



Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner

November 20, 2007

WOOLSEY OPERATING COMPANY LLC
125 N MAREKT STE 1000
WICHITA KS 67202

RE: LEASE: HARBAUGH SWD 1
LEGAL: 4988'FSL-5010'FEL 13-34S-12W
COUNTY: BARBER
API NO: 15007010160002

Dear Sir/Madam:

This letter is to inform you that you have been granted an extension of time in which to close the drilling pits associated with the drilling of the Harbaugh SWD 1 well.

The original 365 days for closure expires November 24, 2007. This extension will expire February 24, 2008. We urge you to make every effort to close these pits within this time frame. In the event there is water standing in these pits, please dewater and dispose of fluids in an authorized disposal facility to expedite closure. Extension of this time frame automatically extends the time period for filing the Closure of Surface Pit form.

Failure to close the pit or request an additional extension prior to the expiration date may result in a fine in accordance with K.A.R. 82-3-602(c). An additional extension will only be granted for good cause and after K.C.C. field staff has made an inspection of the site. Should field staff discover that said pit has been closed before the date of extension request, an administrative penalty may be assessed to you through K.C.C. invoice.

If you have any questions in this regard, please do not hesitate to contact Jonelle Rains at (316) 337-6226.

Very sincerely yours,



Doug Louis
Director

cc: Jonelle Rains
District #1



Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner

Woolsey Operating Company, LLC
125 N MARKET STE 1000
WICHITA KS 67202

October 30, 2007

C-CWD

Re: Closure of Drilling Pits
HARBAUGH SWD Lease Well No. 1
NWNWNW 13-34S-12W
BARBER County, Kansas
API No. 15007010160002

Dear Sirs:

The above referenced well was spudded on 11/24/2006. According to K.A.R. 82-3-602, "Drilling pits ... shall be closed within a maximum of 365 calendar days after the spud date of a well". The subject drilling pits must be closed by 11/24/2007. A Closure of Surface Pit, form CDP-4 (April 2004), should be filed within 30 days after the drilling pits are closed. **Conservation division forms are available through our office and on the KCC web site: <http://kcc.ks.gov/conservation/forms/>**

Should an extension be warranted, it must be received by 11/24/2007. **TO FILE FOR AN EXTENSION, PLEASE SEND A COPY OF THIS LETTER WITH THE FOLLOWING INFORMATION COMPLETED:**

Date of location inspection by operator/agent: 11-7-07

Reason for extension: Mud is still wet in bottom
of reserve pit

Estimated period of time until pit closure: 90 Days

Failure to timely close the pit, file a request for an extension or file the closure form within the allotted time periods may result in assessment of an administrative penalty.

Your cooperation in this process is appreciated. If you have any questions or concerns, please call **Sammy Flaharty** at (316) 337-6227.

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Company

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API Number

15-007-01016- -

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API # 15-007-01016-00-02

Well HARBAUGH SWD 1

City BARBER

Dkt D28817.0

Oper

33168

WOOLSEY OPERATING COMPANY, LLC

A

Lgcy Oper

Work Oper

C-1 Oper

WOOLSEY OPERATING COMPANY,

WL Type SWD

WL Stat DR

Status Source: ACO1

Status Dt: 03/03/2007

Location 13-34S-12W NWNWNW, 4988 FSL 5010 FEL

District # 01

Dates

Intent Apprv: 11/06/2006

Compl: 01/30/2007

Permit Expire: 05/06/2007

Compl Rpt Rec: 10/05/2007

ACO-1 Spud: 11/24/2006

Plugged:

District Spud: 11/24/2006

SC Int:	415	SGWA:	✓	CP 1:	
PIT Cls EXT:		RFAC:	✓	CP 2.3:	Date CP-2/3 Recvd:
Pit Cls:		RFAS:		CP 4:	Date CP-4 Recvd:
PIT Status	Request Received for Extension	PitLiner		CDP 5:	Y
Dewater:	HD	BBLS:	240		
		Steel			

