

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Noble Energy Inc</b>		License Number: <b>33190</b>
Operator Address: <b>1625 Broadway Suite 2200 Denver, CO 80202</b>		
Contact Person: <b>Erin Joseph</b>		Phone Number: <b>303-228-4089</b>
Lease Name & Well No.: <b>Thomas #2</b>		Pit Location (QQQQ): <b>SE NE SE</b> Sec. <b>36</b> Twp. <b>8</b> R. <b>18</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>1,650</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>330</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Rooks _____ County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If W/P Supply API No. or Year Drilled)</small>	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: <b>5/11/08</b> Pit capacity: <b>57</b> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <b>8</b> Length (feet) <b>8</b> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <b>5</b> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>6 mil poly, installed in bottom of pit, up all sides and held in place w/ soil around edges</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>Monitor fluid level to assure no fluid loss.</b>
Distance to nearest water well within one-mile of pit <b>n/a</b> feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>Water &amp; Mud</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>All loose fluids will be picked up w/vacuum truck after work is completed &amp; backfilled afterward</b> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  <b>5/20/2008</b> Date		<b>RECEIVED</b> <b>MAY 27 2008</b> <b>KCC WICHITA</b>
		Signature of Applicant or Agent
<b>KCC OFFICE USE ONLY</b>		
Date Received: <b>5/27/08</b> Permit Number: <b>15-143-21145-8030</b> Permit Date: <b>5/28/08</b> Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Steel Pit <input type="checkbox"/> RFAC <input checked="" type="checkbox"/> RFAS <input type="checkbox"/>

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



*Kathleen Sebelius, Governor  
Thomas E. Wright, Chairman  
Michael C. Moffet, Commissioner  
Joseph F. Harkins, Commissioner*

May 29, 2008

Noble Energy, Inc.  
1625 Broadway Ste 2200  
Denver, CO 80202

RE: Workover Pit Application  
Thomas Lease Well No. 2  
SE/4 Sec. 36-08S-18W  
Rooks County, Kansas

Dear Sir or Madam:

District staff has reviewed the enclosed workover pit applications and has determined that the fluids from the workover pit must be removed after the workover operations have ceased. **Keep pit away from the draw.**

Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: [www.kcc.state.ks.us/conservation/forms](http://www.kcc.state.ks.us/conservation/forms).

If you have any questions please feel free to contact me at (316) 337-6243.

Sincerely,

A handwritten signature in black ink that reads "Kathy Haynes". The signature is written in a cursive style with a large initial "K".

Kathy Haynes  
Department of Environmental Protection and Remediation

Cc: district