

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

August 13, 2008

STAN FROETSCHNER MURFIN DRILLING CO INC 400 S VANHOUTEN P O BOX 288 RUSSELL KS 67665

RE: LEASE: FREHSE 1-24

LEGAL: 1280'FSL-2590'FEL 24-16S-10W

COUNTY: ELLSWORTH API NO: 15053211870000

Dear Mr. Froetschner:

This letter is to inform you that you have been granted an extension of time in which to close the drilling pits associated with the drilling of the Frehse 1-24 well.

The original 365 days for closure expired August 10, 2007. This extension will expire October 6, 2008. We urge you to make every effort to close these pits within this time frame. In the event there is water standing in these pits, please dewater and dispose of fluids in an authorized disposal facility to expedite closure. Extension of this time frame automatically extends the time period for filing the Closure of Surface Pit form.

Failure to close the pit or request an additional extension prior to the expiration date may result in a fine in accordance with K.A.R. 82-3-602(c). An additional extension will only be granted for good cause and after K.C.C. field staff has made an inspection of the site. Should field staff discover that said pit has been closed before the date of extension request, an administrative penalty may be assessed to you through K.C.C. invoice.

If you have any questions in this regard, please do not hesitate to contact Jonelle Rains at (316) 337-6226.

Very sincerely yours,

Doug Louis
Director

cc: Jonelle Rains District # 2



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

MEMORANDUM

To: District 2

From: Sammy K. Flaharty

Date: July 11, 2008

Re: Pit Extensions

The following operators have requested additional extensions of time in which to fill the pits associated with the given lease. Please inspect the lease and let me know what your recommendations are. Your time and work are appreciated.

Murfin Drilling Co. Inc.

Frehse 1-24

1280'FSL-2590'FEL 24-16S-10W

Ellsworth County 15053211870000

Norgh called 8/6/i give 60 days. Spud 8/10/06 Pit extension expired 8/27/08

American-Energies Corp.

Graber Trust 1-10

1320'FSL-660'FWL 10-27S-07W

Kingman County 15095220610000

Spud 11/6/06 pit extension expired 5/19/08

American Warrior Inc.

Elmore 1-5

120'FNL-1490'FEL 05-31S-07W

Harper County

15077215550000

Spud 7/17/06 pit extension expired 5/16/08

Ares Energy LTD.

Behnke 3-29

2310'FSNL-1650'FEL 29-18S-09W

Rice County

15159225080000 spud 10/31/06 pit extension expired 5/1/08



Russell District

400 S. Vanhouten PO Box 288

Russell, KS. 67665

785-483-5371 ext 4 Office 785-483-1197 Cell

July 7, 2008

Sammy Flaharty Kansas Corporation Commission 130 S. Market, Room 2078 Wichita, KS 67202-3802

Sammy,

We are asking for an extension on the following due to wet conditions of the pit sites. Met with landowners, they want to allow pit to dry thru the summer.

API#

Well Name:

Location:

15053211870000

Frehse #1-24

24-16-10W

Sincerely,

Stan Froetschner

Production Superintendent

Murfin Drilling Co., Inc.

SF/ma

RECEIVED KANSAS CORPORATION COMMISSION

JUL 10 2008

CONSERVATION DIVISION WICHITA, KS

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