

Form ACO-1 October 2008 Form Must Be Typed

CONSERVATION .

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

S2_NE_SE_NE_Sac_13_Twp_16_S: R_14	OPERATOR: License # 30931	API No. 15 - 009-25374-00-00
1880	Name: Daystar Petroleum, Inc.	
1880	Address 1: PO Box 360	
State Care State KS Zip 67147 + 0380	Address 2:	
Footages Calculated from Nearest Outside Section Corner: Phone (316 833-6806	City: Valley Center State: KS Zip: 67147 + 0360	
County: Barton Lease Name: Sausen A Well #: 3-13 Well site Geologist Jim Musgrove Purchaser: NA Designate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Gas ENHR SIOW CM (Coul Bed Memane) Temp. Abd. Derivation of Comp. Date: Dependent: Original Comp. Date: Original Comp. Date: Original Comp. Date: Original Comp. Date: Docket No: Dual Completion Dual Completion Docket No: Dual Completion Docket No: Date Comminged Docket No: Dozero Temp. 2010 Other (Work Over Re-entry) Plug Back: Plug Back Total Depth: Original Comp. Date: Original Total Depth: Docket No: Date Comminged Docket No: Dozero Teme: 12/22/2009 1/3/2010 1/4/2010 Sund Date or Date Reached TD Recompletion Date Name: Name: County: Barton Lease Name: Elevation: Ground: 1921 Kelly Bushing: 1928 Total Depth: 3450 Plug Back Total Depth: Original Comp. Date: Original Comp. Docket No: Date Competing Date or Recompletion Date Comminged Docket No: Operator Name: Lease Name: License Name:	Contact Person: Matt Osborn	
County_Barton Lease Name: Sausen A Well #: 3-13 Well #: 3-13 Well #: 3-13 Field Name: Trapp Producing Formation: Arbuckle Elevation: Ground: 1921 Kelly Bushing: 1928 Total Depth: 3450 Plug Back Total Depth: NA Amount of Surface Pipe Set and Cemented at: 8-58@ 903' Feet Milliple Stage Cementing Collar Used? Stage Office (Core, WSW, Expt., Cathodic, etc.) Worknover/Re-entry: Old Well Info as follows: Original Comp. Date: Original Total Depth: Original Comp. Date: Plug Back Total Depth: Dependent Plug Depth Commingled Docket No: Date Completion Date or Recompletion Date NSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2076, Wichita, Kensas 6720Z, within 120 days of the sput date, recompletion of original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2076, Wichita, Kensas 6720Z, within 120 days of the sput date, recompletion per original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2076, Wichita, Kensas 6720Z, within 120 days of the sput date, recompletion per original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2076, Wichita, Kensas 6720Z, within 120 days of the sput date, recompletion per original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2076, Wichita, Kensas 6720Z, within 120 days of the sput date, recompletion per original and two copies of this form with the full mese and the completion of the worth with the furn (see the 22-3-107 per) information date worth with all plugged with stage and submitted with the furn (see the 23-3-107 per) information date worth with all plugged well seed of 12 months frequented in the statements herein recomplete and corpect back and sworn to befo	Phone: (316) 833-6806	
Lease Name: Landmark Drilling	CONTRACTOR: License # 33549	
Field Name: Tiapp Producing Formation: Arbuckle Elevation: Ground: 1921 Kelly Bushing: 1928 Manual of Surface Pipe Set and Camented at: 8 5/8 @ 903" Feet Multiple Stage Cementing Coller Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: Feet If Alternate II completion, cement If Alternate II completion Section of Bush If Alternate II completion Section Secti	Name: Landmark Drilling	-
Producing Formation: Arbuckle Elevation: Ground: 1921 Kelly Bushing: 1928 Total Depth: 3450 Plug Back Total Depth: NA Amount of Surface Pipes Set and Cemented at: 8.5/8 @ 903' Feet Multiple Stage Cementing Collar Used? Ves No If yes, show depth set: Feet If Alternate II completion, cement circulated from: feet depth to: White Management Plan Part II AVR Despensing Re-perf. Conv. to Enhr. Conv. to SWD Plug Back: Plug Back Total Depth: 5-10-10 Childred Commingted Docket No: Debte No: Debte No: Despensing No Docket No: Despensing No Docket No: Despension Docket No: Despension Docket No: Despension No Plug Back Total Depth No Commingted Docket No: Despension No Plug Back Total Depth No Commingted No Completion No Plug Back Total Depth No Commingted No Completion No Plug Back Total No: Developed No Completion No	Wellsite Geologist: Jim Musgrove	Field Name: Trapp
Designate Type of Completion: Designate Type of Completion: New Well Re-Entry Workover New Well Re-Entry New Well Re-Entry Workover New Well Re-Entry New Well Re-Entry New Well New Yell	Purchaser: NA	
