp. 18 S. R. 26 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhy	1940	+650
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	B/Anhy	1969	+622
List All E. Logs Run:		Heebner	3901	-1310
Mico, Dual Induction, Porosity and bond.		Lansing/KC	3941	-1350
		B/KC	4263	-1672
		Ft. Scott	4449	-1858
		Mississippian	4552	1961

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	231	Common	170	3%CC, 2%gel
Production	7 7/8	5 1/2	15.5#	4622'	EA-2	145sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	4565 to 4567	Common	75sx	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4552' to 4555'		
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TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) <u>Dry hole plugged.</u>	PRODUCTION INTERVAL: _____ _____
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REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

DATE 2-3-10	SEC 15	TWP 17S	RANGE 26W	CALLED OUT	ON LOCATION	JOB START 9:30am	JOB FINISH 10:00
LEASE Walter	WELL # 1-15	LOCATION NESS CITY KS 8 miles west		COUNTY NESS	STATE KS		
OLD OR NEW (Circle one)				RD 2 north 1/2 East well 1520			

CONTRACTOR Owens OWNER American

TYPE OF JOB Surf Ace

HOLE SIZE 12" ID 2 3/8 CEMENT

CASING SIZE 3 1/2 DEPTH 233' AMOUNT ORDERED 1705X Common

TUBING SIZE 2 3/8 DEPTH 296' 39% 296 GEL

DRILL PIPE DEPTH 296'

TOOL JOINT DEPTH 296'

PRES. MAX COMMON MINIMUM POZMIX

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG 175' GEL CHLORIDE

PERFS. DISPLACEMENT

1350' 8 Bbls Displacement

EQUIPMENT

PUMP TRUCK CEMENTER Wayne D

181 HELPER Alvin R

BULK TRUCK DRIVER Ron G

456 DRIVER

BULK TRUCK DRIVER

REMARKS

pipe on bottom back circulation

bleed rig mud

haul up to cement blue

mix 1705X common 39% 296

cut 10' down release

plug displace 1350' Bbls

fresh water cement

did circulate wash up rig down

CHARGE TO American

STREET CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

To Allied Cementing Co., LLC

You are hereby requested to rent cementing equipment

and furnish cementer and helper(s) to assist owner or

contractor to do work as is listed. The above work was

done to satisfaction and supervision of owner agent or

contractor. I have read and understand the "GENERAL

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	<i>1100</i>							<i>On Location</i> <i>5 1/2 15.5" Shoot off - 3002'</i> <i>89k @ 231'</i> <i>5 1/2 YBTD - 4597'</i> <i>TOC 3555'</i>
	<i>1500</i>		<i>13</i>		<input checked="" type="checkbox"/>			<i>1st Plug 1940' 50 sks @ 13.0 pps</i>
	<i>1645</i>		<i>21</i>		<input checked="" type="checkbox"/>			<i>2nd Plug 1100' 80k @ 13.0 pps</i>
	<i>1730</i>		<i>13</i>		<input checked="" type="checkbox"/>			<i>3rd Plug 600' 50 sks @ 13.0 pps</i>
	<i>1815</i>		<i>13</i>		<input checked="" type="checkbox"/>			<i>4th Plug 260' 50 sks @ 13.0 pps</i>
	<i>1900</i>		<i>5</i>		<input checked="" type="checkbox"/>			<i>Top off 20 sks @ 13.0 pps</i>
								<i>Wks L Truck</i>
								<i>Job Complete</i>
								<i>Thank you</i> <i>Brett, Dave & Rob</i>

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CITY: American Warrior
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET 18450
 PAGE 1 OF 1

LOCATIONS: Ness City, KS
 WELL/PROJECT NO.: 1-15
 LEASE: Walter
 COUNTY/PARISH: Ness
 STATE/CITY: KS Ness City
 DATE: 4-15-10
 OWNER:
 TICKET TYPE: SERVICE SALES
 CONTRACTOR: H-D Oilfield Service
 RIG NAME/NO.: 4
 SHIPPED VIA: Reeler
 DELIVERED TO:
 ORDER NO.:
 WELL TYPE: Oil
 WELL CATEGORY: Abandon
 JOB PURPOSE: Plug to Abandon
 WELL PERMIT NO.:
 WELL LOCATION: Reeler 2N 1/2 E Nintn
 AL LOCATION:
 INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
75		1			MILEAGE Trk # 114	25	mi			5.00	125.00
76		1			Pump Charge PTA	1	ea			750.00	750.00
1		1			Service Charge Cement	250	cks			1.50	375.00
2		1			Drayage	262.19	TM			1.00	262.19
4		1			60/40 Pozmix 4.6 Gal	250	cks			9.75	2437.50
2		1			D-Air	300	l			35.00	10500
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TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to: PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO WORK OR DELIVERY OF GOODS

Signed: [Signature]
 DATED: 4-15-10
 TIME SIGNED: 11:00
 A.M.
 P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				4054
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				
TAX 6.3%				214.90
TOTAL				4269.59

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

OPERATOR: [Signature] APPROVAL: [Signature]

Thank You!



