

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

January 31, 2008

STUART KIRK HAR-KEN AGENT OK 12709 ARROWHEAD DRIVE OKLAHOMA CITY OK 73120

RE: LEASE: SCHNEWEIS 3

LEGAL: 490'FSL-3540'FEL 06-17S-09W

COUNTY: ELLSWORTH API NO: 15053211900000

Dear Mr. Kirk:

This letter is to inform you that you have been granted an extension of time in which to close the drilling pits associated with the drilling of the Schneweis 3 well.

The original 365 days for closure expired December 2, 2007. This extension will expire March 2, 2008. We urge you to make every effort to close these pits within this time frame. In the event there is water standing in these pits, please dewater and dispose of fluids in an authorized disposal facility to expedite closure. Extension of this time frame automatically extends the time period for filing the Closure of Surface Pit form.

Failure to close the pit or request an additional extension prior to the expiration date may result in a fine in accordance with K.A.R. 82-3-602(c). An additional extension will only be granted for good cause and after K.C.C. field staff has made an inspection of the site. Should field staff discover that said pit has been closed before the date of extension request, an administrative penalty may be assessed to you through K.C.C. invoice.

If you have any questions in this regard, please do not hesitate to contact Jonelle Rains at (316) 337-6226.

Very sincerely yours,

Doug Louis Director

cc: Jonelle Rains District # 2



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

Har-Ken Agent, OK PO BOX 626 OWENSBORO KY 42302

9911

January 8, 2008

RECEIVED KANSAS CORPORATION COMMISSION

Re: Closure of Drilling Pits

SCHNEWEIS Lease Well No. 3 SWSESW 6-17S-9W

ELLSWORTH County, Kansas API No. 15053211900000 JAN 1 8 2008

CONSERVATION DIVISION WICHITA, KS

Dear Sirs:

The above referenced well was spudded on 12/2/2006. According to K.A.R. 82-3-602, "Drilling pits ... shall be closed within a maximum of 365 calendar days after the spud date of a well". The subject drilling pits should have been closed by 12/2/2007. A Closure of Surface Pit, form CDP-4 (April 2004), should be filed within 30 days after the drilling pits are closed. **Conservation division forms are available through our office and on the KCC web site:** http://kcc.ks.gov/conservation/forms/

Should an extension be warranted, it must be received by 12/2/2007. TO FILE FOR AN EXTENSION, PLEASE SEND A COPY OF THIS LETTER WITH THE FOLLOWING INFORMATION COMPLETED:

Date of location inspection by operator/agent:	
Reason for extension: Closed and moved my office and just misplaced my note to take care of	this.
L D Drilling of Great Bend has been contracted to close this pit as soon as weather per	mits
them to go on location. A report will be filed at that time. Estimated period of time until pit closure:	

Failure to timely close the pit, file a request for an extension or file the closure form within the allotted time periods may result in assessment of an administrative penalty.

Your cooperation in this process is appreciated. If you have any questions or concerns, please call **Sammy Flaharty** at (316) 337-6227.

Stuart Kirk
HAR-KEN Agent OF

Stuart Kirk
HAR-KEN Agent OK
12709 Arrowhead Drive
Oklahoma City, OK 73120
(405) 751-8206
520-7625

CONSERVATION DIVISION

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