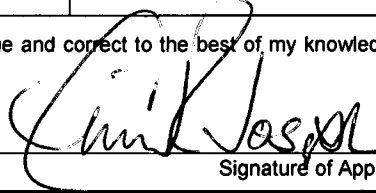


**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Noble Energy Inc		License Number: 33190
Operator Address: 1625 Broadway Suite 2200 Denver, CO 80202		
Contact Person: Erin Joseph		Phone Number: 303-228-4089
Lease Name & Well No.: Burnett SWD		Pit Location (QQQQ): _____ - <u>NE</u> - <u>SE</u> - <u>SW</u> Sec. <u>12</u> Twp. <u>11</u> R. <u>18</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>80 727</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>250 300'</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Ellis _____ County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: <u>5/11/08</u> Pit capacity: <u>267</u> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>10</u> Length (feet) <u>30</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>5</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 6 mil poly, installed in bottom of pit, up all sides and held in place w/ soil around edges		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Monitor fluid level to assure no fluid loss.
Distance to nearest water well within one-mile of pit <u>2725</u> feet Depth of water well <u>24</u> feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Water & Mud</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>All loose fluids will be picked up w/vacuum truck after work is completed & backfilled afterward</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. <u>5/20/2008</u> Date		RECEIVED MAY 27 2008 KCC WICHITA
 Signature of Applicant or Agent		
KCC OFFICE USE ONLY		
Date Received: <u>5/27/08</u> Permit Number: <u>15-051-210530001</u> Permit Date: <u>5/27/08</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CLOSURE OF SURFACE PIT**

Form CDP-4
April 2004
Form must be Typed

Operator Name: Noble Energy, Inc	License Number: 33190
Operator Address: 1625 Broadway Suite 2200 Denver, CO 80202	
Contact Person: Erin Joseph	Phone Number: (303) 228 - 4089
Permit Number (API No. if applicable): 15 - 051 - 210530001	Lease Name & Well No.: Burnett SWD
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit	Pit Location (QQQQ): _____ <u>NE</u> _____ <u>SE</u> _____ <u>SW</u> Sec. <u>12</u> Twp. <u>11</u> R. <u>18</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>80</u> <u>727</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>250</u> <u>300'</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Ellis _____ County

Date of closure: 5/15/2008

Was an artificial liner used? Yes No

If no, how were the sides and bottom sealed to prevent downward migration of the pit contents?

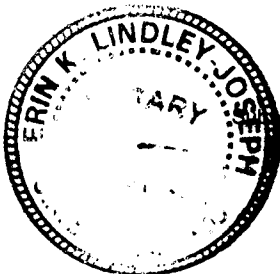
Abandonment procedure of pit:

**Vacuum truck vacuumed out all fluids and backfilled pit with native soil.
Both pits the one that was 10'x30'x5' and the one that was 10'x38'x5'**

**RECEIVED
MAY 27 2008**

KCC WICHITA

The undersigned hereby certifies that he / she is Regulatory Specialist for Noble Energy, Inc (Co.),
a duly authorized agent, that all information shown hereon is true and correct to the best of his /her knowledge and belief.



Jump Burnett
Signature of Applicant or Agent

Subscribed and sworn to me on this 21 day of May, 2008

Erin K. Lindley, Joseph
Notary Public

My Commission Expires Aug. 20, 2008

My Commission Expires: _____