

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 31629

Name: Nash Oil & Gas, Inc.

Address 1: P O Box 8747

Address 2: \_\_\_\_\_

City: Pratt State: KS Zip: 67124 + \_\_\_\_\_

Contact Person: Jerry Nash

Phone: (620) 672-3800

CONTRACTOR: License # 34190

Name: Vision Oil & Gas Services

Wellsite Geologist: James C. Musgrove

Purchaser: Oneok

Designate Type of Completion:

New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover

Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW

Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW

\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd.

\_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD

\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth

\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_

\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_

\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_

10/16/09 10/27/09 10/29/09

Spud Date or \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date or  
Recompletion Date \_\_\_\_\_ Recompletion Date

API No. 151-22344-00-00

Spot Description: \_\_\_\_\_

SW SW SE \_\_\_\_\_ Sec. 36 Twp. 26 S. R. 11  East  West

330 \_\_\_\_\_ Feet from  North /  South Line of Section

2310 \_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: Pratt

Lease Name: Mabel Well #: 2

Field Name: Haynesville East

Producing Formation: Viola

Elevation: Ground: 1760 Kelly Bushing: 1767

Total Depth: 4272 Plug Back Total Depth: 4272

Amount of Surface Pipe Set and Cemented at: 475 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Alt I NR 5-18-10  
(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: 160 bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: Bullseye Oilfield Services Inc.

Lease Name: Hastings #1 SWD License No.: 31629

Quarter SE Sec. 36 Twp. 26 S. R. 11  East  West

County: Pratt Docket No.: D-30,034

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_

Title: President Date: 5/12/10

Subscribed and sworn to before me this 12 day of May

20 10

Notary Public: Ladawn J. Ferrell

Date Commission Expires: \_\_\_\_\_

**LADAWN J. FERRELL**  
Notary Public - State of Kansas  
My Appt. Expires 8-13-2012

**KCC Office Use ONLY**

N Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_ **RECEIVED**  
 Wireline Log Received **MAY 17 2010**  
 Geologist Report Received  
\_\_\_\_\_ UIC Distribution **KCC WICHITA**

Operator Name: Nash Oil & Gas, Inc. Lease Name: Mabel Well #: 2  
 Sec. 36 Twp. 26 S. R. 11  East  West County: Pratt

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24	476	65/35 poz	275	3%CC 2%Gel
Production	7-7/8	5-1/2	15.5#	4335	60/40	150	4% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	4279-4282		

RECEIVED  
MAY 17 2010  
KCC WICHITA

TUBING RECORD: Size: <u>2-3/8</u> Set At: <u>4286</u> Packer At: <u>N/A</u> Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Customer Nashville Gas	Lease No.	Date 10-29-09	
Lease Mabel	Well # 2		
Field Order # 7180846	Station Pratt	Casing 5 7/8	Depth
Type Job CNW-5 7/8 L.S.	Formation	County Pratt	State KS
		Legal Description 36-26-11	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size # 2 7/8	Tubing Size 2 3/8	Shots/Ft 150 skt	150 skt	Acid HAA 2	1.37	RATE	PRESS	ISIP
Depth 4327	Depth	From	To 50 skt	Pre Pad 60/40 pps	1.25	Max		5 Min.
Volume 103	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection P.C.	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth 4327	Packer Depth	From	To	Flush 102.0		Gas Volume		Total Load

Customer Representative	Station Manager Drew Scott	Treater Steve Orlando
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Service Units	27283	27463	19326	19860					
Driver Names	O. Orlando	K. Long	M. McLean						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1:00 PM					On location - Safety Meeting
					Run 103 5 7/8 casing
					Contractions 1-3-5-7-9
					Casing on Bottom 4327
					Break Circulation w/ Kig
10:24	300		20	5	KCL H2O
10:27	300		12	5	Mud flush
10:29	300		3	5	H2O spacer
10:30			26	5	Mix 130 skt HAA 2 @ 1.25
					Shot Down
					Clear pump line
					Release plug
10:45	0		0	7	Start H2O Displacement
10:57	500		85	6	L.P. pressure
10:58	600		90	5	Slow Rate
11:00 PM	1500		102	4	Plug Down - Held
			6		plug RH w/ 30 skt 60/40 pps
					Sub Complete
					Thanks Steve

# ALLIED CEMENTING CO., LLC. 34399

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Medicine Lodge

DATE <u>10-16-09</u>	SEC <u>36</u>	TWP. <u>26 S</u>	RANGE <u>11 W</u>	CALLED OUT <u>10:00 AM</u>	ON LOCATION <u>12:30 PM</u>	JOB START <u>7:30 PM</u>	JOB FINISH <u>8:30 PM</u>
LEASE <u>Mabel</u>		WELL # <u>2</u>		LOCATION <u>Cunningham KS, 60 N TO 60th ST, 2 1/2 W,</u>		COUNTY <u>Att</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)				<u>N/INTO</u>			

CONTRACTOR Vision 5  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4 T.D. 473  
 CASING SIZE 8 5/8 23" DEPTH 476.80  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 200 MINIMUM 100  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 20'  
 CEMENT LEFT IN CSG. 20' per cust. Reg.  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 29 Bbls Fresh Water

OWNER Nash Oil & Gas  
 CEMENT  
 AMOUNT ORDERED 175 SX 65' 35.6 + 28 CC + 1/4 # Floseal,  
100 SX Class A + 35 cc + 28 Gel

**EQUIPMENT**

PUMP TRUCK CEMENTER Greg G  
 # 353 HELPER David F  
 BULK TRUCK  
 # 421-267 DRIVER Scott P  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	<u>100 SX</u>	@	<u>13.50</u>	<u>1350.00</u>
POZMIX		@		
GEL	<u>2 SX</u>	@	<u>20.25</u>	<u>40.50</u>
CHLORIDE	<u>9 SX</u>	@	<u>51.50</u>	<u>463.50</u>
ASC		@		
	<u>175 SX ALW</u>	@	<u>12.70</u>	<u>2222.50</u>
		@		
		@		
		@		
		@		
		@		
	<u>Floseal 44"</u>	@	<u>2.45</u>	<u>107.80</u>
		@		
HANDLING	<u>180</u>	@	<u>2.25</u>	<u>405.00</u>
MILEAGE	<u>150 / .10 / 12</u>			<u>216.00</u>
TOTAL				<u>4805.50</u>

**REMARKS:**

File on Bottom, Break Circulation, Pump 3 Fresh, Pump  
175 SX + Additives, 100 SX + Additives, Stop Pumps, Release Plug, Start  
Disp., Disp. with 29 Bbls Fresh Water, Shut in Cement  
Circulated to Surface

**SERVICE**

DEPTH OF JOB	<u>476'</u>			
PUMP TRUCK CHARGE			<u>991.00</u>	
EXTRA FOOTAGE		@		
MILEAGE	<u>12</u>	@	<u>2.00</u> <u>84.00</u>	
MANIFOLD		@		
<u>Head Rental</u>		@	<u>N/C</u>	
		@		
TOTAL				<u>1075.00</u>

CHARGE TO: Nash Oil & Gas  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**8 5/8 PLUG & FLOAT EQUIPMENT**

Rubber Plug	<u>1</u>	@	<u>102.00</u>	
		@		
		@		
		@		
		@		
TOTAL				<u>102.00</u>

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES [scribble]  
 DISCOUNT [scribble] IF PAID IN 30 DAYS

PRINTED NAME Kenneth Baker  
 SIGNATURE [Signature]

**\* Thank You \***