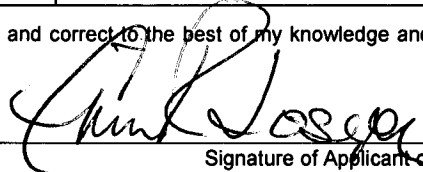


KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

MAY 27 2008

CONSERVATION DIVISION
WICHITA, KS

Submit in Duplicate

| | | |
|---|--|---|
| Operator Name: Noble Energy, Inc. | | License Number: 33190 |
| Operator Address: 1625 Broadway Suite 2200 Denver, CO 80202 | | |
| Contact Person: Erin Joseph | | Phone Number: 303-228-4089 |
| Lease Name & Well No.: Bemis C #8 | | Pit Location (QQQQ): E/2 SE Sec. <u>21</u> Twp. <u>11</u> R. <u>17</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>1,320</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>3,240</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Ellis County |
| Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If W/P Supply API No. or Year Drilled)</small> | Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 100 (bbls) | |
| Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small> |
| Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | How is the pit lined if a plastic liner is not used? |
| Pit dimensions (all but working pits): <u>8</u> Length (feet) <u>12</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>5</u> (feet) <input type="checkbox"/> No Pit | | |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure. 6mil Pol, installed in bottom of pit, up all sides and held in place w/ soil around edges | | Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Monitor fluid level to assure no fluid loss |
| Distance to nearest water well within one-mile of pit <u>4118</u> feet Depth of water well <u>40</u> feet | | Depth to shallowest fresh water <u>6</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR |
| Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No | | Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Water & Mud</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>all loose fluids will be picked up w/ vacuum truck after work in completed and backfilled afterward</u> Drill pits must be closed within 365 days of spud date. |
| I hereby certify that the above statements are true and correct to the best of my knowledge and belief. | | |
| <u>5/23/08</u> Date | |  Signature of Applicant or Agent |

| | | | | |
|-------------------------------|---|------------------------------------|---|-------------------------------|
| KCC OFFICE USE ONLY | | Steel Pit <input type="checkbox"/> | RFAC <input type="checkbox"/> | RFAS <input type="checkbox"/> |
| Date Received: <u>5/27/08</u> | Permit Number: <u>15-051-25499-0000</u> | Permit Date: <u>5/22/08</u> | Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | |



*Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner*

May 29, 2008

Noble Energy, Inc.
1625 Broadway Ste 2200
Denver, CO 80202

RE: Workover Pit Application
Bemis C Lease Well No. 8
SE/4 Sec. 21-11S-17W
Ellis County, Kansas

Dear Sir or Madam:

District staff has reviewed the enclosed workover pit applications and has determined that the fluids from the workover pit must be removed after the workover operations have ceased. **Keep pit away from the draw.**

Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

If you have any questions please feel free to contact me at (316) 337-6243.

Sincerely,

Kathy Haynes
Department of Environmental Protection and Remediation

Cc: district