

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Petroleum Management, Inc.</b>		License Number: <b>5242</b>
Operator Address: <b>14201 E. Central Wichita, KS 67230</b>		
Contact Person: <b>Ralfe Reber</b>		Phone Number: <b>316-733-5600</b>
Lease Name & Well No.: <b>Hixson B#1</b>		Pit Location (QQQQ): _____ <b>NE</b> - <b>NE</b> - <b>NW</b> Sec. <b>11</b> Twp. <b>12</b> R. <b>23</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>4,950</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>2,970</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Trego</b> _____ County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> <b>15-195-01403</b>	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: <b>Called Dist 4 on 5/27/08</b> Pit capacity: <b>150</b> _____ (bbbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): _____ <b>10</b> _____ Length (feet) _____ <b>10</b> _____ Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: _____ <b>8</b> _____ (feet) _____ No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>6 mil plastic liner</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit _____ <b>Unknown</b> <sup>1006</sup> feet    Depth of water well _____ <b>80</b> feet		Depth to shallowest fresh water _____ <b>60</b> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>Lease water</b> Number of working pits to be utilized: _____ <b>1</b> _____ Abandonment procedure: <b>Empty pit and fill</b> <span style="float:right"><b>RECEIVED</b> KANSAS CORPORATION COMMISSION</span> Drill pits must be closed within 365 days of spud date. <b>MAY 29 2008</b>
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  _____ <b>5/27/08</b> _____ Date		CONSERVATION DIVISION WICHITA, KS
<b>KCC OFFICE USE ONLY</b>		Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>
Date Received: <b>5/22/08</b> Permit Number: <b>15-195-01403-0000</b> Permit Date: <b>5/22/08</b> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202