New Well Re-Entry Workover Oil SWD SIOW Gas ENHR SIGW CM (Coal Bed Methane) Temp. Abd. Dry Other (Coal Bed Methane) Temp. Abd. Dry Other (Coan WSW, Expl., Cathodic, etc.) Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: feet depth to: Will Management Plan (Data must be collected from the Roserve Pil) Despening Re-perf. Conv. to Enhr. Conv. to SWD Plug Back: Plug Back: Plug Back Total Depth: Commingled Docket No.: Dual Completion Docket No.: Dual Completion Docket No.: Cother (SWD or Enhr.?) Docket No.: 12/22/2009 1/3/2010 1/4/2010 Completion Date Rescompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well, Rule 82-3-130, 82-3-108 and 82-3-107 apply, Information of side two of this form will be held confidential for a period of 12 months; of requested in writing and submitted with the form; see rule 82-3-107 for confidentially in excess of 12 months). One copy of all wireline logs and geologist well report shall be altached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Notary Public: Wireline Log Roceived Geologist Report Received UIC Distribution WINSTS CORPORTED TO SUBMIC PROPERTY CONTROLLY CONT	Designate Type of Completion:	
Amount of Surface Pipe Set and Cemented at: 8 5/8 @ 903' Feet Gas		
Multiple Stage Cementing Collar Used?		
CM (Coal Bed Methane) Dry Other (Core, WSW, Expl., Cathodic, etc.) [Core, WSW, Expl., Cathodic, etc.) [Core, WSW, Expl., Cathodic, etc.) [Workover/Re-entry: Old Well Info as follows: Core WSW, Expl., Cathodic, etc.) Workover/Re-entry: Old Well Info as follows: Deparator:		
Pry Other (Core, WSW, Expl., Cathodic, etc.) If Alternate II completion, cement circulated from: feet depth to: w/ sx cmt.		
feet depth to:	Other	
Director: Director: Direc		, ,
Nell Name:	·	
Driginal Comp. Date:Original Total Depth:Conv. to SWD Devatering method used:Air Dry and Backfill Devatering method used:Air Dry and Backfill Devatering method used:Air Dry and Backfill Location of fluid disposal if hauled offsite:		
Deepening Re-perf. Conv. to Enhr. Conv. to SWD Plug Back: Plug Back Total Depth Commingled Docket No.: Dual Completion Docket No.: Dual Completion Docket No.: Doc		3-10-10
Plug Back: Plug Back Total Depth Commingled	- · · · · · · · · · · · · · · · · · · ·	
Commingled Docket No.: Dual Completion Docket No.: Docket No.: Docket No.: Docket No.: Docket No.: Docket No.: 12/22/2009 1/3/2010 Docket No.: Docket No.: Docket No.: Docket No.: 12/22/2009 1/3/2010 Docket No.: Docket No.: Docket No.: Docket No.: Completion Date Not Recompletion Date Notary Public: Docket No.: Docket		Dewatering method used: Air Dry and Backfill
Dual Completion Docket No.: Other (sWD or Enhr.?) Docket No.: 12/22/2009 1/3/2010 1/4/2010 Quarter Sec. Twp. S. R. East West County: Date Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to be set of my knowledge. Subscribed and sworn to before me this day of May of Wireline Log Received Fittle: Operations Manager Date: 05/04/2010 Letter of Confidentiality Received Wireline Log Received Geologist Report Received Wireline Log Received Wireline Log Received UIC Distribution		Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No.: 12/22/2009 1/3/2010 1/4/2010 Quarter Sec. Twp. S. R. East West County: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the state of	•	Operator Name:
1/3/2010 1/3/2010 1/4/2010 2 2 2 2 2 2 2 2 2	•	
Date Reached TD		
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Coperations Manager	Spud Date or Date Reached TD Completion Date or	
Signature: Coperations Manager Date: 05/04/2010 Letter of Confidentiality Received	Kansas 67202, within 120 days of the spud date, recompletion, workover or c of side two of this form will be held confidential for a period of 12 months if rec tiality in excess of 12 months). One copy of all wireline logs and geologist we	conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information quested in writing and submitted with the form (see rule 82-3-107 for confidenell report shall be attached with this form. ALL CEMENTING TICKETS MUST
Subscribed and sworn to before me this day of Way Notary Public: Date: 05/04/2010 Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received WINSAS CORPOPUTE AND	All requirements of the statutes, rules and regulations promulgated to regulate are complete and correct to the best of my knowledge.	the oil and gas industry have been fully complied with and the statements herein
Subscribed and sworn to before me this # day of Way If Denied, Yes Date: Wireline Log Received Wireline Log Received UIC Distribution WANSAS CORPOPUTE AND ADV. 6.77	Signature: Way USE	KCC Office Use ONLY
Subscribed and sworn to before me this # day of May	Title: Operations Manager Date: 05/04/2010	Letter of Confidentiality Received
Wireline Log Received World September 15, 2011 Wireline Log Received	Subscribed and sworn to before me this day of May	
Notary Public: Washe Scientific LS, 2011 Geologist Report Received RECEIVE WANSAS CORPOPERATE OF THE Public CORPORATE		
Polo Commission Expires Lept. 15, 204	Notary Public: Marshe Touture -	Geologist Report Received RECEING WANGAS CORPORCIA CONTROL
	Date Commission Expires Sept. 15, 204	SANV FOR

