

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
October 2008  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 30458

Name: RJM Oil Company, Inc.

Address 1: PO Box 256

Address 2: \_\_\_\_\_

City: Claffin State: KS Zip: 67525 + \_\_\_\_\_

Contact Person: Chris Hoffman

Phone: ( 620 ) 786-8744

CONTRACTOR: License # 33905

Name: Royal Drilling, Inc.

Wellsite Geologist: Jim Musgrove

Purchaser: Coffeyville

Designate Type of Completion:

- New Well    \_\_\_\_\_ Re-Entry    \_\_\_\_\_ Workover
- Oil    \_\_\_\_\_ SWD    \_\_\_\_\_ SIOW
- \_\_\_\_\_ Gas    \_\_\_\_\_ ENHR    \_\_\_\_\_ SIGW
- \_\_\_\_\_ CM (Coal Bed Methane)    \_\_\_\_\_ Temp. Abd.
- \_\_\_\_\_ Dry    \_\_\_\_\_ Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

\_\_\_\_\_ Deepening    \_\_\_\_\_ Re-perf.    \_\_\_\_\_ Conv. to Enhr.    \_\_\_\_\_ Conv. to SWD

\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth

\_\_\_\_\_ Commingled    Docket No.: \_\_\_\_\_

\_\_\_\_\_ Dual Completion    Docket No.: \_\_\_\_\_

\_\_\_\_\_ Other (SWD or Enhr.?)    Docket No.: \_\_\_\_\_

2/24/2010    3/2/2010    3/20/2010

Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date    Recompletion Date

API No. 15 - 009-25389-00-00

Spot Description: \_\_\_\_\_

NW\_NE\_SE\_NW Sec. 23 Twp. 18 S. R. 11  East  West

1450 Feet from  North /  South Line of Section

2050 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: Barton

Lease Name: Steve Robl Well #: 1

Field Name: Wildcat

Producing Formation: Conglomerate Sand

Elevation: Ground: 1767' Kelly Bushing: 1772'

Total Depth: 3361' Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 328 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** Att I nre 5-18-10  
(Data must be collected from the Reserve Pit)

Chloride content: 47,000 ppm Fluid volume: 400 bbls

Dewatering method used: Allow to dry and backfill

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lawrence B. Miller

Title: President Date: 5-4-2010

Subscribed and sworn to before me this 11th day of May

20 10.

Notary Public: Bonnie Jeffrey

Date Commission Expires: 9/20/2010

**Bonnie Jeffrey**  
State Of Kansas  
Notary Public  
My Commission Expires

KCC Office Use ONLY	
<input checked="" type="checkbox"/>	Letter of Confidentiality Received
<input type="checkbox"/>	If Denied, Yes <input type="checkbox"/> Date: _____
<input checked="" type="checkbox"/>	Wireline Log Received
<input checked="" type="checkbox"/>	Geologist Report Received
<input type="checkbox"/>	UIC Distribution

**RECEIVED**  
**MAY 13 2010**

KCC WICHITA

Operator Name: RJM Oil Company, Inc. Lease Name: Steve Robl Well #: 1  
 Sec. 23 Twp. 18 S. R. 11  East  West County: Barton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Lansing</td> <td>-1233</td> <td>KB</td> </tr> <tr> <td>Conglomerate Sand</td> <td>-1520</td> <td>KB</td> </tr> <tr> <td>Arbuckle</td> <td>-1536</td> <td>KB</td> </tr> </table>	Name	Top	Datum	Lansing	-1233	KB	Conglomerate Sand	-1520	KB	Arbuckle	-1536	KB
Name	Top	Datum											
Lansing	-1233	KB											
Conglomerate Sand	-1520	KB											
Arbuckle	-1536	KB											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	328	Common	200	3%cc2%gel
Production	7 7/8	5 1/2	15	3361	Common	180	10%cell 5% Gilsomite 3/4 of 1% CO-110

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3289-3297	none	

TUBING RECORD: Size: <u>2/7/8</u> Set At: <u>3290</u> Packer At: <u> </u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>3-23-2010</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>38</u> Gas Mcf <u>0</u> Water Bbls. <u>0</u> Gas-Oil Ratio <u> </u> Gravity <u>38</u>

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) <u> </u>	PRODUCTION INTERVAL: <u> </u> <u> </u>
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# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3554

Date	2/24/10	Sec.	23	Twp.	18	Range	11	County	Barton	State	KS	On Location		Finish	11:15 AM	
Lease	Steve Robl		Well No.	1		Location: Clafin, 2E, 3S, 1/2W, 5TW into										
Contractor	Royal Drilling Rig #1							Owner: To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Type Job	Surface							Charge To RJM								
Hole Size	12 1/4"		T.D.	328'												
Csg.	8 3/4" 20#		Depth	328'												
Tbg. Size			Depth													
Drill Pipe			Depth													
Tool			Depth	The above was done to satisfaction and supervision of owner agent or contractor.												
Cement Left in Csg.	15'		Shoe Joint													
Press Max.			Minimum	Amount Ordered 200 sxc Com 3% cc 2% gel												
Meas Line			Displace	20% Bbk.		Common										
Perf.	EQUIPMENT															
Pumptrk	1	No.	Cementer	Paul												
			Helper													
Bulktrk	8	No.	Driver	Brandon												
			Driver													
Bulktrk	PV	No.	Driver	Rocky												
			Driver													
JOB SERVICES & REMARKS													Flowseal			
Pumptrk Charge																
Mileage																
Footage																
Total													Handling			
Remarks: Cement Circulated													Mileage			
													Pump Truck Charge			
													FLOAT EQUIPMENT			
													Guide Shoe			
													Centralizer			
													Baskets			
													AFU Inserts			
													Swage			
													RECEIVED			
													MAY 13 2010			
													KCC WICHITA			
													Rotating Head			
													Squeez Mainfold			
													Tax			
													Discount			
													Total Charge			
X Signature																

Thank you!!  
Doug Bue

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3572

Date	3-2-2010	Sec.	23	Twp.	18	Range	11	County	Barber	State	Ks	On Location	2.45 PM	Finish	8.15 PM
Lease	Steen Rch			Well No.	1			Location	Clifton, Ks 2E, 3S, 3W, SW to R <sub>7</sub>						
Contractor	Royal #1											Owner			
Type Job	Lining											To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size	7 7/8"		T.D.	3361'											
Csg.	5 1/2" 15#		Depth	3362.63'											
Tbg. Size			Depth												
Tool			Depth												
Cement Left in Csg.	26, 30'		Shoe Joint	28, 30'											
Meas Line			Displace	49.5 lbc											

EQUIPMENT				CEMENT			
Pumptrk	9	No.	Cementers	Amount Ordered	150	ev	Com
			Helper	10%	Salt	5%	Ca
Bulktrk	11	No.	Driver	1/4"	1%	Ch	110
			Driver				
Bulktrk		No.	Driver				
			Driver				

**JOB SERVICES & REMARKS**

Remarks: Pump flush  
Plug Kothole  
Plug mousehole  
mix cement  
wash lines  
Discharge with 1500#  
Insert Head

FLOAT EQUIPMENT			
Guide Shoe	1	Guided shoe	
Centralizer	9	Amber Center	
Baskets	2	Baskets	
AFU Inserts	1	HEA Insert	
		1 Rubber Plug	

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Pumptrk Charge	
Mileage	
Tax	
Discount	
Total Charge	
Signature	Doug Bundy