

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30931
Name: Daystar Petroleum, Inc.
Address 1: PO Box 360
Address 2: _____
City: Valley Center State: KS Zip: 67147 + 0360
Contact Person: Matt Osborn
Phone: (316) 833-6806
CONTRACTOR: License # 33549
Name: Landmark Drilling
Wellsite Geologist: Jim Musgrove
Purchaser: NA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
12/22/2009 1/3/2010 1/4/2010
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 009-25374-00-00
Spot Description: _____
S2 NE SE NE Sec. 13 Twp. 16 S. R. 14 East West
1880 Feet from North / South Line of Section
330 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Barton
Lease Name: Sausen A Well #: 3-13
Field Name: Trapp
Producing Formation: Arbuckle
Elevation: Ground: 1921 Kelly Bushing: 1928
Total Depth: 3450 Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at: 8 5/8 @ 903' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P+A AH I NR
(Data must be collected from the Reserve Pit) 5-10-10
Chloride content: 8000 ppm Fluid volume: 100 bbls
Dewatering method used: Air Dry and Backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: [Signature]
Title: Operations Manager Date: 05/04/2010
Subscribed and sworn to before me this 4th day of May
20 10
Notary Public: Marsha Breitenstein
Sept 15, 2011

Date Commission Expires: _____
Notary Public - State of Kansas
MARSHA BREITENSTEIN
My Appointment Expires 9-15-11

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION
MAY 07 10
CONSERVATION
WICHITA

Operator Name: Daystar Petroleum, Inc. Lease Name: Sausen A Well #: 3-13
 Sec. 13 Twp. 16 S. R. 14 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Micro, Dual Induction, Porosity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Topeka</td> <td>2812</td> <td></td> </tr> <tr> <td>Heebner</td> <td>3045</td> <td></td> </tr> <tr> <td>Toronto</td> <td>3060</td> <td></td> </tr> <tr> <td>Brown Lime</td> <td>3114</td> <td></td> </tr> <tr> <td>Lansing</td> <td>3126</td> <td></td> </tr> <tr> <td>Base/KC</td> <td>3322</td> <td></td> </tr> <tr> <td>Arbuckle</td> <td>3348</td> <td></td> </tr> </table>	Name	Top	Datum	Topeka	2812		Heebner	3045		Toronto	3060		Brown Lime	3114		Lansing	3126		Base/KC	3322		Arbuckle	3348	
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8 5/8	23#	903	Pozmix	325	3% cc; 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
		RECEIVED KANSAS CORPORATION COMMISSION MAY 07 2010 CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input checked="" type="checkbox"/> Other (Specify) <u>Dry and Abandoned</u>	PRODUCTION INTERVAL: _____ _____
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ALLIED CEMENTING CO., LLC. 041328

REMY TO P.O. BOX 31
RUSSELL, KANSAS 67665

SCANNED TO FILE

SERVICE POINT: ~~61B~~
61B
11-4-2010

DATE <u>1-3-10</u>	SEC. <u>13</u>	TWP. <u>16 S</u>	RANGE <u>14 W</u>	CALLED OUT	ON LOCATION	JOB START <u>3:30</u>	JOB FINISH <u>4:30</u>
LEASE <u>SAUSMAN</u>	WELL # <u>373</u>	LOCATION <u>Russell 15S 2E 14N 4W</u>			COUNTY <u>BARTON</u>	STATE <u>KANSAS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR LANDMARK DRLY Right 2