MARSHA BREITENSTEIN
My Appointment Expires

Side Two

Operator Name: Days	tar Petroleum, Ind	C.	Lease I	Name: _	Sausen A		Well #: _3-1	3
Sec. 13 Twp. 16	S. R. <u>14</u>	☐ East 🗹 West	County	: Barto	n			
INSTRUCTIONS: Sho time tool open and clos recovery, and flow rates surveyed. Attach final	sed, flowing and shut s if gas to surface te:	t-in pressures, whether st, along with final char	r shut-in pres:	sure rea	ched static level,	hydrostatic p	ressures, bottom l	hole temperature, fluid
Drill Stem Tests Taken (Attach Additional Si	heets)	✓ Yes		 ✓L	og Formatio	n (Top), Dept	h and Datum	Sample
Samples Sent to Geolo	ogical Survey	☑ Yes □ No		Nam Topel			Тор 2812	Datum
Cores Taken Electric Log Run (Submit Copy)		☐ Yes ☑ No ☑ Yes ☐ No		Heeb	ner		3045 3060	
List All E. Logs Run:				Brow	n Lime		3114	
Micro, Dual In	duction Poros	sitv		Lansing			3126	
moro, Daar m	duotion , 1 010.	ony			e/KC		3322	
				Arbu			3348	
		CASIN Report all strings se	IG RECORD et-conductor, su	√ Ne urface, inte	_	ion. etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weig Lbs. /	ght	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8 5/8	23#		903	Pozmix	325	3% cc; 2% gel
		ADDITION	AL CEMENTII	NG / SQL	JEEZE RECORD			
Purpose: Depth Type of Cement — Perforate Top Bottom		#Sacks	Sacks Used Type and Percent Additives			3		
Plug Back TD Plug Off Zone								
Shots Per Foot		ON RECORD - Bridge Plotage of Each Interval P					ment Squeeze Reco	rd Depth
			3,2-2					
					RECEIVED KANSAS CORPORATION COMMISSION			
				·			MAY 0 7 2010	0
		····				COI	ISERVATION DIV	VISION
TUBING RECORD:	Size:	Set At:	Packer A	t:	Liner Run:	Yes [] No	
Date of First, Resumed P	Production, SWD or Enh	nr. Producing M	_	Flowin	g Pumpii	ng Ga	as Lift Oth	ner (Explain)
Estimated Production Per 24 Hours	Oil E	Bbls. Gas	Mcf	Wat	er B	bls.	Gas-Oil Ratio	Gravity
						T		
DISPOSITIO		Onen Hala	METHOD OF	_		manine le d	PRODUCTI	ON INTERVAL:
Vented Sold (If vented, Subr	Used on Lease	Open Hole Other (Specify)		Dually andoned		mmingled		

