

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

**ORIGINAL**

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 30931

Name: Daystar Petroleum, Inc.

Address 1: PO Box 360

Address 2: \_\_\_\_\_

City: Valley Center State: KS Zip: 67147 + 0360

Contact Person: Matt Osborn

Phone: (316) 833-6806

CONTRACTOR: License # 33549

Name: Landmark Drilling, LLC

Wellsite Geologist: Jim Musgrove

Purchaser: NA

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     SWD     SIOW
- Gas     ENHR     SIGW
- CM (Coal Bed Methane)     Temp. Abd.
- Dry     Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to Enhr.     Conv. to SWD

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled    Docket No.: \_\_\_\_\_

Dual Completion    Docket No.: \_\_\_\_\_

Other (SWD or Enhr.?)    Docket No.: \_\_\_\_\_

01/10/2010    01/22/2010    01/23/2010

Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 083-21621-00-00

Spot Description: \_\_\_\_\_

W2 SW NE Sec. 30 Twp. 22 S. R. 22  East  West

1980 Feet from  North /  South Line of Section

2310 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: Hodgeman

Lease Name: Lingo Well #: 1-30

Field Name: Wildcat

Producing Formation: NA

Elevation: Ground: 2328 Kelly Bushing: 2332

Total Depth: 4676 Plug Back Total Depth: NA

Amount of Surface Pipe Set and Cemented at: 305' 8 5/8" Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan D+A Alt II NR  
(Data must be collected from the Reserve Pit) 5-10-10

Chloride content: 5200 ppm Fluid volume: 100 bbls

Dewatering method used: Air Dry and Backfill

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

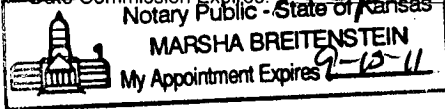
Title: Operations Manager Date: 05/04/2010

Subscribed and sworn to before me this 4th day of May

20 10

Notary Public: [Signature]

Date Commission Expires: Sept 15, 2011



**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION  
MAY 07 2010

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Daystar Petroleum, Inc. Lease Name: Lingo Well #: 1-30  
 Sec. 30 Twp. 22 S. R. 22  East  West County: Hodgeman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Sonic, Micro, Dual Induction, Compensated Neutron Densit</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1489</td> <td>+846</td> </tr> <tr> <td>Heebner</td> <td>3884</td> <td>-1549</td> </tr> <tr> <td>Lansing</td> <td>3943</td> <td>-1608</td> </tr> <tr> <td>Base/KC</td> <td>4311</td> <td>-1976</td> </tr> <tr> <td>Mississippian</td> <td>4573</td> <td>-2238</td> </tr> </table>	Name	Top	Datum	Anhydrite	1489	+846	Heebner	3884	-1549	Lansing	3943	-1608	Base/KC	4311	-1976	Mississippian	4573	-2238
Name	Top	Datum																	
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Base/KC	4311	-1976																	
Mississippian	4573	-2238																	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8 5/8"	23#	305	Pozmix	225	3% cc; 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
		RECEIVE KANSAS CORPORATION  MAY 07  CONSERVATION WICHITA	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input checked="" type="checkbox"/> Other (Specify) <u>Dry and Abandoned</u>	PRODUCTION INTERVAL: _____ _____
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# ALLIED CEMENTING CO., LLC. 036216

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Great Bend KS

DATE <u>1-23-10</u> <u>1-22-10</u>	SEC. <u>30</u>	TWP. <u>22S</u>	RANGE <u>22W</u>	CALLED OUT	ON LOCATION	JOB START <u>9:00 AM</u>	JOB FINISH <u>9:30 AM</u>
LEASE <u>lingo</u>	WELL # <u>1-30</u>	LOCATION <u>Hanson 1 west TO</u>			COUNTY <u>Hodgeman</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)			<u>ORD 2 north 1/2 w south 1/2</u>				

CONTRACTOR <u>hand man u</u>	OWNER <u>Day Star</u>
TYPE OF JOB <u>Rotary Plug</u>	
HOLE SIZE <u>7 7/8</u>	T.D. <u>4676</u>
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2</u>	DEPTH <u>1490</u>
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <u>9 1/2 BBHs 12 mud</u>	
EQUIPMENT	
PUMP TRUCK CEMENTER <u>wayne - 0</u>	
# <u>417</u> HELPER <u>matt - 0</u>	
BULK TRUCK	
# <u>344</u> DRIVER <u>- Ron -</u>	
BULK TRUCK	
#	DRIVER