TYPE OF JOB ROTARY Plug

HOLE SIZE 7 7/8 TD. 3450

CASING SIZE 8 5/8 DEPTH 910

TUBING SIZE DEPTH

DRILL PIPE 4 1/2 x - H DEPTH 3430

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

OWNER

CEMENT AMOUNT ORDERED 190 SK 60/90 49
1/4 # FLO-SEAL PER SK

COMMON	<u>114</u>	@ <u>13.50</u>	<u>1539.00</u>
POZMIX	<u>76</u>	@ <u>7.55</u>	<u>573.80</u>
GEL	<u>6</u>	@ <u>20.25</u>	<u>121.50</u>
CHLORIDE		@	
ASC		@	
<u>FLO Seal</u>	<u>47.516</u>	@ <u>2.4516</u>	<u>116.38</u>
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>190 SK</u>	@ <u>2.25</u>	<u>427.50</u>
MILEAGE	<u>.10/SK/mile</u>		<u>285.00</u>
TOTAL			<u>3063.18</u>

EQUIPMENT

PUMP TRUCK CEMENTER Glenn

181 HELPER

BULK TRUCK DRIVER WAYNE

260 DRIVER

BULK TRUCK DRIVER

REMARKS:

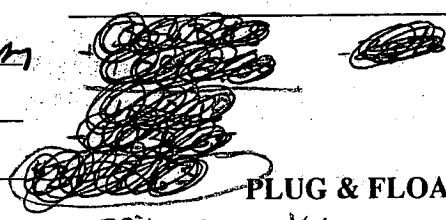
- 25 SK @ 3430
- 25 SK @ 930
- 100 SK @ 421
- 10 SK @ 40' wiper plug
- 30 SK @ RAT HOLE

THANKS

CHARGE TO: DaySTAR Petroleum

STREET _____

CITY _____ STATE _____ ZIP _____



SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>990.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>15</u>	@ <u>7.00</u>	<u>105.00</u>
MANIFOLD		@	
		@	
		@	
TOTAL			<u>1095.00</u>

PLUG & FLOAT EQUIPMENT

8 7/8 Dry Hole Plug

@ _____

@ _____

@ _____

@ _____

@ _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Kirk F Denning

SIGNATURE Kirk F Denning

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 07 2010
WICHITA, KS

ALLIED CEMENTING CO., LLC. 041297

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SCANNED TO FILE

SERVICE POINT: Russell

DATE <u>12-23-09</u>	SEC. <u>13</u>	TWP. <u>16</u>	RANGE <u>14</u>	CALLED OUT	ON LOCATION	JOB START <u>5:00 p.m.</u>	JOB FINISH <u>5:30 p.m.</u>
LEASE <u>Saosen 11'</u>		WELL # <u>3-13</u>	LOCATION <u>281 + 200 rd 28 1/2 Winto</u>		COUNTY <u>Barton</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Landmark Drilling
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 910
 CASING SIZE 8 5/8 23# DEPTH 903
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 42.62
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 54 3/4 BC

OWNER _____
 CEMENT AMOUNT ORDERED 325 60/40 30/10 CC 2% 60/1
 COMMON 195 @ 13.50 2632.50
 POZMIX 130 @ 7.55 981.50
 GEL 5 @ 20.25 101.25
 CHLORIDE 10 @ 51.50 515.00
 ASC _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING 81 @ 2.25 182.25
 MILEAGE 10 1/2 hrs @ 7c 121.50
 TOTAL 4534.00

EQUIPMENT

PUMP TRUCK: CEMENTER Craig
 # 417 HELPER John
 BULK TRUCK # 481 DRIVER Glean
 BULK TRUCK # _____ DRIVER _____

REMARKS:

8 5/8 casing on bottom. Est Circulation
Mix Cement + Displace.
Ballie plate set @ 860.38
Cement Circulated
Plug loaded 500 ps.

Thanks!

CHARGE TO: DayStar
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____ 991.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 15 @ 7.00 105.00
 MANIFOLD _____ @ _____
 _____ @ _____
 TOTAL 1096.00

PLUG & FLOAT EQUIPMENT

8 5/8 Rubber Plug @ 66.00
Ballie Plate @ 148.00
 _____ @ _____
 _____ @ _____
 TOTAL 214.00

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 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____
 SIGNATURE Kurt J. Dering

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAY 07 2010
 CONSERVATION DIVISION
 WICHITA, KS