RECEIVED KANSAS CORPORATION COMMISSION

MAY 2 3 2008

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

CONSERVATION DIVISION WICHITA, KS

Submit in Duplicate

Operator Address: 10378 N 281 Hwy Pratt, KS 67124 Contact Person: Kevin Fischer Lease Name & Well No.: Ferrell #29 Type of Pit: Difference Phone Number: 620-672-9001 Pit Location (QQQQ): NE
Pit Location (QQQQ): Type of Pit
NE SE SW Sec 21 Twp 28 R 8 Seast West
Emergency Pit Burn Pit Fixisting Sec. 21 Twp. 28 R 8 East West 1,185 Feet from North / South Line of Section 3,225 Feet from South Line of Section 3,225 Feet from East / West Line of Section 3,225 Feet from East / West Line of Section 3,225 Feet from East / West Line of Section Sutler County Is the pit located in a Sensitive Ground Water Area? Yes No Chloride concentration: Tmg/l (For Emergency Pits and Settling Pits only) Is the bottom below ground level? Artificial Liner? How is the pit lined if a plastic liner is not used? Unlined Pit dimensions (all but working pits): 8
Settling Pit
Settling Pit
Supply API No. or Year Drilled) Pit capacity: 100 (bbls) Butler County
Sthe pit located in a Sensitive Ground Water Area? Yes No Chloride concentration:
Is the bottom below ground level? Artificial Liner? Yes No No Pit dimensions (all but working pits): Depth from ground level to deepest point: Depth from ground level to deepest point: Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Daily removal of fluids Depth to shallowest fresh water Source of information: Producing Formation: Producing Formation: Number of producing wells on lease: Number of fluid produced daily: Abandonment procedure: Remove Fluid backfill How is the pit lined if a plastic liner is not used? Unlined How is the pit lined if a plastic liner is not used? Unlined N/A: Steel Pits No Pit Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Daily removal of fluids Depth to shallowest fresh waterfeet. Source of information: Type of material utilized in drilling/workover: Salt Water for Circulation Number of working pits to be utilized: 1 Abandonment procedure: Remove Fluid backfill
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Pit dimensions (all but working pits): B
Depth from ground level to deepest point:
Depth from ground level to deepest point:
Distance to nearest water well within one-mile of pit Depth to shallowest fresh water
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Source of information: Market Mark
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Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: feet measured well owner electric log KDWR Prilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Number of working pits to be utilized: Abandonment procedure: Remove Fluid backfill
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Does the slope from the tank battery allow all spilled fluids to
flow into the pit? Yes No Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.
5/21/08
Date Signature of Applicant or Agent
KCC OFFICE USE ONLY Steel Pit RFAC RFAS
Date Received: 5/23/65 Permit Number: 15-615-21181 Permit Date: 5/23/65 Lease Inspection: Yes X No