

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Bowman Oil Company		License Number: 6931
Operator Address: 805 Codell Road Codell, Kansas 67663		
Contact Person: Louis "Don" Bowman or William "Bill" Bowman		Phone Number: (785) 434 - 2286 M-F 7-12AM
Lease Name & Well No.: Romine #6 SWD Docket # D-20,378		Pit Location (QQQQ): _____ NW _____ SE _____ NW Sec. 27 Twp. 10S R. 20 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 3630' Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 3630' Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Rooks County, Kansas _____ County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> *15-163-21050-0001	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 200 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 10 Length (feet) 20 Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: 5' (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Standard Black Plastic		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Daily Visual Inspection <div style="text-align: right;">RECEIVED KANSAS CORPORATION COMMISSION MAY 21 2008 CONSERVATION DIVISION WICHITA, KS</div>
Distance to nearest water well within one-mile of pit approx. 3960' feet Depth of water well 24 feet		Depth to shallowest fresh water 16 feet. Source of information: <input checked="" type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Brine, Water & Iron Sulfide Number of working pits to be utilized: 1 Abandonment procedure: Waste will be transferred to SWD, pit will be allowed to Air Dry, then Pit will be filled back to Ground Level. Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. May 19, 2008 Date		Verbal OK by District #4 - Case Morris 5-19-08 <i>Connie J. Austin</i> Signature of Applicant or Agent

KCC OFFICE USE ONLY			
Date Received: 5/21/08	Permit Number: 15-163-21050/0001	Permit Date: 5/22/08	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Operator & Address: Don Bowman Oil Co.

Lic.# _____ Contact Person: Louis 'Don' Bowman Phone # 785-434-2286

Lease Name & Well # Romine #6 SWD API # or Spud Date: _____

Location: NWSE 1/4 Sec: 27 Twp: 10 Rge: 20 & 1/4 County: ROCKS

_____ feet from the North / South Line, _____ feet from the East / West Line of _____ /4 section.

Purpose of Pit: _____ Depth to Ground Water: _____

Nature of Fluids: _____

Construction: _____, Width: 10, Length: 20, Depth: 5 bbl capacity: 200

Liner Specifications: 6 mil

This lease produces from the following formation(s): KL

Date of Verbal Permit: 5/19/08, KCC Agent: Cose Morris

To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.

Dates Pit Used: From _____ To _____ Date Water Hauled: _____

Proposed Closing Procedure / Actual Closure information: _____

Pit must be closed in _____ days.

_____ (signature) _____ (date)

***** KCC USE ONLY *****

Groundwater Sensitive Area YES () NO (); Field Inspection Date: _____, Agent: _____

Chloride of Water in Pit: _____, Date Collected: _____

_____ feet to nearest Water Well. Depth of Water Well: _____, Application Tabulated

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MAY 22 2008

CONSERVATION DIVISION
WICHITA, KS