

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34352
Name: N-10 Exploration, LLC
Address 1: 124 N. Main
Address 2: PO Box 195
City: Attica State: KS Zip: 67009 +
Contact Person: Randy Newberry
Phone: (620) 254-7251
CONTRACTOR: License # 33902
Name: Hardt Drilling, LLC
Wellsite Geologist: Tim Pierce

Purchaser: _____
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
_____ Oil SWD _____ SIOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
4-12-2010 4-26-2010 5-5-2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 007-23524-00-00
Spot Description: NW SW NW
NW-SW-NW Sec. 15 Twp. 34 S. R. 11 East West
3630 Feet from North / South Line of Section
4950 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Barber
Lease Name: Medicine River Ranch Well #: SWD B
Field Name: Landis
Producing Formation: Arbuckle
Elevation: Ground: 1333 Kelly Bushing: 1343
Total Depth: 5792 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 273 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Att I NR 5-10-10
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: 240 bbls
Dewatering method used: Hauled off
Location of fluid disposal if hauled offsite:
Operator Name: Hart Energies, LLC
Lease Name: Marlene License No.: 32798
Quarter SE Sec. 2 Twp. 31 S. R. 10 East West
County: Barber Docket No.: D-28,465


INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Randy Newberry
Title: Manager Date: 5-5-2010

Subscribed and sworn to before me this 5th day of May,
20 10.

Notary Public: Jane Swingle
Date Commission Expires: 1-6-2011

 **JANE SWINGLE**
Notary Public - State of Kansas
My Appt. Exp. 1-6-2011

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 07 2010
CONSERVATION DIVISION
WICHITA, KS

Operator Name: N-10 Exploration, LLC Lease Name: Medicine River Ranch Well #: SWD B
 Sec. 15 Twp. 34 S. R. 11 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: <p style="text-align: center;">Dual Induction Dual Compensated Porosity Sonic Bond</p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Simpson 4992 (-3649)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	24#	273'	60:40Poz	225	2%gel 3%CC
Production	7-7/8"	5 1/2"	14#	5266'	ClassH	175	10% Salt
							5# kol seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		RECEIVED KANSAS CORPORATION COMMISSION MAY 07 2010 CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD:		Size: <u>3 1/2"</u>	Set At: <u>5250 5209</u>	Packer At: <u>5252 5211</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. SWD		Producing Method: <u>per oper - kcc - Dlg</u> <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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ALLIED CEMENTING CO., LLC. 041444

P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge ks

DATE <u>4-12-14</u>	SEC. <u>15</u>	TWP. <u>34S</u>	RANGE <u>11W</u>	CALLED OUT <u>8:00 pm</u>	ON LOCATION <u>10:00 pm</u>	JOB START <u>12:30 pm</u>	JOB FINISH <u>1:00 pm</u>
LEASE <u>Medicine River</u>				WELL # <u>B</u>	LOCATION <u>Medicine Lodge ks South rd</u>	COUNTY <u>Berden</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)				SCOTT Canyon Rd, 2 1/2 E, 1/2 S, E Line			

CONTRACTOR Hertz #1 OWNER N-10 Exploration LLC

TYPE OF JOB Surface

HOLE SIZE <u>12 1/4</u>	T.D. <u>701</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>273'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>20'</u>	
PERFS.	
DISPLACEMENT <u>16 bbls of fresh water</u>	

CEMENT
AMOUNT ORDERED 225 sk 60:40 1.2% set
3% cc

EQUIPMENT

PUMP TRUCK CEMENTER <u>Darin F.</u>	
# <u>360-802</u> HELPER <u>Scott P</u>	
BULK TRUCK	
# <u>353-250</u> DRIVER <u>Matt T</u>	
BULK TRUCK	
#	DRIVER

COMMON	<u>135 sk</u>	@	<u>15.45</u>	<u>2,085.75</u>
POZMIX	<u>90 sk</u>	@	<u>8.00</u>	<u>720.00</u>
GEL	<u>4 sk</u>	@	<u>20.80</u>	<u>83.20</u>
CHLORIDE	<u>75 sk</u>	@	<u>58.20</u>	<u>4,07.40</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>225 sk</u>	@	<u>2.40</u>	<u>540.00</u>
MILEAGE	<u>225 X 1.10 X 15 =</u>			<u>337.50</u>
				TOTAL <u>4,173.85</u>

REMARKS:

Pipe on bottom & break circulation
Pump 3 bbls of fresh water
check, mix 200sk of cement
Shut down, Release plug, Start
displacement, Pump 16 bbls
Shut in, cement dia Circulate

SERVICE

DEPTH OF JOB <u>273'</u>	
PUMP TRUCK CHARGE	<u>1018.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>15</u>	@ <u>7.00</u> <u>105.00</u>
MANIFOLD	@
<u>Hesdantsi</u>	@ <u>N/C</u>
	@

