

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form CDP-1  
April 2004  
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: <b>D &amp; R Well Service, Inc.</b>		License Number: <b>4873</b>
Operator Address: <b>1224 20th Ave. Galva, Kansas 67443</b>		
Contact Person: <b>Doug Ward</b>		Phone Number: <b>620-654-3826</b>
Lease Name & Well No.: <b>LINCOLN Koehn 1</b>		Pit Location (QQQQ): ____ - <u>NW</u> - <u>SW</u> - <u>NE</u> Sec. <u>13</u> Twp. <u>20</u> R. <u>2</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>3667</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>2310</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <u>McPherson</u> County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <u>80</u> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>6</u> Length (feet) <u>10</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>6</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>RECEIVED</b> <b>KANSAS CORPORATION COMMISSION</b> <b>VISUAL</b> <b>JUN 11 2008</b> <b>CONSERVATION DIVISION</b> <b>WICHITA, KS</b>
Distance to nearest water well within one-mile of pit <u>2331</u> <sup>1974</sup> feet Depth of water well <u>53</u> feet	Depth to shallowest fresh water <u>53</u> <sup>25</sup> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>Chemical mud</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Evaporation/Return surface to original condition</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>6-9-08</u> Date	<u>Douglas Ward Pres.</u> Signature of Applicant or Agent	

<b>KCC OFFICE USE ONLY</b>		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: <u>6/11/08</u>	Permit Number: <u>15-113-01382</u>	Permit Date: <u>6/9/08</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Wichita State Office Bldg.  
130 S. Market, Room 2125  
Wichita, KS 67202

**WORKOVER PIT APPLICATION  
VERBAL AUTHORIZATION**

DATE: 6-9-08 TIME: 1:54 pm  
OPERATOR: D&R Well Serv. Inc CONTACT PERSON: Doug Ward  
LEASE NAME: Lincoln Kasha  
NW SW NE SEC. 13 TWP. 20 RANGE 2 E W COUNTY: MP

CONSTRUCTION:  
SIZE: WIDTH 6 LENGTH 10 DEPTH 4-6'  
ESTIMATED CAPACITY 20 BBLS

EST. DEPTH TO GROUNDWATER (if known): ?  
TYPE OF FLUID:  Saltwater  Workover Fluids  
 Cement  Drilling Mud/Cuttings

DOES OPERATOR PLAN TO LINE PIT:  YES  NO  
ESTIMATED TIME BEFORE PIT WILL BE CLOSED: 30 Days  
ANY KNOWN WATER WELLS WITHIN 1/4 MILE OF PIT:  YES  NO  
53' to nearest water well, located over 1/4 mile away.

K.C.C. INFORMATION: IS PIT IN SGA?  YES  NO

- K.C.C. DISTRICT #2 RECOMMENDATION (Check One):
- 1. Authorization granted with no liner.
  - 2. Authorization granted, if pit is lined.
  - 3. Authorization granted, no liner necessary, but free fluids must be removed within \_\_\_\_\_ hours of completion of workover/plugging operations.
  - 4. No verbal authorization will be given without on-site inspection.

\*Remind operator that pit permit form must be filed within five (5) days after verbal authorization.

**RESULTS OF INSPECTION:**

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Virgil Clothier Agent Date 6-9-08