

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT

Form CDP-1  
April 2004  
Form must be Typed

Submit in Duplicate

Operator Name: <u>Murfin Drilling Company, Inc.</u>		License Number: <u>30606</u>	
Operator Address: <u>250 N. Water, Suite 300, Wichita, Kansas 67202</u>			
Contact Person: <u>John Gerstner</u>		Phone Number: <u>785/421-2103</u>	
Lease Name & Well No: <u>Mabelle 5</u>		Pit Location (QQQQ): <u>E/2E/2NW/4</u>	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled) <u>NA</u>		Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: <u>MAY 30-2008</u> Pit capacity <u>70</u> bbls	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride Concentration: _____ mg/l <i>(for Emergency Pits and Selling Pits Only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Pit dimensions (all but working pits): <u>9</u> Length (feet) <u>6</u> Width (feet) <u>N/A</u> Steel Pits		Depth from ground level to deepest point: <u>6'</u> (feet)	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.  <u>Plastic 6 mil thick</u>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring	
Distance to nearest water well within one-mile of pit <u>1184</u> feet    Depth of water well <u>30</u> feet		Depth of shallowest fresh water <u>30</u> feet Source of information: _____ measured    _____ well owner    _____ electric log    _____ KWDR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>salt water</u> Number of working pits to be utilized: <u>1</u> Abandoned procedure: <u>Empty &amp; backfill</u>	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drill pits must be closed within 355 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
<u>5/30/2008</u> Date		<u>John Gerstner</u> Signature of Applicant or Agent	

KCC OFFICE USE ONLY

Date Received: 6/5/08 Permit Number: 15-045-20796-0000 Permit Date: 6/5/08 Lease Inspection:  Yes  No

Mail to: KCC - Conservation Division, 130 S Market - ROOM 2078, Wichita, Kansas 67202

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KANSAS CORPORATION COMMISSION

JUN 05 2008

CONSERVATION DIVISION  
WICHITA, KS