CHARGE TO: N-10 Exploration LLC
STREET _____
CITY _____ STATE _____ ZIP _____

TOTAL 1,123.00

PLUG & FLOAT EQUIPMENT

<u>8 5/8</u>	
1- Wooden Plug	@ <u>68.00</u> <u>68.00</u>
1- B95skt	@ <u>221.20</u> <u>221.20</u>
	@
	@
	@

TOTAL 289.20

To Allied Cementing Co., LLC:
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
TOTAL CHARGES ~~4,173.85~~
DISCOUNT ~~2,892.65~~ IF PAID IN 30 DAYS

PRINTED NAME X Scott C Adelhardt
SIGNATURE X Scott C Adelhardt

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 07 2014
CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., LLC. 037142

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: MEDICINE LODGE

DATE <u>4/26/10</u>	SEC. <u>15</u>	TWP. <u>34s</u>	RANGE <u>11W</u>	CALLED OUT	ON LOCATION	JOB START <u>5:30 AM</u>	JOB FINISH <u>6:20 AM</u>
MEO. REVER	WELL # <u>SWO</u>		LOCATION <u>281 + SCOTT CANYON RO.</u>	COUNTY <u>BARBER</u>	STATE <u>KANSAS</u>		
LEASE <u>RANCH</u>	WELL # <u>'B''</u>		LOCATION <u>3 EAST, 1 SOUTH, E/S</u>				

CONTRACTOR HARDT DRUG #1
 TYPE OF JOB PRODUCTION CASTING
 HOLE SIZE 7 7/8" T.D. 5791
 CASING SIZE 5 1/2" 14# DEPTH 5266'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 1700 MINIMUM -
 MEAS. LINE SHOE JOINT 40.41'
 CEMENT LEFT IN CSG.

OWNER N-10 EXPLORATION, LLC

PERFS.
 DISPLACEMENT 127 BBLS 2% KCL
 EQUIPMENT

CEMENT 500 Gals ASF
 AMOUNT ORDERED 15 Gals Clapro
40 SACKS 60:40:4
175 SX CLASS H + 10% SALT + 5# KOLSEAL

COMMON <u>A</u>	<u>24 SX</u>	@ <u>15.45</u>	<u>370.00</u>
POZMIX	<u>16 SX</u>	@ <u>8.00</u>	<u>128.00</u>
GEL	<u>2 SX</u>	@ <u>20.00</u>	<u>40.00</u>
CHLORIDE		@	
ASC		@	
<u>CLASS H</u>	<u>175 SX</u>	@ <u>21.00</u>	<u>3672.00</u>
<u>SALT</u>	<u>18 SX</u>	@ <u>12.00</u>	<u>216.00</u>
<u>875# KOLSEAL</u>		@ <u>.89</u>	<u>778.75</u>
<u>ASF</u>	<u>500 Gals</u>	@ <u>1.27</u>	<u>635.00</u>
<u>SMS</u>	<u>14#</u>	@ <u>2.45</u>	<u>34.30</u>
<u>Clapro</u>	<u>15 Gals</u>	@ <u>31.25</u>	<u>468.75</u>
		@	
		@	
HANDLING	<u>215</u>	@ <u>2.40</u>	<u>516.00</u>
MILEAGE	<u>25.00 / 15 / 10</u>		<u>322.50</u>
			TOTAL <u>7204.20</u>

PUMP TRUCK CEMENTER CARL BALDWIN
 # 444-302 HELPER MARK COLEY
 BULK TRUCK
 # 353-250 DRIVER RON COLLEY
 BULK TRUCK
 # DRIVER

REMARKS:

Pump 20 BBLS 2% KCL 3 Freshwater
50 GAL ASF + 3 BBLS Freshwater Plug
Rat Hole w/ 15 SX 60:40:4 - Pump 25 SX
60:40:4 + 4% SMS scavenger + 175 SX
Class H + 10% salt + 5# KOLSEAL wash Pump
+ Lines + Release plug. Displace with 127
BBLS 2% KCL Water.
Land plug + Float Hold changed

SERVICE

DEPTH OF JOB	<u>5266'</u>		
PUMP TRUCK CHARGE			<u>2011.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>15</u>	@ <u>7.00</u>	<u>105.00</u>
MANIFOLD		@	
		@	
		@	
			TOTAL <u>2116.00</u>

CHARGE TO: N-10 EXPLORATION, LLC
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

5 1/2"

	@		
<u>1- TREPAX SHOES</u>	@		<u>812.00</u>
<u>1- L/D PLUG</u>	@		<u>163.00</u>
<u>8- CENTRALIZERS</u>	@ <u>32.20</u>		<u>257.60</u>
	@		
			TOTAL <u>1233.40</u>

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 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME TIM PIERCE
 SIGNATURE Tim Pierce

SALES TAX (If Any) _____
 TOTAL CHARGES 7204.20
 DISCOUNT 0.00 IF PAID IN 30 DAYS

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 07 2010

CONSERVATION DISTRICT
WICHITA, KS