ALLIED CEMENTING CO., LLC. 041328

REMAT TO P.O. BOX 31 RUSSELL, KANSAS 67665	CANNED TO FILE	SERV	ICE POINT:	96,B
DATE / - 3-10 SEC. TWP. RANGE	CALLED OUT	ON LOCATION	IOB START	JOB FINISH
		i, i,	COUNTY	STATE
LEASE WELL# 3 19 LOCATION TO	sell 155 ZE	YAN YW	PARTON	KANSAS
OLD OR NEW Circle one)			_	-
CONTRACTOR LAND MARK DRLY Right	2 OWNER			
HOLE SIZE 7 7/8 / TOO. 3450	O CEMENT	10	n . 6	0/ 19
CASING SIZE 8 5/8 DEPTH 9/10	AMOUNT OF		USK /	90 7/092l
TUBING SIZE DEPTH DRILL PIPE 4/2 X - H DEPTH 3430		471-10	9-SRQL SK	
DRILL PIPE 4/2 X- H DEPTH J430 TOOL DEPTH		PEN	01	
PRES. MAX MINIMUM	COMMON	114	@ 13.50	1539.05
MEAS. LINE SHOE JOINT	POZMIX	76	@ 7.55	573.80
CEMENT LEFT IN CSG.	GEL	6	@ 2025	121.50
PERFS.	CHLORIDE _	· · · · · · · · · · · · · · · · · · ·	@	
DISPLACEMENT	ASC	45 .1.	_@	
EQUIPMENT	Flo Seal	47.5185	_@ <i>_2.45/</i> b_	116.38
	<u> </u>		@ @	
PUMPTRUCK CEMENTER GREAT			 @	
# 181 HELPER			_	
BULK TRUCK				
# 260 DRIVER WAYNE			@	
BULK TRUCK /			@	
# DRIVER	—— HANDLING	1 4.4	_ @ <i>2.25</i> _	427.50
	MILEAGE _	10/38	mile	_ <u>285,2°</u> L 3063,18
25 SC @ 3430 25 SC @ 930		SERV	ICE	
100 SK @ 421		OB		0 - 7 - 7
10 SK @ 40 + Willer to	<i>A</i>	CK CHARGE		99000
_ 30 SK & KAT HOLE		OTAGE		
THANKS	•	. 15		
	MANIFULD		@ <u>-</u>	<u> </u>
CHARGE TO: Day STAR VETROL	our College		}	T
CHARGE TO. Day STAR VETAGE			ТОТА	L 1095.00
STREET		y ►		
CITYSTATEZIP	TO A TO THE STATE OF THE STATE			N 7757
		PLUG & FLOA		NT
	878 D	Ry Hok Plag	_	
		1 0		_
			@	
To Allied Cementing Co., LLC.			@ 	
You are hereby requested to rent cementing equipm	nent ———		@	<u></u> <u></u>
and furnish cementer and helper(s) to assist owner				
contractor to do work as is listed. The above work			ТОТА	L
done to satisfaction and supervision of owner agen	The state of the s		1017	
contractor. I have read and understand the "GENE	ひんて 立つ すんり	(If Any)		
TERMS AND CONDITIONS" listed on the reverse	Juliu.			•
12. LX		ARGES		
PRINTED NAME KIRK F Denning	DISCOUNT	•		AID IN 30 DAY
KITA	'	RE	CEIVED PRATION COMMISSION	1
SIGNATURE KWK70	· · · · · · · · · · · · · · · · · · ·			
)		MAY	07 0010	

