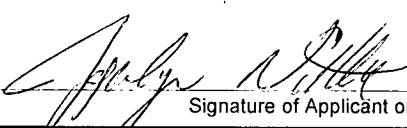


**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

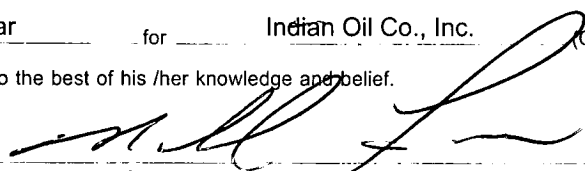
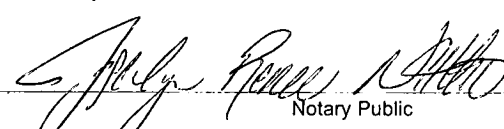
*Submit in Duplicate*

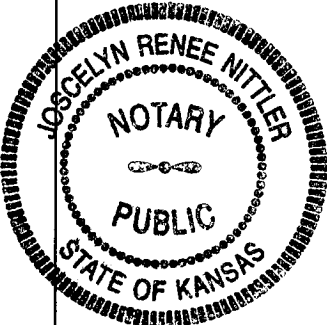
Operator Name: Indian Oil Co., Inc.		License Number: 31938	
Operator Address: PO Box 209		Medicine Lodge KS 67104	
Contact Person: Anthony Farrar		Phone Number: 620-886-3763	
Lease Name & Well No.: Schomaker C-2		Pit Location (QQQQ): W/2 NW SW Sec. 13 Twp. 27 R. 22 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1,980 Feet from <input type="checkbox"/> North <input checked="" type="checkbox"/> South Line of Section 330 Feet from <input type="checkbox"/> East <input checked="" type="checkbox"/> West Line of Section Ford County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 4/24/08 Pit capacity: 500 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		How is the pit lined if a plastic liner is not used? Natural Clay	
Pit dimensions (all but working pits): 10 Length (feet) 6 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 5 (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit 1655 feet    Depth of water well 329 feet		Depth to shallowest fresh water 34 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: fresh water & drilling mud Number of working pits to be utilized: 1 Abandonment procedure: haul to Tieben Disposal (H-D Oilfield Service); evaporate & allow to dry, backfill Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		<b>RECEIVED</b> KANSAS CORPORATION COMMISSION <b>MAY 30 2008</b> CONSERVATION DIVISION WICHITA, KS	
5/28/2008 Date		 Signature of Applicant or Agent	
<b>KCC OFFICE USE ONLY</b>			
Date Received: 5/30/08		Permit Number: 15-057-20419 <small>CCO 1 Ver. 8</small> Permit Date: 4/23/08	
		Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
CLOSURE OF SURFACE PIT**

Form CDP-4  
April 2004  
Form must be Typed

Operator Name: Indian Oil Co., Inc.	License Number: 31938
Operator Address: PO Box 209, Medicine Lodge, KS 67104	
Contact Person: Anthony Farrar	Phone Number: ( 620 ) 886 - 3763
Permit Number (API No. if applicable): 15-057-20419	Lease Name & Well No.: Schomaker C-2
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit	Pit Location (QQQQ): _____ W/2 _____ NW _____ SW Sec. <u>13</u> Twp. <u>27</u> R. <u>22</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>1980</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>330</u> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Ford _____ County
Date of closure: <u>4/30/08</u>  Was an artificial liner used? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  If no, how were the sides and bottom sealed to prevent downward migration of the pit contents? natural clay	
Abandonment procedure of pit: allowed to evaporate, then backfilled	
RECEIVED KANSAS CORPORATION COMMISSION  <b>MAY 30 2008</b>  CONSERVATION DIVISION WICHITA, KS	
The undersigned hereby certifies that he / she is <u>Michael Farrar</u> for <u>Indian Oil Co., Inc.</u> (Co.), a duly authorized agent, that all information shown hereon is true and correct to the best of his /her knowledge and belief.	
 _____ Signature of Applicant or Agent	
Subscribed and sworn to me on this <u>28</u> day of <u>May</u> , 2008	
 _____ Notary Public	
My Commission Expires: <u>July 10, 2010</u>	



WORKOVER PIT APPLICATION  
VERBAL AUTHORIZATION

DATE: 4/23/08 TIME: 2:30 p.m.  
OPERATOR: Indian Oil Co., Inc. CONTACT PERSON: Anthony Farlar  
LEASE NAME: Schomaker C#2  
W/2-NW-SW SEC. 13 TWP. 27 RANGE 22 (W) COUNTY: Ford

CONSTRUCTION:  
SIZE: WIDTH \_\_\_\_\_ LENGTH \_\_\_\_\_ DEPTH \_\_\_\_\_  
ESTIMATED CAPACITY 100 BBLs \_\_\_\_\_

EST. DEPTH TO GROUNDWATER (if known): \_\_\_\_\_  
TYPE OF FLUID: \_\_\_\_\_ Saltwater \_\_\_\_\_ Workover Fluids  
\_\_\_\_\_ Cement  Drilling Mud/Cuttings

DOES OPERATOR PLAN TO LINE PIT: \_\_\_\_\_ YES  NO  
ESTIMATED TIME BEFORE PIT WILL BE CLOSED: 14-28 Days  
ANY KNOWN WATER WELLS WITHIN 1/4 MILE OF PIT: \_\_\_\_\_ YES  NO

K.C.C. INFORMATION: IS PIT IN SGA? \_\_\_\_\_ YES \_\_\_\_\_ NO

- K.C.C. DISTRICT #1 RECOMMENDATION (Check One):
- 1. Authorization granted with no liner.
  - \_\_\_\_\_ 2. Authorization granted, if pit is lined.
  - \_\_\_\_\_ 3. Authorization granted, no liner necessary, but free fluids must be removed within \_\_\_\_\_ hours of completion of workover/plugging operations.
  - \_\_\_\_\_ 4. No verbal authorization will be given without on-site inspection.

\*Remind operator that pit permit form must be filed within five (5) days after verbal authorization.

RECEIVED  
KANSAS CORPORATION COMMISSION  
**APR 28 2008**  
CONSERVATION DIVISION  
WICHITA, KS

RESULTS OF INSPECTION:  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Eui Maslam Agent Date 4/23/08



*Kathleen Sebelius, Governor  
Thomas E. Wright, Chairman  
Michael C. Moffet, Commissioner  
Joseph F. Harkins, Commissioner*

May 23, 2008

Indian Oil Co., Inc.  
PO Box 209  
2507 SE US 160 Hwy  
Medicine Lodge, KS 67104

RE: Verbal on Workover Pit  
Schomaker C Lease Well No. 2  
SW/4 Sec. 13-27S-22W  
Ford County, Kansas


Dear Sir or Madam:

According to our files we do not have an application for the above referenced workover pit, district staff gave verbal approval on 04/23/2008. According to K.A.R. 82-600(b) workover pits may be permitted through verbal authorization from the appropriate district office subject to the filing of a surface pond application within five days after the verbal authorization.

Please complete surface pond application form (CDP-1) and return to this office within 14 days of the date of this letter. If this pit has been closed please complete the closure of surface pit form (CDP-4). Conservation division forms are available through our office and on the KCC web site: [www.kcc.state.ks.us/conservation/forms](http://www.kcc.state.ks.us/conservation/forms).

If you have any questions please feel free to call me at (316) 337-6243.

Sincerely,

  
Kathy Haynes

Environmental Protection and Remediation Department