CEMENT			
AMOUNT ORDERED <u>200SX 60/40 4%</u>			
<u>Gel 1/4 flo seal</u>			
COMMON <u>120</u>	@ <u>13.50</u>	<u>1,620.00</u>	
POZMIX <u>80</u>	@ <u>7.55</u>	<u>604.00</u>	
GEL <u>7</u>	@ <u>20.25</u>	<u>141.75</u>	
CHLORIDE	@		
ASC	@		
<u>flo seal 50#</u>	@ <u>2.45</u>	<u>122.50</u>	
	@		
	@		
	@		
	@		
	@		
	@		
HANDLING <u>200</u>	@ <u>2.25</u>	<u>450.00</u>	
MILEAGE <u>200 x 35 x .10</u>		<u>700.00</u>	
			TOTAL <u>3,638.25</u>

**REMARKS:**

1st plug 1490 mix 50SX Dis 5 BBHs  
of water 12 BBHs mud  
2nd plug 690 mix 50SX Dis 4 BBHs  
3rd plug 330 mix 50SX Dis. - 50 BBHs  
4th plug 60 mix 20SX #  
Rat mix 30SX  
  
Wash up Rig Down

CHARGE TO: Day Star

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**SERVICE**

DEPTH OF JOB <u>1490</u>		
PUMP TRUCK CHARGE		<u>990.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>35</u>	@ <u>7.00</u>	<u>245.00</u>
MANIFOLD	@	
	@	
	@	

TOTAL 1235.00

**PLUG & FLOAT EQUIPMENT**

RECEIVED  
KANSAS CORPORATION COMMISSION

MAY 07 2010

CONSERVATION

	@	
	@	
	@	
	@	
	@	

TOTAL \_\_\_\_\_

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES 1235.00

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Kirk F Denning

SIGNATURE Kirk F Denning

# ALLIED CEMENTING CO., LLC. 036203

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Great Bend, KS

DATE <u>1-10-10</u>	SEC. <u>30</u>	TWP. <u>22S</u>	RANGE <u>22W</u>	CALLED OUT	ON LOCATION	JOB START <u>2:30 AM</u>	JOB FINISH <u>3:00 AM</u>
LEASE <u>King</u>		WELL # <u>1-30</u>		LOCATION <u>Hanson KS west To O Road</u>		COUNTY <u>Hodgeman</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)			<u>2 3/4 west south into</u>				

CONTRACTOR hand made Rig 2 OWNER Day Star Petroleum Inc

TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4</u>	T.D. <u>312</u>
CASING SIZE <u>8 3/8</u>	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15</u>	
PERFS.	
DISPLACEMENT <u>18.47 BBHs Fresh water</u>	

CEMENT  
AMOUNT ORDERED 225 SY 60/40 13% CC  
2% Gel

**EQUIPMENT**

PUMP TRUCK	CEMENTER <u>Wayne - D</u>
# <u>181</u>	HELPER <u>Galen - D</u>
BULK TRUCK	
#	DRIVER <u>Jerry</u>
BULK TRUCK	
#	DRIVER

COMMON	<u>135</u>	@	<u>13.50</u>	<u>1822.50</u>
POZMIX	<u>90</u>	@	<u>7.55</u>	<u>679.50</u>
GEL	<u>4</u>	@	<u>20.25</u>	<u>81.00</u>
CHLORIDE	<u>7</u>	@	<u>51.50</u>	<u>360.50</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>225</u>	@	<u>2.25</u>	<u>506.25</u>
MILEAGE	<u>.10/SK/mile</u>			<u>562.50</u>
<b>TOTAL</b>				<u>4012.25</u>

**REMARKS:**

Pipe on Bottom Break  
Circulation with Rig mud  
Mix 225 SY 60/40 13% CC 2% Gel  
Shut Down Release Plus  
Displace BBHs Fresh water  
Cement did circulate  
wash up Rig Down

**SERVICE**

DEPTH OF JOB	<u>305</u>		
PUMP TRUCK CHARGE			<u>99.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>25</u>	@	<u>7.00</u>
MANIFOLD		@	
		@	
		@	

CHARGE TO: Day Star Petroleum Inc  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL 1166.00

**PLUG & FLOAT EQUIPMENT**

	@		
	@		
	@		
	@		
	@		

TOTAL \_\_\_\_\_

SALES TAX (If Any) \_\_\_\_\_  
TOTAL CHARGES \_\_\_\_\_  
DISCOUNT      IF PAID IN 30 DAYS

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PRINTED NAME Kirk F Denning  
SIGNATURE Kirk F Denning

RECEIVED  
KANSAS CORPORATIONS COMMISSION  
MAY 07 2010  
CONSERVATION DIVISION  
WICHITA, KS