COMPANIE TO A SION WICHITA, KS

ALLIEF CEMENTING CO., LLC. 041297

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 670	665 SC	ANNED TO FILE	VICE POINT:
DATE 12349 13 16	RANGE	CALLED OUT ON LOCATION	5,001 m 5 30
LEASE SOSEN 1 WELL # 3-13	LOCATION 28/	200 RD 28/2N Winto	COUNTY STATE
OLD OR NEW (Circle one)			
	1.	<u></u>	
CONTRACTOR Candmark Ar	Wing	OWNER	
TYPE OF JOB Surface HOLE SIZE 1214 T.I	D.910	CEMENT	en de la companya de La companya de la co
	EPTH 903	AMOUNT ORDERED 32	5 60/40 30/06
	EPTH		2%61
	EPTH	<u> </u>	on the second second
	EPTH		@ 13.50 2632,5
PRES MAX MEAS. LINE SI	INIMUM HOE JOINT 42.62		@ 7.5T 981, 50
CEMENT LEFT IN CSG.	IOL JOINT 1210A	GEL 5	@ 20.25 101, 25
PERFS.		CHLORIDE /6	@ 51.50 515,00
DISPLACEMENT 543/486	<u> </u>	ASC	
EQUIPMEN			@
and the second of the second o			
PUMP TRUCK CEMENTER C	rava	— de fetto de la companya de la com	@ @
# 4/7 HELPER Thy			
BULK TRUCK	The state of the s	a for the first of the same	@
# 481 DRIVER Clean			@
BULK TRUCK # DRIVER - FLANT			
# LV BR		- HANDLING <u>&/</u> MILEAGE 1/6/sk/s. lc	@ <u>2.25 </u>
MX Comen + DSplace Bulle flate set @ 860	2	The state of the s	ACE to be to be because the page
Pluc layled 500 15:		DEPTH OF JOB PUMP TRUCK CHARGE	991,00
		EXTRA FOOTAGE	
	<u> </u>	MILEAGE/5	
<u> </u>		- MANIFOLD	
The time of the second	Thours,	त्या सम्बद्धाः स्थापना स्थापना । स्थापना स्थापना स्थापना । १९५८ मध्ये स्थापना स्थापना स्थापना स्थापना स्थापना ।	
	Al-	**************************************	The color reports the stage of the colors.
CHARGE TO:	ding kulo a sakirik	la de la composição de	TOTAL /09/ 6
STREET	DAN KAND DIT KATATIKE	<u>affinatorio de la cominación de la compressión </u>	IOIAL TOTAL
CITY STATE			and the second s
	ZIP	PLUG & FLO	AT EQUIPMENT
, alternization i agradia grada e primita i		85/8 Kibber Plug	
managhaga palatag tilangga parasa		Softe HATE	
To Allied Cementing Co., LLC.		THE COURSE STREET	
You are hereby requested to rent c and furnish cementer and helper(s			@
contractor to do work as is listed.			
done to satisfaction and supervision			TOTAL <u>2/4/</u>
contractor. I have read and unders			e de la companya de La companya de la co
TERMS AND CONDITIONS" lis			
		TOTAL CHARGES	
PRINTED NAME	9.1 19. 19. <u>1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1</u>	DISCOUNT	IF PAID IN 30 DA
- The Community (1995年) 1995年 (1995年) 1995年 (1995年) 1995年 (1995年 (1995年) 1995年 (1995	<u>, and Marie and the second control of the s</u>		ক্ষাৰ ক্ষান্ত কৰা ক্ষান্ত কৰা কৰা কৰিছে। আনহানে আৰু কৰিছে কৰা হৈছে কৰিছে কৰা কৰা কৰা কৰা কৰে
SIGNATURE 1 A A A	eren de la composite de la composite Reg <u>ré</u> s estes al la altre de la composite	en lager en en en la lager en	RECEIVED SAS CORPORATION COMMISSION
TWW I O		The state of the s	SAS CUHPUTVIII
TELL TOWARDS TO SELECT A PROPERTY OF THE SELECTION OF THE SELECT AND A SELECTION OF THE SEL	(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	the and a street and a second	

CONSERVATION DIVISION WICHITA, KS