


Verbal Approval  
Shane [unclear]

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT

Form CDP-1  
April 2004  
Form must be Typed

Submit in Duplicate

Operator Name: Timberline Oil & Gas Corporation		License Number: 9232	
Operator Address: 4000 Penrose Place, Rapid City, SD 57702			
Contact Person: Brant C. Grote		Phone Number: ( 605 ) 341 - 3400	
Lease Name & Well No.: Griffith 1		Pit Location (QQQQ): <u>S2</u> - <u>NE</u> - <u>NW</u> - <u>NE</u>	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> <u>15-151-20429</u>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <u>200</u> (bbls)	Sec. <u>36</u> Twp. <u>26S</u> R. <u>13W</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>4930</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>1650</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <u>Pratt</u> County	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): <u>20</u> Length (feet) <u>8</u> Width (feet)    _____ N/A: Steel Pits Depth from ground level to deepest point: <u>5</u> (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit <u>1900</u> <sup>380</sup> feet    Depth of water well <u>90</u> feet		Depth to shallowest fresh water <u>50</u> feet. Source of information: _____ measured    _____ well owner    _____ electric log    _____ KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: <u>Backfill with bulldozer</u> _____ Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		<b>RECEIVED</b> <b>MAY 27 2008</b>	
<u>May 21, 2008</u> Date		 Signature of Applicant or Agent	
		<b>KCC WICHITA</b>	
<b>KCC OFFICE USE ONLY</b>			
Date Received: <u>5/27/08</u> Permit Number: <u>15-151-20429</u> <sup>6000</sup> Permit Date: <u>5/28/08</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			