CHARGE TO: American Warrior Inc.
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

TICKET
17742

PAGE 1 OF 12

SERVICE LOCATIONS
 1. Ness City KS WELL/PROJECT NO. 1-15 LEASE Walter COUNTY/PARISH Ness STATE KS CITY Ness City DATE 2-17-10 OWNER _____
 2. TICKET TYPE _____ CONTRACTOR Duke Drlg. Co. RIG NAME/NO. 4 SHIPPED VIA _____ DELIVERED TO Beeler ORDER NO. _____
 3. WELL TYPE Oil WELL CATEGORY Development JOB PURPOSE Cement 5 1/2 Casing WELL PERMIT NO. _____ WELL LOCATION Beeler 2N, KEN into
 4. REFERRAL LOCATION _____ INVOICE INSTRUCTIONS _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		QTY.		UNIT PRICE	AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM		
575		1			MILEAGE Trk #114	30	mi			5.00	150.00
578		1			Pump Charge Longstring	1	lea			1400.00	1400.00
221		1			Liquid KCL	2	gal			25.00	50.00
281		1			Mud flush	500	gal			1.00	500.00
402	RECEIVED MAY 16 2010 ACCWICHTA	1			Centralizer	9	lea	5 1/2"		55.00	495.00
403		1			Cement Basket	2	lea	5 1/2"		180.00	360.00
404		1			Port Collar	1	lea	5 1/2"		1900.00	1900.00
406		1			Latch Down Plug & Baffle	1	lea	5 1/2"		225.00	225.00
407		1			Insert Float shoe w/Auto Fill	1	lea	5 1/2"		275.00	275.00
419		1			Rotating Head Rental	1	lea	5 1/2"		150.00	150.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]
 DATE SIGNED 2-17-10 TIME SIGNED 0030 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL 1	5505	00
Page #2	3794	88
sub total	9299	88
TAX	382	26
TOTAL	9682	14

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Brett Corsair

APPROVAL _____

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 17742

CUSTOMER: American Warrior Inc. WELL: Walter 1-15 DATE: 2-17-10 PAGE 2 OF 12

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY.	U/M	QTY.	U/M		
325		1				Standard Cement EA-2	175	sk			11.00	1925.00
276		1				Flocele	50	lbs			1.50	75.00
283		1				Salt	900	lbs			0.15	135.00
284		1				Calseal	8	sk			30.00	240.00
290		1				D-Air	2	gal			35.00	70.00
292		1				Halad 322	125	lbs			6.50	812.50
581		1				SERVICE CHARGE					1.50	262.50
583		1				MILEAGE CHARGE					1.00	274.88

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CONTINUATION TOTAL 3794.88

JOB LOG

SWIFT Services, Inc.

DATE 2-17-10 PAGE NO. 1

CUSTOMER American Warrior Inc WELL NO. 1-15 LEASE Walter JOB TYPE Cement 5 1/2 Casing TICKET NO. 17742

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								TD-4630' Cent. 1, 2, 3, 4, 5, 6, 7, 63, 65 TP-4627' Basket 4, 64 PS-4627' PC#64 1930' SJ-23' 5 1/2 IS. 5#
	0600							On Location
	0030							Start 5 1/2 Casing
	0315							Break Circulation
	0420	6 3/4	32	✓			250	Pump Mud Flush + KCL Flush
	0425	3	7	✓				Plug Rat Hole 30sks
	0435	4		✓			250	Start Cement 145sks @ 15.5ppg
	0455		35				-	Shut Down - Release Plug - Wash pump lines
	0500	6 3/4		✓			200	Start Displacement
		6 3/4	86	✓			400	Lift Cement
							800	Max Lift
	0515		109.5				1500	Land Plug - Release - Hold
								Wash Truck
	0600							Job Complete
								Thank you Brett, Dave + Lane

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